



**BOARD OF PUBLIC WORKS
DEPARTMENT OF UTILITIES**

September 7, 2016

4:15 P.M.

**Fremont Municipal Building, 2nd Floor Conference Room,
400 East Military, Fremont Nebraska**

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1. Roll call.
 2. Approve minutes of August 24, 2016.
 3. Consider Accounts Payable – 1st half of September 2016.
 4. Review Statement of Operations and Net Position for July 2016 (staff report).
 5. Approve out of state travel for employee training to attend the APPA Customer Connections Conference in Nashville (staff report).
 6. Consider consulting service fees to review renewable energy source proposals (staff report).
 7. * Consider City-wide purchasing policy (staff report).
 8. Investments (staff report).
 9. General Manager Update (no board action is requested).
 10. Adjournment

The agenda was posted at the Municipal Building on September 2, 2016. The agenda and related enclosures are distributed to Board and posted on the City of Fremont's website. The official current copy of the agenda is available at Municipal Building, 400 East Military, office of the General Manager. A copy of the Open Meeting Law is posted in the 2nd floor conference room for review by the public. The Board of Public Works reserves the right to adjust the order of items on this agenda.

*items referred to City Council (if any)

CITY OF FREMONT BOARD OF PUBLIC WORKS
August 24, 2016 - 4:15 P.M.

A meeting of the Board of Public Works was held on August 24, 2016 at 4:15 p.m. in the 2nd floor meeting room at 400 East Military, Fremont, Nebraska. The meeting was preceded by publicized notice in the Fremont Tribune and the agenda displayed in the Municipal Building. The agenda and supporting documents are posted on the City of Fremont's webpage. The meeting was open to the public. A continually current copy of the agenda was available for public inspection at the office of the General Manger, Department of Utilities, 400 East Military. An agenda packet was distributed to the Board of Public Works on August 22, 2016. A copy of the open meeting law is posted continually for public inspection.

Roll call showed Board Members, Gifford, Sawtelle and Vering present with Behrens and Shelso absent; 3 present, 2 absent. Others in attendance include Brian Newton, GM; Troy Schaben, Asst. GM; Jan Rise, Admin. Director, Keith Kontor, WWTP Supt.; Jeff Shanahan, LDW Supt.; Jody Sanders, Finance Director; John Hemschemeyer, Dir. H.R.; Alan Kaspar, Dir. Eng.; Dean Kavan, Stores Supv.; and Larry Andreasen, Water Supt..

APPROVE MINUTES

Moved by Member Vering, seconded by Member Sawtelle to approve the minutes of the August 3, 2016 meeting. Motion carried.

CONSIDER ACCOUNTS PAYABLE – 2nd HALF OF AUGUST 2016

Moved by Member Sawtelle, seconded by Member Vering to approve the accounts payable in the amount of \$4,612,855.64. Motion carried.

REVIEW COLLECTION REPORT FOR JULY 2016

The board reviewed the collection report for July 2016.

CONSIDER OUTSIDE CITY LIMITS WATER/WASTEWATER APPLICATION FOR 1804 OLD HIGHWAY 8

Moved by Member Vering, seconded by Member Sawtelle to approve the outside City limits water/sewer connection request by MBEE, LLC at 1804 (new address 1720) Old Highway 8 and authorize the General Manager to execute the necessary documents. This item will be forwarded to City Council for approval. Motion carried.

CONSIDER THREE-YEAR CENTRIFUGE AGREEMENT WITH FL SMIDTH

Moved by Vering, seconded by Sawtelle to approve a three-year centrifuge maintenance agreement with FL Smidth for an estimated annual expense of \$137,215 and authorize the General Manager to execute the necessary documents. Staff discussed how projected annual expenses are determined and noted the agreement sets the labor and material rates for the term of the agreement. This item will be forwarded to City Council for approval. Motion carried.

CONSIDER ONE-YEAR EXTENSION OF AGREEMENT WITH MISSISSIPPI LINE FOR PEBBLE LIME

Moved by Sawtelle, seconded by Vering to extend the existing pebble lime agreement with Mississippi Lime for another year at the same rate and authorize the General Manager to execute the necessary documents. The estimated annual lime expense is \$225,000. This item will be forwarded to City Council for approval. Motion carried.

INVESTMENTS

The Board reviewed and received staff's investment recommendations.

GENERAL MANAGER UPDATE

Rise reported on some of the results received from the schools on the Energy Detective Program noting the positive feedback we get from teachers, parents and students. The expenditure is included in this and next year's budget. Kirk Hillrichs, Gas Superintendent reviewed planned capital projects totaling more than \$8.5 million dollars and anticipated completion dates. The board asked staff to rank the projects by priority and year, so we have a better idea of upcoming capital expenditures.

Member Vering moved and Member Sawtelle seconded the motion to adjourn the meeting at 5:30 p.m. Motion carried.

Paul Gifford, Chairman

Allen Sawtelle, Secretary

Approved by:

Dennis Behrens

David Shelso

Toni Vering

EAL DESCRIPTION: EAL: 08302016 ANDERSEND

PAYMENT TYPES

Checks Y
EFTs Y
ePayables Y

VOUCHER SELECTION CRITERIA

Voucher/discount due date 08/30/2016
All banks A

REPORT SEQUENCE OPTIONS:

Vendor X One vendor per page? (Y,N) N
Bank/Vendor One vendor per page? (Y,N) N
Fund/Dept/Div Validate cash on hand? (Y,N) N
Fund/Dept/Div/Element/Obj Validate cash on hand? (Y,N) N
Proj/Fund/Dept/Div/Elm/Obj

This report is by: Vendor

Process by bank code? (Y,N) Y
Print reports in vendor name sequence? (Y,N) Y
Calendar year for 1099 withholding 2016
Disbursement year/per 2016/11
Payment date 08/30/2016

Electric Fund – 051
Water Fund – 053
Sewer Fund – 055
Gas Fund – 057

VEND NO	SEQ#	VENDOR NAME	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND- ISSUED AMOUNT
9999999	00	BAZIS, ZACHARIAH J						
000068951	UT		00	08/29/2016	051-0000-143.00-00	MANUAL CHECK	49.12	
						VENDOR TOTAL *	49.12	
9999999	00	CROKER & ASSOC						
000072081	UT		00	08/24/2016	051-0000-143.00-00	FINAL BILL REFUND	50.79	
						VENDOR TOTAL *	50.79	
9999999	00	DOBSON, ADAM						
000068819	UT		00	08/29/2016	051-0000-143.00-00	MANUAL CHECK	37.63	
						VENDOR TOTAL *	37.63	
9999999	00	FANNIE MAE						
000059331	UT		00	08/24/2016	051-0000-143.00-00	FINAL BILL REFUND	113.13	
						VENDOR TOTAL *	113.13	
9999999	00	FEUERSTEIN, E W						
000006661	UT		00	08/24/2016	051-0000-143.00-00	FINAL BILL REFUND	951.99	
						VENDOR TOTAL *	951.99	
0003619	00	FIRST NATIONAL BANK FREMONT (TRUST)						
76108501	09/16		00	08/30/2016	053-0000-221.00-00	Combine Utility 07-19-11	EFT:	106,920.00
76108501	09/16		00	08/30/2016	053-6001-927.27-04	Combine Utility 07-19-11	EFT:	17,666.41
76108501	09/16		00	08/30/2016	053-6001-928.03-00	Combine Utility 07-19-11	EFT:	12,383.20
76108501	09/16		00	08/30/2016	055-0000-221.00-00	Combine Utility 07-19-11	EFT:	122,452.40
76108501	09/16		00	08/30/2016	055-7001-927.27-04	Combine Utility 07-19-11	EFT:	20,232.42
76108501	09/16		00	08/30/2016	055-7001-928.03-00	Combine Utility 07-19-11	EFT:	14,181.80
76108501	09/16		00	08/30/2016	057-0000-221.00-00	Combine Utility 07-19-11	EFT:	390,627.60
76108501	09/16		00	08/30/2016	057-8001-927.27-04	Combine Utility 07-19-11	EFT:	5,829.92
						VENDOR TOTAL *	.00	690,293.75
9999999	00	GARCIA SOLIS, MARTHA						
000072263	UT		00	08/24/2016	051-0000-143.00-00	FINAL BILL REFUND	81.55	
						VENDOR TOTAL *	81.55	
9999999	00	HAACK, ELLIOT						
000071493	UT		00	08/24/2016	051-0000-143.00-00	FINAL BILL REFUND	94.76	
						VENDOR TOTAL *	94.76	
9999999	00	HUSKER DRYWALL INC						
000071157	UT		00	08/29/2016	051-0000-143.00-00	MANUAL CHECK	32.08	
						VENDOR TOTAL *	32.08	
9999999	00	MORRIS, BETTY J						
000044957	UT		00	08/24/2016	051-0000-143.00-00	FINAL BILL REFUND	44.08	
						VENDOR TOTAL *	44.08	
9999999	00	PRAIRIEVIEW APTS LLC						
000002555	UT		00	08/24/2016	051-0000-143.00-00	FINAL BILL REFUND	34.92	
000002555	UT		00	08/24/2016	051-0000-143.00-00	FINAL BILL REFUND	193.02	

Bond principal and interest payments

VEND NO	SEQ#	VENDOR NAME							EFT, EPAY OR
INVOICE	VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK		HAND- ISSUED
NO	NO	NO		DATE	NO	DESCRIPTION	AMOUNT		AMOUNT
9999999	00	PRAIRIEVIEW APTS LLC							
						VENDOR TOTAL *	227.94		
9999999	00	PROCHASKA, LINDA							
000069101	UT		00	08/29/2016	051-0000-143.00-00	MANUAL CHECK	117.98		
						VENDOR TOTAL *	117.98		
0004760	00	SOUTHWEST POWER POOL INC							
20160825-FREM X			00	08/30/2016	051-5001-400.41-45	SPP Settle 08/17-08/23/16	EFT:		1.54-
20160825-FREM X			00	08/30/2016	051-5105-555.50-00	SPP Settle 08/17-08/23/16	EFT:		69.77
						VENDOR TOTAL *	.00		68.23
9999999	00	STRICHERZ, SYDNEY							
000071311	UT		00	08/24/2016	051-0000-143.00-00	FINAL BILL REFUND	116.10		
						VENDOR TOTAL *	116.10		
0003109	00	UPS							
5E9752356			00	08/30/2016	051-5001-940.60-79	8/27/16 Serv Chrg Share	6.25		
5E9752356			00	08/30/2016	051-5001-917.60-79	8/27/16 Serv Chrg Share	6.25		
5E9752356			00	08/30/2016	051-5001-917.60-79	City/Fire-Knox Addr Corr	13.00		
5E9752356			00	08/30/2016	051-5105-502.60-79	GE Energy	11.79		
5E9752356			00	08/30/2016	051-5105-502.60-79	AMEC Foster Wheeler	8.56		
5E9752356			00	08/30/2016	051-5105-502.60-79	Tribology	27.26		
5E9752356			00	08/30/2016	051-5105-502.60-79	Georgia Western/Wt Adj	11.21		
5E9752356			00	08/30/2016	053-6105-502.50-23	Water Samples	101.87		
5E9752356			00	08/30/2016	055-7105-512.60-79	Radwell Intl	9.99		
						VENDOR TOTAL *	196.18		
						EFT/EPAY TOTAL ***			690,361.98
						TOTAL EXPENDITURES ****	2,113.33		690,361.98
						GRAND TOTAL *****			692,475.31

EAL DESCRIPTION: EAL: 09022016 ANDERSEND

PAYMENT TYPES

Checks Y
EFTs Y
ePayables Y

VOUCHER SELECTION CRITERIA

Voucher/discount due date 09/08/2016
All banks A

REPORT SEQUENCE OPTIONS:

Vendor X One vendor per page? (Y,N) N
Bank/Vendor One vendor per page? (Y,N) N
Fund/Dept/Div Validate cash on hand? (Y,N) N
Fund/Dept/Div/Element/Obj Validate cash on hand? (Y,N) N
Proj/Fund/Dept/Div/Elm/Obj

This report is by: Vendor

Process by bank code? (Y,N) Y
Print reports in vendor name sequence? (Y,N) Y
Calendar year for 1099 withholding 2016
Disbursement year/per 2016/12
Payment date 09/08/2016

VEND NO	SEQ#	VENDOR NAME	INVOICE NO	VOUCHER NO	P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0000959	00	ACE HARDWARE									
96493/3		PI6204				00	09/08/2016	051-5001-940.50-35	PO NUM 041343	31.37	
96491/3		PI6258				00	09/08/2016	051-5001-940.50-35	PO NUM 043823	353.09	
96372/3		PI6048				00	09/08/2016	051-5205-580.50-35	PO NUM 041343	35.30	
VENDOR TOTAL *										419.76	
0000960	00	ADAMS OIL INC									
15581		PI6155				00	09/08/2016	051-5105-502.50-35	PO NUM 043807	EFT:	98.80
VENDOR TOTAL *										.00	98.80
0004276	00	AIRGAS USA LLC									
9054431589		PI6119				00	09/08/2016	051-5001-940.50-35	PO NUM 043679	885.80	
9054431589		PI6120				00	09/08/2016	051-5001-940.60-79	PO NUM 043679	51.38	
9054369339		PI6047				00	09/08/2016	051-5105-502.50-35	PO NUM 036774	178.08	
9054598498		PI6203				00	09/08/2016	051-5105-502.50-35	PO NUM 036774	152.64	
9054694984		PI6245				00	09/08/2016	051-5105-502.50-35	PO NUM 043612	739.12	
9054460062		PI6270				00	09/08/2016	051-5105-502.50-35	PO NUM 043470	122.86	
VENDOR TOTAL *										2,129.88	
0000965	00	ALL SYSTEMS LLC									
70243		PI6159				00	09/08/2016	051-5105-502.60-61	PO NUM 043848	65.00	
VENDOR TOTAL *										65.00	
0003124	00	ALLIED ELECTRONICS INC									
9006515813		PI6201				00	09/08/2016	051-0000-154.00-00	PO NUM 043830	EFT:	510.39
9006518032		PI6263				00	09/08/2016	055-7105-512.50-35	PO NUM 043854	EFT:	183.56
VENDOR TOTAL *										.00	693.95
0001549	00	ALLIED OIL & TIRE CO INC									
156327-00		PI6088				00	09/08/2016	051-5105-502.50-48	PO NUM 043779	126.53	
156327-00		PI6089				00	09/08/2016	051-5105-502.60-61	PO NUM 043779	657.92	
VENDOR TOTAL *										784.45	
0002612	00	ALTEC INDUSTRIES INC									
10611383		PI6072				00	09/08/2016	051-5205-580.50-48	PO NUM 043708	878.11	
10613951		PI6081				00	09/08/2016	051-5205-580.50-48	PO NUM 043760	361.28	
VENDOR TOTAL *										1,239.39	
0004587	00	AMERICAN UNDERGROUND SUPPLY LLC									
26348		PI6246				00	09/08/2016	051-5105-502.50-35	PO NUM 043719	456.08	
26348		PI6247				00	09/08/2016	051-5105-502.60-79	PO NUM 043719	68.80	
26349		PI6248				00	09/08/2016	051-5105-502.50-35	PO NUM 043719	4,177.95	
26349		PI6249				00	09/08/2016	051-5105-502.60-79	PO NUM 043719	138.57	
26492		PI6250				00	09/08/2016	051-5105-502.50-35	PO NUM 043719	818.52	
26492		PI6251				00	09/08/2016	051-5105-502.60-79	PO NUM 043719	81.32	
VENDOR TOTAL *										5,741.24	
9999999	00	ANDREWS, FELICIA M									
000069891		UT				00	09/01/2016	051-0000-143.00-00	FINAL BILL REFUND	56.63	
VENDOR TOTAL *										56.63	
0002869	00	AQUA-CHEM INC									

VEND NO	SEQ#	VENDOR NAME	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0002869	00	AQUA-CHEM INC						
00006656		PI6102	00	09/08/2016	053-6105-502.50-52	PO NUM 039613	1,626.56	
00006754		PI6103	00	09/08/2016	053-6105-502.50-52	PO NUM 039613	1,250.08	
00006753		PI6066	00	09/08/2016	055-7105-502.50-52	PO NUM 042883	832.00	
00006788		PI6142	00	09/08/2016	055-7105-502.50-52	PO NUM 042883	888.00	
						VENDOR TOTAL *	4,596.64	
9999999	00	BAGLAMA III, CHARLES P						
000069341		UT	00	09/01/2016	051-0000-143.00-00	FINAL BILL REFUND	74.45	
						VENDOR TOTAL *	74.45	
9999999	00	BARKER, CAPRI L						
000070313		UT	00	09/01/2016	051-0000-143.00-00	FINAL BILL REFUND	149.62	
						VENDOR TOTAL *	149.62	
0001452	00	BAUM HYDRAULICS CORP						
1932888		PI6082	00	09/08/2016	051-5105-502.50-48	PO NUM 043761	34.80	
1932889		PI6083	00	09/08/2016	051-5105-502.50-48	PO NUM 043761	65.52	
						VENDOR TOTAL *	100.32	
0004558	00	BLT PLUMBING HEATING & A/C INC						
12616		PI6057	00	09/08/2016	055-7105-512.50-35	PO NUM 041389	50.00	
12616		PI6058	00	09/08/2016	055-7105-512.60-61	PO NUM 041389	78.75	
						VENDOR TOTAL *	128.75	
0003545	00	BOMGAARS SUPPLY INC						
16162223		PI6040	00	09/08/2016	051-0000-154.00-00	PO NUM 043536	109.46	
16169129		PI6050	00	09/08/2016	053-6205-583.50-35	PO NUM 041345	78.85	
16168913		PI6049	00	09/08/2016	055-7105-512.50-35	PO NUM 041345	23.98	
16170789		PI6205	00	09/08/2016	055-7205-583.50-35	PO NUM 041345	10.95	
						VENDOR TOTAL *	223.24	
9999999	00	CAAUWE, KATELYN M						
000070845		UT	00	09/01/2016	051-0000-143.00-00	FINAL BILL REFUND	137.86	
						VENDOR TOTAL *	137.86	
0004518	00	CAPPEL AUTO SUPPLY INC						
196656		PI6215	00	09/08/2016	051-5001-940.50-35	PO NUM 041601	139.09	
196289		PI6060	00	09/08/2016	051-5205-580.50-48	PO NUM 041601	42.76	
196173		PI6059	00	09/08/2016	053-6205-583.50-48	PO NUM 041601	131.44	
196917		PI6216	00	09/08/2016	057-8205-870.50-48	PO NUM 041601	96.27	
						VENDOR TOTAL *	409.56	
0003817	00	CED AUTOMATION OMAHA						
5411-482691		PI6080	00	09/08/2016	051-5105-502.50-35	PO NUM 043749	190.78	
						VENDOR TOTAL *	190.78	
0000584	00	CEI						
SEP 16 WC			00	09/08/2016	051-5001-905.20-29	Sept 2016 Worker Comp	EFT:	14,660.00
SEP 16 WC			00	09/08/2016	053-6001-905.20-29	Sept 2016 Worker Comp	EFT:	2,135.00

VEND NO	SEQ#	VENDOR NAME	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND- ISSUED AMOUNT
0000584	00	CEI						
SEP 16 WC			00	09/08/2016	055-7001-905.20-29	Sept 2016 Worker Comp	EFT:	3,335.00
SEP 16 WC			00	09/08/2016	057-8001-905.20-29	Sept 2016 Worker Comp	EFT:	4,870.00
VENDOR TOTAL *							.00	25,000.00
0004615	00	CENTRAL PLAINS ENERGY PROJECT*WIRE*						
081612A197			00	09/08/2016	057-8205-807.50-02	Aug'16 10,850 Dth	26,636.75	
VENDOR TOTAL *							26,636.75	
0002951	00	CENTRAL STATES GROUP						
8122503-00	PI6075		00	09/08/2016	051-5105-502.50-35	PO NUM 043721	2,297.49	
8122503-00	PI6076		00	09/08/2016	051-5105-502.60-79	PO NUM 043721	73.83	
VENDOR TOTAL *							2,371.32	
0002675	00	CENTURYLINK						
4027272606	0816PI6055		00	09/08/2016	051-5001-922.50-53	PO NUM 041379	408.96	
4027272654	0816PI6056		00	09/08/2016	051-5001-922.50-53	PO NUM 041379	133.58	
4027272600	0516PI6110		00	09/08/2016	051-5001-922.50-53	PO NUM 041379	237.97	
4027272600	0616PI6111		00	09/08/2016	051-5001-922.50-53	PO NUM 041379	51.22-	
4027272600	0716PI6112		00	09/08/2016	051-5001-922.50-53	PO NUM 041379	52.40	
4027272600	0816PI6129		00	09/08/2016	051-5001-922.50-53	PO NUM 041379	181.21	
VENDOR TOTAL *							962.90	
9999999	00	CHAVEZ, IRMA L						
000030257	UT		00	05/09/2013	051-0000-143.00-00	FINAL BILL REFUND	CHECK #: 71471	81.60-
VENDOR TOTAL *							.00	81.60-
0004856	00	CHOPPERS LAWN SERVICE						
FDU1013	PI6281		00	09/08/2016	051-5105-502.60-61	PO NUM 041797	1,384.60	
FDU1013	PI6282		00	09/08/2016	053-6105-502.60-61	PO# 041797	1,483.50	
FDU1013	PI6283		00	09/08/2016	055-7205-583.60-61	PO# 041797	1,236.25	
FDU1013	PI6284		00	09/08/2016	057-8205-870.60-61	PO# 041797	840.65	
VENDOR TOTAL *							4,945.00	
0001041	00	CRESCENT ELECTRIC SUPPLY CO (OMAHA)						
S502400094-001	PI6073		00	09/08/2016	051-5001-940.50-35	PO NUM 043717	66.81	
S502400094-001	PI6074		00	09/08/2016	051-5001-940.60-79	PO NUM 043717	13.92	
VENDOR TOTAL *							80.73	
0003050	00	DEPT OF HEALTH & HUMAN SERVICES						
JLY-DEC PARDE	PI6144		00	09/08/2016	053-6105-502.60-62	PO NUM 043436	37.50	
VENDOR TOTAL *							37.50	
0002897	00	DIERS INC						
117655P	PI6206		00	09/08/2016	051-5001-940.50-48	PO NUM 041349	EFT:	135.40
117685P	PI6207		00	09/08/2016	051-5001-940.50-48	PO NUM 041349	EFT:	96.28
117629P	PI6051		00	09/08/2016	053-6205-583.50-48	PO NUM 041349	EFT:	69.08
VENDOR TOTAL *							.00	300.76
0001313	00	DILLON CHEVROLET FREMONT INC, SID						

VEND NO	SEQ#	VENDOR NAME							EFT, EPAY OR
INVOICE	VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK		HAND- ISSUED
NO	NO	NO		DATE	NO	DESCRIPTION	AMOUNT		AMOUNT
0001313	00	DILLON CHEVROLET FREMONT INC, SID							
1PCS74867	PI6165		00	09/08/2016	051-5001-940.60-61	PO NUM 041350	84.00		
						VENDOR TOTAL *	84.00		
0004972	00	DILLON FORD INC, SID - CERESCO							
90319	PI6153		00	09/08/2016	051-5001-950.80-50	PO NUM 043800	28,475.00		FORD F250 XL, EXT. CAB. 4X4
						VENDOR TOTAL *	28,475.00		PICKUP
9999999	00	DIMICELI, KIMBERLY							
000073171	UT		00	09/01/2016	051-0000-143.00-00	FINAL BILL REFUND	148.90		
						VENDOR TOTAL *	148.90		
0001072	00	DODGE COUNTY TREASURER							
1718468 16	F250		00	09/08/2016	051-5001-950.80-50	Tax/Title '16 Ford F250	2,008.26		
						VENDOR TOTAL *	2,008.26		
9999999	00	DOWTY, TANNER A							
000071321	UT		00	09/01/2016	051-0000-143.00-00	FINAL BILL REFUND	112.66		
						VENDOR TOTAL *	112.66		
0003091	00	DUTTON-LAINSON CO							
S84920-1	PI6091		00	09/08/2016	051-0000-154.00-00	PO NUM 043187	EFT:		2,731.86
743710-1	PI6134		00	09/08/2016	051-0000-154.00-00	PO NUM 043801	EFT:		125.68
S86213-1	PI6195		00	09/08/2016	051-0000-154.00-00	PO NUM 043573	EFT:		8,560.00
						VENDOR TOTAL *	.00		11,417.54
0004605	00	DXP ENTERPRISES INC							
48138151	PI6077		00	09/08/2016	051-5105-502.50-35	PO NUM 043732	EFT:		76.11
48140574	PI6148		00	09/08/2016	051-5105-502.50-35	PO NUM 043732	EFT:		100.58
48140574	PI6149		00	09/08/2016	051-5105-502.60-79	PO NUM 043732	EFT:		25.98
48148037	PI6150		00	09/08/2016	051-5105-502.50-35	PO NUM 043732	EFT:		67.26
48148037	PI6151		00	09/08/2016	051-5105-502.60-79	PO NUM 043732	EFT:		11.21
						VENDOR TOTAL *	.00		281.14
0004964	00	EDDY CURRENT USA INC							
I4358	PI6244		00	09/08/2016	051-5105-502.60-61	PO NUM 043592	9,595.76		
						VENDOR TOTAL *	9,595.76		
0004551	00	ELEMETAL FABRICATION LLC							
20648	PI6054		00	09/08/2016	051-5001-940.50-35	PO NUM 041366	38.84		
						VENDOR TOTAL *	38.84		
0004928	00	ELLIOTTS CONTRACT CLEANING SERVICES							
339123	PI6231		00	09/08/2016	051-5105-502.60-61	PO NUM 042627	682.13		
						VENDOR TOTAL *	682.13		
9999999	00	ESCOBEDO, PRISCILIANO							
000051093	UT		00	04/05/2013	051-0000-143.00-00	FINAL BILL REFUND	CHECK #:	71014	195.01-
						VENDOR TOTAL *	.00		195.01-
9999999	00	FERRIS, WALTER							

VEND NO	SEQ#	VENDOR NAME	INVOICE NO	VOUCHER NO	P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND- ISSUED AMOUNT
9999999	00	FERRIS, WALTER	000066445	UT		00	08/28/2013	051-0000-143.00-00	FINAL BILL REFUND	CHECK #: 72413	67.02-
									VENDOR TOTAL *	.00	67.02-
0004829	00	FIKES NEBRASKA DISTRIBUTING CO	4472	PI6141		00	09/08/2016	051-5001-932.60-61	PO NUM 041390	EFT:	164.78
									VENDOR TOTAL *	.00	164.78
0002830	00	FISHER SCIENTIFIC CO LLC	4931201	PI6256		00	09/08/2016	051-5105-502.50-52	PO NUM 043812	259.77	
			4931201	PI6257		00	09/08/2016	051-5105-502.60-79	PO NUM 043812	15.59	
			2969789	PI6071		00	09/08/2016	055-7105-512.50-35	PO NUM 043678	122.49	
									VENDOR TOTAL *	397.85	
0002168	00	FORNEY CORPORATION	402849	PI6045		00	09/08/2016	051-0000-155.00-00	PO NUM 043750	1,599.15	
									VENDOR TOTAL *	1,599.15	
0001107	00	FREMONT HEALTH	07252016	265551PI6169		00	09/08/2016	051-5001-903.60-61	PO NUM 041380	EFT:	30.00
			07252016	312813PI6170		00	09/08/2016	051-5105-502.60-61	PO NUM 041380	EFT:	30.00
			07252016	312813PI6171		00	09/08/2016	051-5205-580.60-61	PO NUM 041380	EFT:	30.00
			07252016	312813PI6172		00	09/08/2016	053-6205-583.60-61	PO NUM 041380	EFT:	15.00
			07252016	312813PI6173		00	09/08/2016	055-7205-583.60-61	PO NUM 041380	EFT:	15.00
			07252016	312813PI6174		00	09/08/2016	057-8205-870.60-61	PO NUM 041380	EFT:	30.00
									VENDOR TOTAL *	.00	150.00
0001124	00	FREMONT PRINTING CO	14932	PI6182		00	09/08/2016	051-5001-903.50-31	PO NUM 043648	510.40	
									VENDOR TOTAL *	510.40	
0001131	00	FREMONT TRIBUNE	76702	PI6214		00	09/08/2016	051-5001-932.60-78	PO NUM 041381	19.96	
			76563	PI6140		00	09/08/2016	055-7001-950.80-50	PO NUM 041381	106.24	
									VENDOR TOTAL *	126.20	
0002924	00	FREMONT WASTE TRANSFER	510057			00	09/08/2016	055-7105-502.50-49	10.16 Ton	562.86	
			510163			00	09/08/2016	055-7105-502.50-49	4.20 Ton	232.68	
			510173			00	09/08/2016	055-7105-502.50-49	6.50 Ton	360.10	
			510183			00	09/08/2016	055-7105-502.50-49	6.93 Ton	383.92	
			510095			00	09/08/2016	055-7105-502.50-49	5.28 Ton	292.51	
			510113			00	09/08/2016	055-7105-502.50-49	4.19 Ton	232.13	
			510124			00	09/08/2016	055-7105-502.50-49	3.75 Ton	207.75	
			510200			00	09/08/2016	055-7105-502.50-49	6.50 Ton	360.10	
			510840			00	09/08/2016	055-7105-502.50-49	4.03 Ton	223.26	
									VENDOR TOTAL *	2,855.31	
0001132	00	FREMONT WINNELSON CO	294452	00	PI6136		09/08/2016	053-6205-583.50-35	PO NUM 041353	44.19	

VEND NO	SEQ#	VENDOR NAME							EFT, EPAY OR
INVOICE	VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK	HAND- ISSUED	
NO	NO	NO		DATE	NO	DESCRIPTION	AMOUNT	AMOUNT	
0001132	00	FREMONT WINNELSON CO							
						VENDOR TOTAL *	44.19		
0003377	00	GEA MECHANICAL EQUIPMENT US INC							
072-350-496	PI6188		00	09/08/2016	055-7105-512.50-35	PO NUM 043769	3,166.97		
						VENDOR TOTAL *	3,166.97		
0004697	00	GEORGIA WESTERN INC							
63608	PI6237		00	09/08/2016	051-5105-502.50-35	PO NUM 043445	231.00		
63608	PI6238		00	09/08/2016	051-5105-502.60-79	PO NUM 043445	147.96		
						VENDOR TOTAL *	378.96		
0001139	00	GERHOLD CONCRETE CO INC							
50421179	PI6138		00	09/08/2016	051-5105-502.50-35	PO NUM 041354	294.92		
50420264	PI6267		00	09/08/2016	051-5105-502.50-35	PO NUM 041354	104.45		
50420673	PI6137		00	09/08/2016	053-6205-583.50-35	PO NUM 041354	151.92		
						VENDOR TOTAL *	551.29		
0001140	00	GETZSCHMAN HEATING LLC							
253207	PI6230		00	09/08/2016	055-7105-502.60-61	PO NUM 042337	5,650.00		Project payment on roof
						VENDOR TOTAL *	5,650.00		replacement at WWTP
0001742	00	GRAINGER							
9204458336	PI6259		00	09/08/2016	051-5001-940.50-35	PO NUM 043824		EFT:	207.38
9206114630	PI6260		00	09/08/2016	051-5001-940.50-35	PO NUM 043824		EFT:	11.02
						VENDOR TOTAL *	.00		218.40
0001445	00	GRAYBAR							
986875344	PI6197		00	09/08/2016	051-0000-154.00-00	PO NUM 043802	357.69		
986978440	PI6200		00	09/08/2016	051-0000-154.00-00	PO NUM 043829	480.00		
986991470	PI6202		00	09/08/2016	051-0000-154.00-00	PO NUM 043872	472.65		
986978439	PI6264		00	09/08/2016	051-0000-154.00-00	PO NUM 043802	320.22		
						VENDOR TOTAL *	1,630.56		
0004707	00	GREAT PLAINS COMMUNICATIONS INC							
4020010078	0816PI6062		00	09/08/2016	051-5001-917.60-65	PO NUM 041618	250.00		
4020010078	0816PI6063		00	09/08/2016	051-5001-922.60-65	PO# 041618	250.00		
4020010078	0816PI6064		00	09/08/2016	051-5001-917.50-53	PO# 041618	74.50		
4020010078	0816PI6065		00	09/08/2016	051-5001-922.50-53	PO# 041618	74.50		
4020010078	0816PI6061		00	09/08/2016	055-7105-502.60-76	PO NUM 041618	229.00		
						VENDOR TOTAL *	878.00		
0004419	00	HANSEN TIRE LLC							
16442	PI6156		00	09/08/2016	051-5105-502.50-48	PO NUM 043838	551.24		
16442	PI6157		00	09/08/2016	051-5105-502.60-61	PO NUM 043838	65.00		
16404	PI6166		00	09/08/2016	055-7105-512.60-61	PO NUM 041355	27.50		
16506	PI6208		00	09/08/2016	055-7205-583.50-48	PO NUM 041355	27.50		
16506	PI6209		00	09/08/2016	055-7205-583.60-61	PO NUM 041355	37.50		
						VENDOR TOTAL *	708.74		
0000622	00	HAWKINS INC							

VEND NO	SEQ#	VENDOR NAME	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND- ISSUED AMOUNT
0000622	00	HAWKINS INC						
3937040	RI	PI6135	00	09/08/2016	053-6105-502.50-52	PO NUM 039615	3,702.60	
						VENDOR TOTAL *	3,702.60	
0002794	00	HDR ENGINEERING INC						
1200008118		PI6225	00	09/08/2016	055-7105-502.60-61	PO NUM 041750	3,190.04	
						VENDOR TOTAL *	3,190.04	
9999999	00	HERRERA, SALVADOR L						
000073155		UT	00	09/01/2016	051-0000-143.00-00	FINAL BILL REFUND	25.72	
						VENDOR TOTAL *	25.72	
0004960	00	HOA SOLUTIONS INC						
6911		PI6116	00	09/08/2016	053-6105-502.60-61	PO NUM 043544	856.00	
						VENDOR TOTAL *	856.00	
0001868	00	HOTSY EQUIPMENT CO						
270533		PI6067	00	09/08/2016	051-5001-940.50-35	PO NUM 043643	EFT:	1,534.76
270533		PI6068	00	09/08/2016	051-5001-940.60-61	PO NUM 043643	EFT:	591.18
						VENDOR TOTAL *	.00	2,125.94
0003679	00	HUGHES MACHINERY CO INC						
3912843		PI6117	00	09/08/2016	055-7105-512.50-35	PO NUM 043675	385.00	
						VENDOR TOTAL *	385.00	
0004264	00	INDUSTRIAL PIPE & SUPPLY LLC						
57754-00		PI6078	00	09/08/2016	051-5105-502.50-35	PO NUM 043735	EFT:	718.68
57754-00		PI6079	00	09/08/2016	051-5105-502.60-79	PO NUM 043735	EFT:	28.52
						VENDOR TOTAL *	.00	747.20
0001833	00	INDUSTRIAL SALES CO INC						
960012-000/050		PI6086	00	09/08/2016	057-8205-870.50-35	PO NUM 043774	29.39	
960012-000/050		PI6087	00	09/08/2016	057-8205-870.60-79	PO NUM 043774	16.13	
						VENDOR TOTAL *	45.52	
0000205	00	INGERSOLL RAND COMPANY						
30542034		PI6158	00	09/08/2016	051-5105-502.60-61	PO NUM 043839	1,027.11	
						VENDOR TOTAL *	1,027.11	
0004066	00	INTERSTATE INDUSTRIAL INSTR INC						
196860		PI6194	00	09/08/2016	051-0000-153.00-00	PO NUM 043562	457.57	
196860		PI6242	00	09/08/2016	051-5105-502.50-35	PO NUM 043562	1,705.62	
196860		PI6243	00	09/08/2016	051-5105-502.60-79	PO NUM 043562	80.25	
						VENDOR TOTAL *	2,243.44	
0003074	00	JACKSON SERVICES INC						
20160811		PR0811	00	09/08/2016	051-0000-241.00-00	PAYROLL SUMMARY	EFT:	190.19
20160825		PR0825	00	09/08/2016	051-0000-241.00-00	PAYROLL SUMMARY	EFT:	190.19
567 - 083116			00	09/08/2016	051-5001-932.50-46	Aug Mats	EFT:	22.47
567 - 083116			00	09/08/2016	051-5001-940.50-46	Aug Mops	EFT:	4.72

VEND NO	SEQ#	VENDOR NAME	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND- ISSUED AMOUNT
0003074	00	JACKSON SERVICES INC						
567 - 083116			00	09/08/2016	051-5001-940.20-29	Aug Uniforms/Whse	EFT:	69.18
1110 - 083116			00	09/08/2016	051-5001-932.50-46	Aug Mats/Mops/Towels	EFT:	325.10
1110 - 083116			00	09/08/2016	051-5001-940.50-46	Aug Mats	EFT:	500.06
567 - 083116			00	09/08/2016	051-5105-502.50-46	Aug Mops	EFT:	122.78
567 - 083116			00	09/08/2016	051-5105-502.20-29	Aug Uniforms	EFT:	1,046.30
1110 - 083116			00	09/08/2016	051-5105-502.50-46	Aug Mats	EFT:	418.44
567 - 083116			00	09/08/2016	051-5205-580.20-29	Aug Uniforms/Elect Distr	EFT:	1,120.70
567 - 083116			00	09/08/2016	051-5205-580.20-29	Aug Uniforms/Engineers	EFT:	69.51
567 - 083116			00	09/08/2016	053-6205-583.20-29	Aug Uniforms	EFT:	217.00
567 - 083116			00	09/08/2016	055-7105-502.20-29	Aug Uniforms	EFT:	127.18
1110 - 083116			00	09/08/2016	055-7105-502.50-46	Aug Mats/Mops	EFT:	99.52
567 - 083116			00	09/08/2016	057-8205-870.20-29	Aug Uniforms	EFT:	772.32
						VENDOR TOTAL *	.00	5,295.66
0001485	00	JOHN DAY COMPANY						
1396395-01		PI6069	00	09/08/2016	051-5001-940.50-35	PO NUM 043671	EFT:	68.08
1396395-01		PI6070	00	09/08/2016	051-5001-940.60-79	PO NUM 043671	EFT:	5.48
						VENDOR TOTAL *	.00	73.56
9999999	00	KENNEDY, MADELINE						
000069317		UT	00	09/01/2016	051-0000-143.00-00	FINAL BILL REFUND	7.65	
						VENDOR TOTAL *	7.65	
0004708	00	KIMBALL MIDWEST						
5095091		PI6154	00	09/08/2016	051-5001-940.50-35	PO NUM 043803	302.14	
						VENDOR TOTAL *	302.14	
9999999	00	KINKADE, LILLIAN D						
000056007		UT	00	03/08/2016	051-0000-143.00-00	FINAL BILL REFUND	CHECK #: 79728	380.31-
						VENDOR TOTAL *	.00	380.31-
0001779	00	KLUG SONS INC, H G						
IN45030		PI6133	00	09/08/2016	051-0000-153.00-00	PO NUM 043751	EFT:	538.77
						VENDOR TOTAL *	.00	538.77
9999999	00	KOHOUT, ROBERT L						
000064001		UT	00	09/01/2016	051-0000-143.00-00	FINAL BILL REFUND	585.01	
						VENDOR TOTAL *	585.01	
0002902	00	KRIZ-DAVIS CO						
S101383690-004		PI6042	00	09/08/2016	051-0000-154.00-00	PO NUM 043726	EFT:	20.87
S101383690-005		PI6043	00	09/08/2016	051-0000-154.00-00	PO NUM 043726	EFT:	44.41
S101383690-006		PI6097	00	09/08/2016	051-0000-154.00-00	PO NUM 043726	EFT:	142.31
S101391966-001		PI6052	00	09/08/2016	051-5205-580.50-35	PO NUM 041357	EFT:	144.45
S101364722-001		PI6145	00	09/08/2016	051-5205-580.50-35	PO NUM 043570	EFT:	418.37
S101364722-003		PI6146	00	09/08/2016	051-5205-580.50-35	PO NUM 043570	EFT:	3,049.18
S101390572-001		PI6160	00	09/08/2016	051-5205-580.50-35	PO NUM 043850	EFT:	294.28
S101390572-001		PI6161	00	09/08/2016	051-5205-580.60-79	PO NUM 043850	EFT:	21.80
						VENDOR TOTAL *	.00	4,135.67
0004967	00	KUBOTA OF OMAHA						

Re-applied
to cust
account

VEND NO	SEQ#	VENDOR NAME							EFT, EPAY OR
INVOICE	VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK		HAND- ISSUED
NO	NO	NO		DATE	NO	DESCRIPTION	AMOUNT		AMOUNT
0004967	00	KUBOTA OF OMAHA							
CO100635	PI6122		00	09/08/2016	051-5001-940.50-35	PO NUM 043745	121.54		
WO100077	PI6152		00	09/08/2016	055-7105-512.50-35	PO NUM 043755	51.67		
						VENDOR TOTAL *	173.21		
0002797	00	LAWSON PRODUCTS INC							
9304317425	PI6198		00	09/08/2016	051-0000-154.00-00	PO NUM 043819	459.30		
						VENDOR TOTAL *	459.30		
9999999	00	LIESVELD, JOHN							
000053165	UT		00	09/01/2016	051-0000-143.00-00	FINAL BILL REFUND	182.29		
						VENDOR TOTAL *	182.29		
0004937	00	LORTON DATA INC							
126081	PI6143		00	09/08/2016	051-5001-903.60-61	PO NUM 042973	200.00		
126081	PI6147		00	09/08/2016	051-5001-903.60-61	PO NUM 043668	175.00		
						VENDOR TOTAL *	375.00		
0002945	00	LYMAN RICHEY SAND & GRAVEL CO							
30253732	PI6139		00	09/08/2016	053-6205-583.50-35	PO NUM 041360	20.00		
						VENDOR TOTAL *	20.00		
0004196	00	M CHEMICAL COMPANY INC							
41195	PI6254		00	09/08/2016	057-8205-870.50-35	PO NUM 043796	3,254.17		
41195	PI6255		00	09/08/2016	057-8205-870.60-79	PO NUM 043796	650.83		
						VENDOR TOTAL *	3,905.00		
0000480	00	MALLOY ELECTRIC							
6094880	PI6239		00	09/08/2016	055-7105-512.50-35	PO NUM 043487	12,176.67	Repair blower	
6094880	PI6240		00	09/08/2016	055-7105-512.60-61	PO NUM 043487	4,036.07		
						VENDOR TOTAL *	16,212.74		
9999999	00	MARQUARDT, BRIANA L							
000070217	UT		00	09/01/2016	051-0000-143.00-00	FINAL BILL REFUND	61.88		
						VENDOR TOTAL *	61.88		
0002052	00	MATHESON LINWELD							
13911017	PI6162		00	09/08/2016	051-0000-154.00-00	PO NUM 043546	EFT:	35.27	
13916649	PI6167		00	09/08/2016	051-5105-502.50-35	PO NUM 041359	EFT:	60.67	
13911048	PI6210		00	09/08/2016	051-5105-502.50-35	PO NUM 041359	EFT:	45.77	
13927994	PI6211		00	09/08/2016	051-5105-502.50-35	PO NUM 041359	EFT:	72.69	
13928029	PI6212		00	09/08/2016	051-5105-502.50-35	PO NUM 041359	EFT:	32.34	
						VENDOR TOTAL *	.00	246.74	
0003289	00	MATT FRIEND TRUCK EQUIPMENT INC							
0081893-IN	PI6279		00	09/08/2016	051-5205-580.50-48	PO NUM 043852	222.51		
0081893-IN	PI6280		00	09/08/2016	051-5205-580.60-79	PO NUM 043852	17.11		
						VENDOR TOTAL *	239.62		
0000667	00	MCMaster-CARR SUPPLY CO							

VEND NO	SEQ#	VENDOR NAME	INVOICE NO	VOUCHER NO	P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0000667	00	MCMASTER-CARR SUPPLY CO									
76344875		PI6261				00	09/08/2016	051-5105-502.50-35	PO NUM 043834	171.72	
76344875		PI6262				00	09/08/2016	051-5105-502.60-79	PO NUM 043834	8.31	
VENDOR TOTAL *										180.03	
0001229	00	MENARDS - FREMONT									
13669		PI6044				00	09/08/2016	051-0000-154.00-00	PO NUM 043741	101.08	
13705		PI6053				00	09/08/2016	055-7105-512.50-35	PO NUM 041361	55.92	
13666		PI6168				00	09/08/2016	055-7205-583.50-35	PO NUM 041361	63.43	
VENDOR TOTAL *										220.43	
9999999	00	MERRITT, SUZANNE									
000071383		UT				00	09/01/2016	051-0000-143.00-00	FINAL BILL REFUND	65.40	
VENDOR TOTAL *										65.40	
0004867	00	MID-CONTINENTAL RESTORATION CO INC									
471642111	#1	PI6181				00	09/08/2016	051-5105-502.60-61	PO NUM 043322	58,826.85	BRICK WORK FOR PLANT II
VENDOR TOTAL *										58,826.85	
0003008	00	MIDWEST LABORATORIES INC									
809078/754899		PI6178				00	09/08/2016	051-5105-502.60-61	PO NUM 042927	208.00	
VENDOR TOTAL *										208.00	
0004883	00	MISSISSIPPI LIME COMPANY									
1277854						00	09/08/2016	051-0000-158.02-00	8/26/16 23.95 TN	EFT:	4,085.87
VENDOR TOTAL *										.00	4,085.87
9999999	00	MOFFORD, ALYXANDRA									
000071951		UT				00	09/01/2016	051-0000-143.00-00	FINAL BILL REFUND	37.15	
VENDOR TOTAL *										37.15	
9999999	00	MONROE, KRISTIN N.									
000063223		UT				00	02/07/2013	051-0000-143.00-00	FINAL BILL REFUND	CHECK #: 70540	32.29-
VENDOR TOTAL *										.00	32.29-
9999999	00	MORA, JUSTIN J									
000073305		UT				00	09/01/2016	051-0000-143.00-00	FINAL BILL REFUND	26.74	
VENDOR TOTAL *										26.74	
0001486	00	MOTION INDUSTRIES INC									
NE01-448686		PI6041				00	09/08/2016	051-0000-153.00-00	PO NUM 043707	126.90	
NE01-449796		PI6265				00	09/08/2016	051-0000-153.00-00	PO NUM 043843	36.00	
NE01-449378		PI6118				00	09/08/2016	051-5105-502.50-35	PO NUM 043677	26.49	
NE01-449381		PI6125				00	09/08/2016	055-7105-512.50-35	PO NUM 043794	790.69	
VENDOR TOTAL *										980.08	
0002985	00	MSC INDUSTRIAL SUPPLY CO INC									
C13272357		PI6046				00	09/08/2016	051-0000-154.00-00	PO NUM 043804	EFT:	357.42
C13272357		PI6090				00	09/08/2016	051-5001-940.50-35	PO NUM 043804	EFT:	109.45
VENDOR TOTAL *										.00	466.87
0001958	00	NEBR PUBLIC HEALTH ENVIRONMENTAL									

VEND NO	SEQ#	VENDOR NAME	INVOICE NO	VOUCHER NO	P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND- ISSUED AMOUNT
0001958	00	NEBR PUBLIC HEALTH ENVIRONMENTAL	479165	PI6176		00	09/08/2016	053-6105-502.60-61	PO NUM 041892	EFT:	1,100.00
									VENDOR TOTAL *	.00	1,100.00
0003041	00	NEBRASKA WELL DRILLERS ASSOCIATION	2016 FIECK	PI6193		00	09/08/2016	051-5105-502.60-62	PO NUM 043846	380.00	
									VENDOR TOTAL *	380.00	
0004151	00	NORTH AMERICAN ELECTRIC RELIABILITY	20675	PI6177		00	09/08/2016	051-5105-502.60-61	PO NUM 042051	5,537.46	
									VENDOR TOTAL *	5,537.46	
0003136	00	NORTHERN NATURAL GAS CO *FNB WIRE*	248144 AUG 2016			00	09/08/2016	057-8205-807.50-02		99,245.53	Natural gas purchase
									VENDOR TOTAL *	99,245.53	
0001710	00	NUTS & BOLTS INC	540586	PI6164		00	09/08/2016	051-0000-154.00-00	PO NUM 043763	382.12	
									VENDOR TOTAL *	382.12	
9999999	00	O'CONNOR, SHANE P	000071573	UT		00	09/01/2016	051-0000-143.00-00	FINAL BILL REFUND	131.12	
									VENDOR TOTAL *	131.12	
0002937	00	O'KEEFE ELEVATOR CO INC	01347440	PI6192		00	09/08/2016	051-5105-502.60-61	PO NUM 043833	160.00	
									VENDOR TOTAL *	160.00	
0001020	00	O'REILLY AUTOMOTIVE INC	0397-394602	PI6105		00	09/08/2016	051-5205-580.50-48	PO NUM 041364	44.64	
			0397-394781	PI6106		00	09/08/2016	051-5205-580.50-48	PO NUM 041364	152.20	
			0397-396023	PI6213		00	09/08/2016	051-5205-580.50-48	PO NUM 041364	18.70	
			0397-395038	PI6107		00	09/08/2016	055-7105-512.50-35	PO NUM 041364	18.99	
									VENDOR TOTAL *	234.53	
0002888	00	OFFICENET	842490-0	PI6226		00	09/08/2016	051-5001-917.60-65	PO NUM 042076	12.66	
			842490-0	PI6227		00	09/08/2016	051-5001-920.60-65	PO# 042076	12.66	
			842495-0	PI6228		00	09/08/2016	051-5001-903.60-65	PO NUM 042142	226.97	
			842493-0	PI6268		00	09/08/2016	051-5001-940.60-65	PO NUM 042078	106.29	
			842497-0	PI6269		00	09/08/2016	051-5001-940.60-65	PO NUM 042078	301.74	
			842867-0	PI6229		00	09/08/2016	051-5205-580.60-65	PO NUM 042143	91.07	
									VENDOR TOTAL *	751.39	Transmission line project payment
0001912	00	OMAHA PUBLIC POWER DISTRICT	CSB000515	PI6104		00	09/08/2016	051-5305-560.60-61	PO NUM 040993	EFT:	75,099.49
									VENDOR TOTAL *	.00	75,099.49
0002946	00	OMAHA PUBLIC POWER DISTRICT	2462853776	0816		00	09/08/2016	051-5105-502.60-65	Aug '16 SPP Participation	EFT:	8,882.50

PROGRAM: GM339L

AS OF: 09/08/2016

PAYMENT DATE: 09/08/2016

DEPARTMENT OF UTILITIES

VEND NO	SEQ#	VENDOR NAME	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND- ISSUED AMOUNT
0002946	00	OMAHA PUBLIC POWER DISTRICT						
1115740525	0816		00	09/08/2016	051-5305-560.60-76	Aug 2016 Interconnection	EFT:	4,228.22
							VENDOR TOTAL *	13,110.72
0002523	00	OSMOSE UTILITIES SERVICES INC						
75U-0029444	PI6098		00	09/08/2016	051-0000-154.00-00	PO NUM 043744	EFT:	175.22
							VENDOR TOTAL *	175.22
0003827	00	PEST PRO'S INC						
MNCPBLDG	082916	PI6221	00	09/08/2016	051-5001-932.60-61	PO NUM 041635	42.80	
ASHPD	082916	PI6222	00	09/08/2016	051-5105-502.60-61	PO NUM 041667	48.15	
CMBTTUR	082916	PI6223	00	09/08/2016	051-5105-502.60-61	PO NUM 041667	53.50	
PWRPLT	082916	PI6224	00	09/08/2016	051-5105-502.60-61	PO NUM 041667	85.60	
ASHMONO	082916	PI6266	00	09/08/2016	051-5105-502.60-61	PO NUM 040565	48.15	
SUBSTA	082916	PI6217	00	09/08/2016	051-5205-580.60-61	PO NUM 041619	190.35	
WTRPLT	082916	PI6218	00	09/08/2016	053-6105-502.60-61	PO NUM 041620	69.55	
082916	NEW BAIT	PI6219	00	09/08/2016	053-6105-502.50-35	PO NUM 041620	139.10	
WSTWTR	082916	PI6220	00	09/08/2016	055-7105-502.60-61	PO NUM 041634	110.00	
							VENDOR TOTAL *	787.20
0002919	00	PLATTE VALLEY EQUIPMENT LLC						
666258	PI6108		00	09/08/2016	051-5205-580.50-48	PO NUM 041367	39.71	
							VENDOR TOTAL *	39.71
9999999	00	PODLESAK, KRISTEN B						
000037775	UT		00	10/03/2013	051-0000-143.00-00	MANUAL CHECK	CHECK #: 72710	17.95-
							VENDOR TOTAL *	17.95-
0003566	00	POLYDYNE INC						
1072115	PI6199		00	09/08/2016	055-0000-154.00-00	PO NUM 043820	EFT:	10,824.00
							VENDOR TOTAL *	10,824.00
0004740	00	PREMIER STAFFING INC						
8190	PI6175		00	09/08/2016	051-5105-502.60-61	PO NUM 041388	30.00	
							VENDOR TOTAL *	30.00
9999999	00	PREROST, STEVEN R						
000073019	UT		00	09/01/2016	051-0000-143.00-00	FINAL BILL REFUND	20.91	
							VENDOR TOTAL *	20.91
0002876	00	RAWHIDE CHEMOIL INC						
16143	PI6127		00	09/08/2016	051-5001-917.50-30	PO NUM 043818	16,496.39	Central fuel purchase
							VENDOR TOTAL *	16,496.39
0003862	00	RESERVE ACCOUNT						
28267706	090116		00	09/08/2016	051-0000-167.00-00	Pitney Bowes Postage Mtr	20,000.00	Postage for meter
							VENDOR TOTAL *	20,000.00
0004973	00	RICH'S WELDING INC						
2105	PI6126		00	09/08/2016	051-5105-502.60-61	PO NUM 043811	514.84	

VEND NO	SEQ#	VENDOR NAME							EFT, EPAY OR
INVOICE	VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM		CHECK	HAND- ISSUED
NO	NO	NO		DATE	NO	DESCRIPTION		AMOUNT	AMOUNT
0004973	00	RICH'S WELDING INC							
						VENDOR TOTAL *		514.84	
0003812	00	RMB CONSULTING & RESEARCH INC							
14031		PI6179	00	09/08/2016	051-5105-502.60-61	PO NUM 042957		EFT:	917.00
14037		PI6180	00	09/08/2016	051-5105-502.60-61	PO NUM 043321		EFT:	2,396.00
						VENDOR TOTAL *		.00	3,313.00
0000362	00	ROSEMOUNT INC							
70981933		PI6271	00	09/08/2016	055-7105-512.50-35	PO NUM 043541		1,486.03	
						VENDOR TOTAL *		1,486.03	
0001514	00	SAFWAY SERVICES LLC							
D057612		PI6121	00	09/08/2016	051-5105-502.60-61	PO NUM 043723		EFT:	4,220.08
						VENDOR TOTAL *		.00	4,220.08
0001883	00	SECURITY EQUIPMENT INC							
331584		PI6115	00	09/08/2016	051-5105-502.60-65	PO NUM 042040		EFT:	921.28
						VENDOR TOTAL *		.00	921.28
0000197	00	SERVOCON ALPHA							
13462		PI6163	00	09/08/2016	051-0000-153.00-00	PO NUM 043722		4,971.84	
13462		PI6185	00	09/08/2016	051-5105-502.60-79	PO NUM 043722		50.16	
20517		PI6241	00	09/08/2016	051-5105-502.60-61	PO NUM 043509		1,872.00	
						VENDOR TOTAL *		6,894.00	
0003036	00	SHAFFER COMMUNICATIONS INC							
16-1126		PI6272	00	09/08/2016	051-5105-502.60-61	PO NUM 043635		29.00	
16-1126		PI6273	00	09/08/2016	051-5105-502.60-79	PO NUM 043635		12.84	
16-1337		PI6274	00	09/08/2016	051-5105-502.60-61	PO NUM 043635		7.12	
16-1337		PI6275	00	09/08/2016	051-5105-502.60-79	PO NUM 043635		10.70	
16-1336		PI6277	00	09/08/2016	051-5105-502.50-35	PO NUM 043810		193.24	
16-1336		PI6278	00	09/08/2016	051-5105-502.60-79	PO NUM 043810		12.84	
						VENDOR TOTAL *		265.74	
9999999	00	SHARMAN, SAMUEL D							
000071029		UT	00	09/01/2016	051-0000-143.00-00	FINAL BILL REFUND		40.50	
						VENDOR TOTAL *		40.50	
0004925	00	SHEETLABELS.COM							
SL53515-2		PI6123	00	09/08/2016	051-5105-502.50-35	PO NUM 043784		107.04	
SL53515-2		PI6124	00	09/08/2016	051-5105-502.60-79	PO NUM 043784		8.16	
						VENDOR TOTAL *		115.20	
0002023	00	SOLUTIONONE							
453844		PI6113	00	09/08/2016	051-5001-903.60-65	PO NUM 041845		141.51	
454129		PI6114	00	09/08/2016	051-5001-903.60-65	PO NUM 041845		42.80	
						VENDOR TOTAL *		184.31	
0003923	00	STATE OF NEBRASKA - CELLULAR							

VEND NO	SEQ#	VENDOR NAME	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND- ISSUED AMOUNT
0003923	00	STATE OF NEBRASKA - CELLULAR						
1025388			00	09/08/2016	051-5001-903.50-53	Cellular & Lang Line Serv	137.42	
1025388			00	09/08/2016	051-5001-926.50-53	Safety Mgr Cellular	57.65	
1025388			00	09/08/2016	051-5105-502.50-53	Cellular	138.22	
1025388			00	09/08/2016	051-5205-580.50-53	Engineers Cellular	230.60	
1025388			00	09/08/2016	051-5205-580.50-53	Elect Distr Cellular	440.93	
1025388			00	09/08/2016	053-6205-583.50-53	Cellular	164.87	
1025388			00	09/08/2016	055-7105-502.50-53	Cellular	23.46	
1025388			00	09/08/2016	057-8205-870.50-53	Cellular	206.06	
						VENDOR TOTAL *	1,399.21	
0002011	00	STATE OF NEBRASKA - UNCLAIMED PROP						
CD82A5E97E			00	09/08/2016	051-0000-143.00-00	Unclaimed Property	426.60	
						VENDOR TOTAL *	426.60	
0003315	00	SUPERIOR ENERGY SYSTEMS LTD						
16000P-124		PI6252	00	09/08/2016	057-8205-870.50-35	PO NUM 043793	637.50	
16000P-124		PI6253	00	09/08/2016	057-8205-870.60-79	PO NUM 043793	20.00	
						VENDOR TOTAL *	657.50	
9999999	00	SWOPE, JEFFREY J						
000066561		UT	00	09/19/2013	051-0000-143.00-00	FINAL BILL REFUND	CHECK #: 72608	32.73-
						VENDOR TOTAL *	.00	32.73-
0004647	00	T SQUARE SUPPLY LLC						
14072		PI6109	00	09/08/2016	051-5001-940.50-35	PO NUM 041374	208.67	
						VENDOR TOTAL *	208.67	
9999999	00	TERRY, ALYSSA R						
000071441		UT	00	09/01/2016	051-0000-143.00-00	FINAL BILL REFUND	55.49	
						VENDOR TOTAL *	55.49	
0004552	00	TITAN MACHINERY INC						
8175854 GP		PI6096	00	09/08/2016	055-0000-154.00-00	PO NUM 043654	EFT:	236.00
						VENDOR TOTAL *	.00	236.00
0002643	00	TRANSCAT INC						
1133086		PI6183	00	09/08/2016	051-5105-502.50-35	PO NUM 043710	56.40	
1133086		PI6184	00	09/08/2016	051-5105-502.60-79	PO NUM 043710	13.53	
						VENDOR TOTAL *	69.93	
0004281	00	TURBO PARTS LLC						
623473		PI6095	00	09/08/2016	051-0000-153.00-00	PO NUM 043560	103.03	
						VENDOR TOTAL *	103.03	
0001914	00	UNION PACIFIC RAILROAD						
282497480			00	09/08/2016	051-0000-152.00-00	8/21/16	EFT:	237,775.07 One train of
						VENDOR TOTAL *	.00	237,775.07 coal
0004421	00	UNMC CENTER CONTINUING EDUCATION						

VEND NO	SEQ#	VENDOR NAME							EFT, EPAY OR
INVOICE	VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK		HAND- ISSUED
NO	NO	NO		DATE	NO	DESCRIPTION	AMOUNT		AMOUNT
0004421	00	UNMC CENTER		CONTINUING EDUCATION					
08242016	PI6232		00	09/08/2016	051-5001-940.60-62	PO NUM 042950	30.00		
08242016	PI6233		00	09/08/2016	051-5205-580.60-62	PO NUM 042950	10.00		
08242016	PI6234		00	09/08/2016	053-6205-583.60-62	PO NUM 042950	60.00		
08242016	PI6235		00	09/08/2016	055-7205-583.60-62	PO NUM 042950	20.00		
08242016	PI6236		00	09/08/2016	057-8205-870.60-62	PO NUM 042950	100.00		
						VENDOR TOTAL *	220.00		
0004336	00	WATERLINK INC							
10109	PI6189		00	09/08/2016	051-5105-502.50-52	PO NUM 043817	2,785.28		
10109	PI6190		00	09/08/2016	051-5105-502.50-52	PO NUM 043817	1,457.77		
10109	PI6191		00	09/08/2016	051-5105-502.50-52	PO NUM 043817	2,714.12		
						VENDOR TOTAL *	6,957.17		
0000482	00	WESCO RECEIVABLES CORP							
746063	PI6092		00	09/08/2016	051-0000-154.00-00	PO NUM 043376	1,974.15		
746620	PI6093		00	09/08/2016	051-0000-154.00-00	PO NUM 043474	58.85		
747074	PI6094		00	09/08/2016	051-0000-159.00-00	PO NUM 043496	2,433.18		
745466	PI6099		00	09/08/2016	051-0000-154.00-00	PO NUM 043790	363.80		
746064	PI6100		00	09/08/2016	051-0000-154.00-00	PO NUM 043790	545.70		
747075	PI6101		00	09/08/2016	051-0000-154.00-00	PO NUM 043813	321.00		
749209	PI6196		00	09/08/2016	051-0000-154.00-00	PO NUM 043790	151.51		
						VENDOR TOTAL *	5,848.19		
0004342	00	WIESE PLUMBING & EXCAVATING INC							
1661	PI6187		00	09/08/2016	057-8205-870.60-61	PO NUM 043759	900.00		
						VENDOR TOTAL *	900.00		
0003818	00	WILLCO INC							
8882	PI6186		00	09/08/2016	055-7105-512.50-35	PO NUM 043729	5,087.00		
						VENDOR TOTAL *	5,087.00		
0002791	00	YRC FREIGHT							
545-152562-8	PI6276		00	09/08/2016	051-5105-502.60-79	PO NUM 043809	127.00		
						VENDOR TOTAL *	127.00		
						HAND ISSUED TOTAL ***		806.91-	
						EFT/EPAY TOTAL ***		402,816.51	
						TOTAL EXPENDITURES ****	381,425.66	402,009.60	
						GRAND TOTAL *****		783,435.26	

EAL DESCRIPTION: EAL: 08232016 ANDERSEND

PAYMENT TYPES

Checks Y
EFTs Y
ePayables Y

VOUCHER SELECTION CRITERIA

Voucher/discount due date 08/25/2016
All banks A

REPORT SEQUENCE OPTIONS:

Vendor X One vendor per page? (Y,N) N
Bank/Vendor One vendor per page? (Y,N) N
Fund/Dept/Div Validate cash on hand? (Y,N) N
Fund/Dept/Div/Element/Obj Validate cash on hand? (Y,N) N
Proj/Fund/Dept/Div/Elm/Obj

This report is by: Vendor

Process by bank code? (Y,N) Y
Print reports in vendor name sequence? (Y,N) Y
Calendar year for 1099 withholding 2016
Disbursement year/per 2016/11
Payment date 08/23/2016

PROGRAM: GM339L

AS OF: 08/25/2016

PAYMENT DATE: 08/23/2016

DEPARTMENT OF UTILITIES

VEND NO	SEQ#	VENDOR NAME	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0000584	00	CEI						
20160825		PR0825	00	08/25/2016	051-0000-241.00-00	PAYROLL SUMMARY	EFT:	139,286.74
						VENDOR TOTAL *	.00	139,286.74
0001070	00	DODGE COUNTY REGISTER OF DEEDS						
201601893		PI6039	00	08/23/2016	053-6105-502.60-61	PO NUM 043408	10.00	
						VENDOR TOTAL *	10.00	
9999999	00	GEHRMAN, KIMBERLY M						
000069507		UT	00	08/17/2016	051-0000-143.00-00	MANUAL DEPOSIT REFUND	200.00	
						VENDOR TOTAL *	200.00	
9999999	00	GUSTAFSON, JALIE B						
000070593		UT	00	06/21/2016	051-0000-143.00-00	FINAL BILL REFUND	CHECK #: 80542	119.63-
000070593		UT	00	08/25/2016	051-0000-143.00-00	FINAL BILL REFUND	119.63	
						VENDOR TOTAL *	119.63	119.63-
0001964	00	IBEW LOCAL UNION 1536						
20160811		PR0811	00	08/25/2016	051-0000-241.00-00	PAYROLL SUMMARY	1,788.47	
20160825		PR0825	00	08/25/2016	051-0000-241.00-00	PAYROLL SUMMARY	1,788.47	
						VENDOR TOTAL *	3,576.94	
0002999	00	LAUGHLIN TRUSTEE, KATHLEEN A						
20160825		PR0825	00	08/25/2016	051-0000-241.00-00	PAYROLL SUMMARY	162.00	
						VENDOR TOTAL *	162.00	
0004192	00	PAYROLL EFT DEDUCTIONS						
20160825		PR0825	00	08/25/2016	051-0000-241.00-00	PAYROLL SUMMARY	167,008.27	
						VENDOR TOTAL *	167,008.27	
0004760	00	SOUTHWEST POWER POOL INC						
20160818-FREM X			00	08/23/2016	051-5001-400.41-45	SPP Settle 08/10-08/16/16	EFT:	1.09-
20160818-FREM X			00	08/23/2016	051-5105-555.50-00	SPP Settle 08/10-08/16/16	EFT:	19.63
						VENDOR TOTAL *	.00	18.54
0000586	00	US ENERGY SERVICES INC *FNB WIRE*						
247203 JUL '16			00	08/23/2016	057-8205-807.50-02		16,312.00	
						VENDOR TOTAL *	16,312.00	
						HAND ISSUED TOTAL ***		119.63-
						EFT/EPAY TOTAL ***		139,305.28
						TOTAL EXPENDITURES ****	187,388.84	139,185.65
						GRAND TOTAL *****		326,574.49

Account Number	Employee Name	Social Security	Deposit Amount
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Final Total 253,436.27 Count 172

EAL DESCRIPTION: EAL: 08242016 ANDERSEND

PAYMENT TYPES

Checks Y
EFTs Y
ePayables Y

VOUCHER SELECTION CRITERIA

Voucher/discount due date 08/25/2016
All banks A

REPORT SEQUENCE OPTIONS:

Vendor X One vendor per page? (Y,N) N
Bank/Vendor One vendor per page? (Y,N) N
Fund/Dept/Div Validate cash on hand? (Y,N) N
Fund/Dept/Div/Element/Obj Validate cash on hand? (Y,N) N
Proj/Fund/Dept/Div/Elm/Obj

This report is by: Vendor

Process by bank code? (Y,N) Y
Print reports in vendor name sequence? (Y,N) Y
Calendar year for 1099 withholding 2016
Disbursement year/per 2016/11
Payment date 08/25/2016

VEND NO	SEQ#	VENDOR NAME	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK	EFT, EPAY OR
INVOICE	VOUCHER	P.O.		DATE	NO	DESCRIPTION	AMOUNT	HAND-ISSUED
NO	NO	NO						AMOUNT
0004693	00	ARCH COAL SALES COMPANY INC			**WIRE*			
0001176505			00	08/25/2016	051-0000-152.00-00	8/21/16 14,921.25 tons	182,770.40	
						VENDOR TOTAL *	182,770.40	
0001070	00	DODGE COUNTY REGISTER OF DEEDS						
081116		PI6128	00	08/25/2016	053-6205-583.60-61	PO NUM 043408	16.00	
						VENDOR TOTAL *	16.00	
0004188	00	HUNTEL COMMUNICATIONS						
225533		PI6130	00	08/25/2016	051-5001-917.60-61	PO NUM 041382	29.43	
225533		PI6131	00	08/25/2016	051-5001-926.60-61	PO NUM 041382	29.43	
						VENDOR TOTAL *	58.86	
0004883	00	MISSISSIPPI LIME COMPANY						
1276341			00	08/25/2016	051-0000-158.02-00	8/17/16 23.69 TN	EFT:	4,041.51
						VENDOR TOTAL *	.00	4,041.51
0002919	00	PLATTE VALLEY EQUIPMENT LLC						
04104359		PI6132	00	08/25/2016	055-7001-950.80-50	PO NUM 043016	43,459.00	
						VENDOR TOTAL *	43,459.00	
0003109	00	UPS						
5E9752346			00	08/25/2016	051-5001-940.60-79	8/20/16 Serv Chrg Share	6.25	
5E9752346			00	08/25/2016	051-5001-917.60-79	8/20/16 Serv Chrg Share	6.25	
5E9752346			00	08/25/2016	051-5001-917.60-79	City/Fire-Knox Company	8.86	
5E9752346			00	08/25/2016	051-5105-502.60-79	GeneratorTech Inc	45.96	
5E9752346			00	08/25/2016	053-6105-502.50-23	Water Samples	97.96	
5E9752346			00	08/25/2016	055-7105-512.60-79	Endress Hauser	9.38	
						VENDOR TOTAL *	174.66	
						EFT/EPAY TOTAL ***		4,041.51
						TOTAL EXPENDITURES ****	226,478.92	4,041.51
						*****		230,520.43
					GRAND TOTAL			

BPW Claims 8/24/16 \$4,612,855.64

STAFF REPORT

TO: Board of Public Works
Brian Newton, Utilities General Manager

FROM: Jody Sanders, CPA, Director of Finance

DATE: September 2, 2016

SUBJECT: Statement of Operations and Net Position for July 2016

Recommendation: Review Statement of Operations and Net Position for July 2016

Background: The financial and operating statements for July are presented for your review. This month represents the ten-month mark of the City's fiscal year, or 83% of the budget. Note for all four funds: July 2016 had two payrolls in it, compared to July 2015's three payrolls. This catches up the year-to-date difference in payrolls noted in the June 2016 statement overview

Fiscal Impact:

Electric Fund:

Finance Activity: Year to date (YTD) this fund has recognized negative 66% of the Change in Net Position budgeted for the fiscal year. There are a number of mitigating factors to consider. The unscheduled inspection and repairs to the Unit 8 turbine accounts for \$869,000 of the current month loss, as well as the scheduled generator and valve inspection and repairs accounting for \$114,000 contribute to the loss for July. It is too early to accrue for any insurance recovery, but a significant recovery (\$800 thousand to \$1 million) is expected. In spite of Off system sales being \$662,750 lower than the previous YTD revenues, increases in both commercial and residential sales in July have offset that revenue deficit. Accrued depreciation for the Air Quality Control System (AQCS) at \$110,000 per month for 8.5 months has added \$935,000 in YTD expenses, offset somewhat by the reduction in fuel expense caused by the reduction in off system sales. On a current month basis, overall billable consumption was up nine percent from the prior year, lead by residential consumption that increased by 24% from July 2015.

E-1: Final production data not currently available from Plant II.

E-2: Cash balance remains healthy, but debt service payments of \$2,497,310, Unit 8 emergency repair payments and the application of budget credit balances to customer bills (see change in Offset Cash line), account for the \$ 3,747,703 decrease in Electric fund cash balance.

Water Fund:

Finance Activity: YTD this fund has recognized 75% of the budgeted Change in Net Position for 2016; however, results are still much improved from 2015 YTD. July consumption is up 23% compared to 2015. In addition to the payroll timing, there is more capital work recorded in the current year, with lower operating expense resulting.

W-1: July found total water pumped less than one percent higher than July 2015. This number typically rises when Units 6 and 7 are used more heavily. The year-to-year

Staff Report, page 2
Statement of Operations and Net Position for July 2016
September 1, 2016

decrease in production costs/thousand is a direct result of the 50% increase in treated water in June 2016. Note that we have added a line for “treated water” this month, because of the extreme volume in the Plant II bypass number. That water is not treated, so it should not part of the analysis. We continue to monitor the production versus sales data, and find that this is the month that the catch up happens, with less than 0.001 percent of unexplained difference.

W-2: Cash increased \$159,011 for the period.

Wastewater Fund:

Finance Activity: YTD this fund has recognized 186% of the budgeted Change in Net Position for 2016, after removing the \$145,168 of grant funds received in February for the compost screener. Revenues are otherwise lower, with Commercial revenues down 26% for July and expenses remaining below budgeted levels.

S-1: Volumes are 3.7% more year to year, with the 12-month rolling average costs remaining less than \$1.00 per 1,000 gal of input. Cash and investment balances increased \$188,906 in July.

Gas Fund:

Finance Activity: YTD this fund has recognized 217% of the budgeted Change in Net Position for 2016. As we’ve discussed in Board meetings previously, this fund’s bottom line bounces throughout the year. By way of reference, at this point in 2015, the Gas Fund had recognized 329% of the budgeted Change in Net Position. All expense categories are below 83% spent for the year as well. For the current month, gas consumption by the Electric department for the gas combustion turbine accounted for a \$215,000 increase in revenues. We pass through the gas cost without any overhead costs to the plant, but the increased volumes impacted the gas purchase expense line as well. As noted on G-1, the price of gas has started ascending, but is still below the prior year price.

G-1: Injection into gas storage has begun with prices so low. The inventory level has begun to increase from the prior month. Cash balances have started to decrease as collections on billings are much lower in summer, but the payment for injected gas has created a decrease of cash and investments of \$545,577.

The Utilities’ Statement of Net Position shows each fund’s net position (sometimes referred to as “reserves”) and the restrictions on net position.

FREMONT DEPARTMENT OF UTILITIES
ELECTRIC SYSTEM
FINANCE ACTIVITY
FOR MONTH ENDED 07/31/16

8/25/16
11:03 AM
1. 1

	CURRENT YEAR ACTUAL Current Month	CURRENT YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDGET
REVENUE IN DOLLARS							
Operating Revenue	4,292,174	28,330,064	3,848,820	27,996,452	31,366,230	37,639,500	75.27
Less Operating Expense	3,712,828	25,501,325	2,763,841	22,456,934	26,837,340	32,205,495	79.18
Net Operating Revenue	579,346	2,828,739	1,084,979	5,539,518	4,528,890	5,434,005	52.06
Nonoperating Revenue	13,214	183,010	5,941	296,044	195,820	235,000	77.88
Less Nonoperating Expense	852,310	2,178,861	865,444	2,220,294	1,825,740	2,190,900	99.45
Net Nonoperating Revenue	(839,096)	(1,995,851)	(859,503)	(1,924,250)	(1,629,920)	(1,955,900)	102.04
Net Operating Revenue	579,346	2,828,739	1,084,979	5,539,518	4,528,890	5,434,005	52.06
Net Nonoperating Revenue	(839,096)	(1,995,851)	(859,503)	(1,924,250)	(1,629,920)	(1,955,900)	102.04
Net Revenue	(259,750)	832,888	225,476	3,615,268	2,898,970	3,478,105	23.95
Interfund Transfer In	-	23,611	-	69,584	95,990	115,190	20.50
Interfund Transfer Out	(179,448)	(1,794,487)	(248,034)	(2,030,342)	(1,810,710)	(2,172,865)	82.59
Net Interfund Transfer	(179,448)	(1,770,876)	(248,034)	(1,960,758)	(1,714,720)	(2,057,675)	86.06
Change in Net Position	(439,198)	(937,988)	(22,558)	1,654,510	1,184,250	1,420,430	(66.04)
EXPENSE IN DOLLARS							
Production	2,777,074	16,185,440	1,940,395	14,845,804	17,221,280	20,665,693	78.32
Distribution	226,553	2,193,163	246,626	2,086,188	2,523,850	3,028,797	72.41
Administrative & General	975,969	3,596,551	1,047,372	3,556,802	3,259,970	3,912,305	91.93
Depreciation	367,484	3,516,848	255,038	2,560,074	3,870,150	4,644,200	75.73
Subtotal	4,347,080	25,492,002	3,489,431	23,048,868	26,875,250	32,250,995	79.04
Purchased Power	218,058	2,188,184	139,854	1,628,360	1,787,500	2,145,000	102.01
Cost of Inventory Sold	-	-	-	-	330	400	-
Total Expenses	4,565,138	27,680,186	3,629,285	24,677,228	28,663,080	34,396,395	80.47
INFORMATIONAL ONLY, all amounts included above:							
PAYROLL IN DOLLARS							
Regular	470,317	4,963,191	668,279	4,776,468	5,533,220	6,639,916	74.75
Overtime	64,632	472,608	59,517	416,535	477,910	573,500	82.41
Total Payroll	534,949	5,435,799	727,796	5,193,003	6,011,130	7,213,416	75.36
Off System Sales	203,075	570,825	386,350	1,233,575	1,500,000	1,800,000	31.71
Late Payment Revenue	19,709	153,292	17,949	159,322	-	-	-
Fixed Asset/Capital WIP	(13,643)	279	21,449	269,398	-	-	-

**City of Fremont Department of Utilities
Electric Fund Cash Transactions
For the Month Ended 7/31/2016**

	Beginning balance	Receipts	Disburse- ments	Ending balance	
Cash	\$ 2,468,268	\$ 7,045,532	\$ (8,326,151)	\$ 1,187,650	A.
Offset cash	\$ 579,177	176,375	(393,894)	\$ 361,658	A.
Petty Cash/drawers	\$ 2,300	-	-	\$ 2,300	A.
Customer Deposits	\$ -	-	-	\$ -	B.
Money Market Accounts	\$ 3,270,102	243	(2,250,000)	\$ 1,020,344	A.
Bond proceeds	\$ 1,508,548	192	-	\$ 1,508,740	B.
Unrestricted CD Investments	\$ 12,500,000	-	-	\$ 12,500,000	C.
Insurance Reserve CD	\$ 250,000	-	-	\$ 250,000	D.
Monofill Closure CD	\$ 500,000	-	-	\$ 500,000	D.
Debt Service CDs	\$ 7,698,800	-	-	\$ 7,698,800	D.
Total	\$ 28,777,195	\$ 7,222,342	\$ (10,970,045)	\$ 25,029,492	
		net change	(3,747,703)		

Totals			Per Statement of Net Position	
Unrestricted cash	A.	\$ 2,571,952	\$ 2,571,952	\$ -
Restricted cash	B.	\$ 1,508,740	\$ 1,508,740	\$ -
Unrestricted investments	C.	\$ 12,500,000	\$ 13,768,892	\$ (1,268,892)
Restricted investments	D.	\$ 8,448,800	\$ 7,179,908	\$ 1,268,892
Ending balance		\$ 25,029,492	\$ 25,029,492	\$ -

FREMONT DEPARTMENT OF UTILITIES
WATER SYSTEM
FINANCE ACTIVITY
FOR MONTH ENDED 07/31/16

8/25/16
8:38 AM
1. 1

	CURRENT YEAR ACTUAL Current Month	CURRENT YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDGET
REVENUE IN DOLLARS							
Water Sales	350,453	2,596,802	291,831	2,296,244	2,759,160	3,311,000	78.43
Tap Fees	-	-	-	5,870	5,000	6,000	-
Total Operating Revenue	350,453	2,596,802	291,831	2,302,114	2,764,160	3,317,000	78.29
Less Operating Expense	202,518	2,048,314	225,845	2,003,164	2,218,280	2,662,395	76.94
Net Operating Revenue	147,935	548,488	65,986	298,950	545,880	654,605	83.79
Nonoperating Revenue	451	32,945	1,028	51,720	11,820	14,200	232.01
Less Nonoperating Expense	-	107,088	-	174,063	135,040	162,058	66.08
Net Nonoperating Revenue	451	(74,143)	1,028	(122,343)	(123,220)	(147,858)	50.14
Net Operating Revenue	147,935	548,488	65,986	298,950	545,880	654,605	83.79
Net Nonoperating Revenue	451	(74,143)	1,028	(122,343)	(123,220)	(147,858)	50.14
Net Revenue	148,386	474,345	67,014	176,607	422,660	506,747	93.61
Interfund Transfer In	-	4,068	-	12,199	88,440	106,134	3.83
Interfund Transfer Out	(15,776)	(157,768)	(12,500)	(125,000)	(154,920)	(185,914)	84.86
Net Interfund Transfer	(15,776)	(153,700)	(12,500)	(112,801)	(66,480)	(79,780)	192.65
Change in Net Position	132,610	320,645	54,514	63,806	356,180	426,967	75.10
EXPENSE IN DOLLARS							
Production	37,583	295,368	21,809	270,706	389,590	467,650	63.16
Distribution	42,517	499,771	77,486	552,047	517,730	621,420	80.42
Administrative & General	43,549	572,840	49,996	592,062	623,090	747,883	76.59
Depreciation	78,869	787,423	76,554	762,412	822,910	987,500	79.74
Total Expense	202,518	2,155,402	225,845	2,177,227	2,353,320	2,824,453	76.31
INFORMATIONAL ONLY, all amounts included above:							
PAYROLL IN DOLLARS							
Regular	48,707	538,376	75,707	505,483	556,500	667,845	80.61
Overtime	3,235	26,260	2,564	26,843	26,410	31,700	82.84
Total Payroll	51,942	564,636	78,271	532,326	582,910	699,545	80.71
Fixed Asset/Capital WIP	-	-	16,871	16,871	-	-	-

WATER SYSTEM

**Statement of Operations
For the Month Ended 7/31/2016**

PRODUCTION DATA:	Current Year Current Month		Prior Year Current Month	
TOTAL WATER PUMPED				
In 1,000 Gallons:	223,382		222,093	
Less Plant II Bypass:	29,432		37,742	
Total water treated:	193,950		184,351	
PEAKS:				
Peak Flow - Gallons/Minutes	12,434		13,845	
- Date	29-Jul-16		27-Jul-15	
- Time	6:10 AM		6:05 AM	
Peak Day - 1,000 Gallons	11,118		10,424	
- Date	9-Jul-16		13-Jul-15	
Avg. Day - 1,000 Gallons	7,206		7,164	
COST PER 1,000 GALLONS PUMPED:		YTD		YTD
Average Electric Cost	\$0.0830		\$0.0830	
Average Production Cost	\$0.1938	\$0.2328	\$0.1183	\$0.2357
Average Kilowatts Used	1.495		0.926	

June Production Data/July Sales Data

% OF TOTAL GALLONS PUMPED:	Previous month		Previous Month	
	M-GALLONS	%	M-GALLONS	%
CURRENT YEAR -				
Total Sales	173,590	53%	1,081,291	73%
Bulk Water Sales	-		262	0%
Systems Use	1,718	1%	12,704	1%
Plant II Bypass	131,322	40%	358,334	24%
Unmetered	157	0%	26,263	2%
Difference	19,112	6%	1,441	0%
Total Water Pumped	325,899	100%	1,480,295	100%

PRIOR YEAR

Total Sales	141,056	103%	943,465	77%
Bulk Water Sales	76	0%	421	0%
Systems Use	1,686	1%	13,241	1%
Plant II Bypass	5,892	4%	97,919	8%
Unmetered	386	0%	33,824	3%
Difference	(12,660)	-9%	133,992	11%
Total Water Pumped	136,437	100%	1,222,862	100%

12-month rolling average production cost per 1,000 gallons pumped:

\$0.1994 \$0.2148

**City of Fremont Department of Utilities
Water Fund Cash Transactions
For the Month Ended 7/31/2016**

	Beginning balance	Receipts	Disburse- ments	Ending balance	
Cash	\$ 1,110,633	\$ 291,526	\$ (132,677)	\$ 1,269,482	A.
Money Market Accounts	\$ 746,178	162	-	\$ 746,340	A.
Unrestricted CD Investments	\$ -	-	-	\$ -	B.
Debt Service CDs	\$ 875,000	-	-	\$ 875,000	C.
Total	\$ 2,731,811	\$ 291,688	\$ (132,677)	\$ 2,890,822	
		net change	159,011		

Totals		Per Statement of Net Position	
Unrestricted cash	A. \$ 1,982,142	\$ 1,982,142	\$ -
Restricted cash	A. \$ 33,680	\$ 33,680	\$ -
Unrestricted investments	B. \$ -	\$ -	\$ -
Restricted investments	C. \$ 875,000	\$ 875,000	\$ -
Ending balance	\$ 2,890,822	\$ 2,890,822	\$ -

FREMONT DEPARTMENT OF UTILITIES
SEWER SYSTEM
FINANCE ACTIVITY
FOR MONTH ENDED 07/31/16

8/25/16
8:37 AM
1. 1

	CURRENT YEAR ACTUAL Current Month	CURRENT YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDGET
REVENUE IN DOLLARS							
Sewer Rentals	449,721	4,178,950	545,812	4,277,262	4,000,820	4,801,000	87.04
Tap Fees	-	-	-	9,740	-	-	-
Total Operating Revenue	449,721	4,178,950	545,812	4,287,002	4,000,820	4,801,000	87.04
Less Operating Expense	326,213	3,359,905	376,205	3,159,525	3,554,950	4,266,410	78.75
Net Operating Revenue	123,508	819,045	169,607	1,127,477	445,870	534,590	153.21
Nonoperating Revenue	479	206,157	333	58,629	55,160	66,200	311.42
Less Nonoperating Expense	-	27,142	-	64,465	44,870	53,856	50.40
Net Nonoperating Revenue	479	179,015	333	(5,836)	10,290	12,344	1,450.22
Net Operating Revenue	123,508	819,045	169,607	1,127,477	445,870	534,590	153.21
Net Nonoperating Revenue	479	179,015	333	(5,836)	10,290	12,344	1,450.22
Net Revenue	123,987	998,060	169,940	1,121,641	456,160	546,934	182.48
Interfund Transfer In	-	3,260	-	9,777	70,880	85,063	3.83
Interfund Transfer Out	(26,749)	(267,496)	(12,500)	(125,000)	(262,680)	(315,220)	84.86
Net Interfund Transfer	(26,749)	(264,236)	(12,500)	(115,223)	(191,800)	(230,157)	114.81
Change in Net Position	97,238	733,824	157,440	1,006,418	264,360	316,777	231.65
EXPENSE IN DOLLARS							
Production	127,553	1,372,877	170,846	1,353,212	1,451,080	1,741,500	78.83
Collection	44,519	408,796	44,165	294,198	455,160	546,265	74.83
Administrative & General	45,341	507,128	54,137	511,250	560,840	673,201	75.33
Depreciation	108,800	1,098,246	107,057	1,065,330	1,132,740	1,359,300	80.79
Total Expense	326,213	3,387,047	376,205	3,223,990	3,599,820	4,320,266	78.40
INFORMATIONAL ONLY, all amounts included above:							
PAYROLL IN DOLLARS							
Regular	79,595	828,613	112,177	765,827	909,640	1,091,600	75.91
Overtime	2,989	28,536	1,968	25,143	32,490	39,000	73.17
Total Payroll	82,584	857,149	114,145	790,970	942,130	1,130,600	75.81
Fixed Asset/Capital WIP	-	-	-	-	-	-	-

SEWAGE SYSTEM

**Statement of Operations/Finance Activity
For the Month Ended 7/31/2016**

TREATMENT PLANT:	CURRENT YEAR		PRIOR YEAR	
	Current Month	Y T D	Current Month	Y T D
Input in 1,000 Gallons	154,390	1,374,912	148,890	1,358,631
Minimum Flow	3,630	33,370	3,795	22,805
Maximum Flow	6,400	59,098	5,590	60,285
Peak Hour Flow	12,000 *	12,000	7,600	11,000
Average Day	4,980	45,070	4,800	44,750
Gas Produced - 1,000 Cubic Feet	3,749	36,308	3,611	37,660
Propane Used - Gallons	-	-	-	-
Treatment Cost/ 1,000 Gallons	0.8262	0.9985	1.1475	0.9960
12-month rolling avg production cost/1,000 gal. input:	0.9138		1.0288	
Inventory in Dollars	\$ 142,953		\$ 139,347	

**City of Fremont Department of Utilities
Sewer Fund Cash Transactions
For the Month Ended 7/31/2016**

	Beginning balance	Receipts	Disburse- ments	Ending balance	
Cash	\$ 1,746,328	\$ 435,495	\$ (246,626)	\$ 1,935,197	A.
Money Market Accounts	\$ 304,324	36	-	\$ 304,361	A.
Unrestricted CD Investments	\$ 5,200,000	-		\$ 5,200,000	B.
Debt Service CDs	\$ 175,000	-		\$ 175,000	C.
Total	\$ 7,425,652	\$ 435,531	\$ (246,626)	\$ 7,614,558	
		net change	188,906		
Totals			Per Statement of Net Position		
Unrestricted cash	\$ 2,239,558	A.	\$ 2,239,558	\$ -	
Unrestricted investments	\$ 5,200,000	B.	\$ 5,057,870	\$ 142,130	
Restricted investments	\$ 175,000	C.	\$ 317,130	\$ (142,130)	
Ending balance	\$ 7,614,558		\$ 7,614,558	\$ -	

FREMONT DEPARTMENT OF UTILITIES
 GAS SYSTEM
 FINANCE ACTIVITY
 FOR MONTH ENDED 07/31/16

8/25/16
 8:37 AM
 1. 1

	CURRENT YEAR ACTUAL Current Month	CURRENT YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDGET
REVENUE IN DOLLARS							
Operating Revenue	733,906	10,032,213	579,411	12,543,131	12,445,810	14,935,000	67.17
Less Operating Expense	754,171	9,104,656	671,932	11,173,207	11,726,780	14,072,475	64.70
Net Operating Revenue	(20,265)	927,557	(92,521)	1,369,924	719,030	862,525	107.54
Nonoperating Revenue	663	5,542	678	42,306	29,160	35,000	15.83
Less Nonoperating Expense	-	5,890	-	6,141	9,810	11,780	50.00
Net Nonoperating Revenue	663	(348)	678	36,165	19,350	23,220	(1.50)
Net Operating Revenue	(20,265)	927,557	(92,521)	1,369,924	719,030	862,525	107.54
Net Nonoperating Revenue	663	(348)	678	36,165	19,350	23,220	(1.50)
Net Revenue	(19,602)	927,209	(91,843)	1,406,089	738,380	885,745	104.68
Interfund Transfer In	-	-	-	-	-	-	-
Interfund Transfer Out	(56,905)	(569,057)	(107,989)	(629,892)	(600,470)	(720,582)	78.97
Net Interfund Transfer	(56,905)	(569,057)	(107,989)	(629,892)	(600,470)	(720,582)	78.97
Change in Net Position	(76,507)	358,152	(199,832)	776,197	137,910	165,163	216.85
EXPENSE IN DOLLARS							
Gas Purchase Expense	525,138	6,642,148	401,732	8,875,016	9,166,660	11,000,000	60.38
Distribution	105,682	1,141,715	125,377	1,086,906	1,170,680	1,404,960	81.26
Administrative & General	87,865	947,195	106,736	824,898	999,660	1,199,785	78.95
Depreciation	35,486	379,488	38,087	392,528	399,590	479,510	79.14
Total Expense	754,171	9,110,546	671,932	11,179,348	11,736,590	14,084,255	64.69
INFORMATIONAL ONLY, all amounts included above:							
PAYROLL IN DOLLARS							
Regular	90,502	1,007,532	154,273	1,050,656	1,032,470	1,239,000	81.32
Overtime	1,500	18,089	2,047	19,262	23,160	27,800	-
Total Payroll	92,002	1,025,621	156,320	1,069,918	1,055,630	1,266,800	80.96
Late Payment Revenue	2,932	60,714	1,792	46,660	54,160	65,000	93.41
Fixed Asset/Capital WIP	-	-	-	-	-	-	-

GAS SYSTEM

**Statement of Operations/Finance Activity
For the Month Ended 7/31/2016**

GAS SYSTEM:	CURRENT YEAR		PRIOR YEAR	
	Current Month	Y T D	Current Month	Y T D
Gas volume delivered (Mmbtu)	221,829	2,787,565	182,287	2,258,284
Gas Available for Sale	<u>221,829</u>	<u>2,787,565</u>	<u>182,287</u>	<u>2,258,284</u>
Cost of Gas / Mmbtu	2.79775	2.38278 A	2.84292	3.92998
Gas Use / Day / Mmbtu	7,156		5,880	
Gas Cost / Day	20,020.065		16,717.000	
Gas Storage in Mcf	<u>119,850</u>		<u>126,012</u>	

**City of Fremont Department of Utilities
Gas Fund Cash Transactions
For the Month Ended 7/31/2016**

	Beginning balance	Receipts	Disburse- ments	Ending balance	
Cash	\$ 2,103,047	\$ 455,262	\$ (1,001,048)	\$ 1,557,261	A.
Money Market Accounts	\$ 1,725,802	209	-	\$ 1,726,010	A.
Unrestricted CD Investments	\$ 3,750,000	-		\$ 3,750,000	B.
Debt Service CDs	\$ 250,000	-		\$ 250,000	C.
Total	<u>\$ 7,828,848</u>	<u>\$ 455,470</u>	<u>\$ (1,001,048)</u>	<u>\$ 7,283,271</u>	
		net change	(545,577)		

Totals			Per Statement of Net Position	
Unrestricted cash	\$ 3,283,271	A.	\$ 3,283,271	\$ -
Unrestricted investments	\$ 3,750,000	B.	\$ 3,948,815	\$ (198,815)
Restricted investments	\$ 250,000	C.	\$ 51,185	\$ 198,815
Ending balance	<u>\$ 7,283,271</u>		<u>\$ 7,283,271</u>	<u>\$ -</u>

CITY OF FREMONT, NEBRASKA
STATEMENT OF NET POSITION - PROPRIETARY FUNDS
July 31, 2016

	Enterprise Funds				Total
	Electric Fund	Water Fund	Sewer Fund	Gas Fund	
ASSETS					
Current assets:					
Cash and cash equivalents	\$ 2,571,952	\$ 1,982,142	\$ 2,239,558	\$ 3,283,271	\$ 10,076,923
Investments	13,768,892	-	5,057,870	3,948,815	22,775,577
Receivables					
Accounts, net of allowance for doubtful accounts	1,911,943	276,981	141,144	246,564	2,576,631
Budget billing balance	(361,658)				(361,658)
Unbilled revenue	2,239,876	240,680	426,810	538,968	3,446,335
Due from other funds	35,947	9,103	3,020	281,357	329,428
Due from other governments	-	-	-	-	-
Interest	125,828	4,795	21,219	19,842	171,683
Inventory	6,574,796	335,758	142,953	889,346	7,942,853
Prepaid expenses	113,848	37,249	38,538	76,794	266,427
Total current assets	<u>26,981,424</u>	<u>2,886,708</u>	<u>8,071,112</u>	<u>9,284,956</u>	<u>47,224,200</u>
Noncurrent assets:					
Restricted cash and cash equivalents	1,508,740	33,680	-	-	1,542,420
Restricted investments	7,179,908	875,000	317,130	51,185	8,423,223
Unamortized bond discount	129,762	12,522	9,190	1,940	153,413
Unamortized bond insurance	66,576	17,632	12,335	2,379	98,922
Capital assets					
Land	2,086,695	1,890,618	143,803	116,340	4,237,456
Construction in progress	58,059,150	402,128	230,841	105,181	58,797,300
Depreciable capital assets	140,596,323	39,566,446	50,437,261	15,832,039	246,432,069
Less Accumulated depreciation	<u>(93,537,721)</u>	<u>(16,182,482)</u>	<u>(24,449,937)</u>	<u>(10,656,201)</u>	<u>(144,826,342)</u>
Net capital assets	<u>107,204,446</u>	<u>25,676,709</u>	<u>26,361,968</u>	<u>5,397,359</u>	<u>164,640,483</u>
Total noncurrent assets	<u>116,089,432</u>	<u>26,615,543</u>	<u>26,700,623</u>	<u>5,452,863</u>	<u>174,858,462</u>
Total assets	<u>143,070,856</u>	<u>29,502,252</u>	<u>34,771,734</u>	<u>14,737,820</u>	<u>222,082,662</u>
LIABILITIES					
Current liabilities:					
Accounts payable	976,980	60,700	27,343	704,355	1,769,377
Due to other funds	280,000	-	-	-	280,000
Accrued payroll and vacation	422,585	22,276	56,029	80,955	581,846
Sales tax payable	256,206	25	-	23	256,254
Accrued interest payable	626,339	33,268	4,819	919	665,345
Customer deposits	520,147	825	-	-	520,972
Warranty reserve surge protection	5,504	-	-	-	5,504
Current portion of					
long-term obligations	2,462,921	282,054	279,696	35,330	3,060,001
Total current liabilities	<u>5,550,682</u>	<u>399,148</u>	<u>367,888</u>	<u>821,582</u>	<u>7,139,299</u>
Noncurrent liabilities:					
Fly Ash liability	249,428	-	-	-	249,428
Compensated absences	502,279	42,939	44,749	154,348	744,315
Unamortized bond premium	2,044,035	50,713	275	-	2,095,023
Noncurrent portion of					
long-term obligations	57,007,026	6,590,228	2,107,448	355,298	66,059,999
Total noncurrent liabilities	<u>59,802,769</u>	<u>6,683,880</u>	<u>2,152,472</u>	<u>509,646</u>	<u>69,148,766</u>
Total liabilities	<u>65,353,450</u>	<u>7,083,027</u>	<u>2,520,359</u>	<u>1,331,227</u>	<u>76,288,064</u>
NET POSITION					
Invested in capital assets, net	47,801,076	18,822,060	23,987,159	5,009,111	95,619,405
Restricted for:					
Debt service	7,179,908	908,680	317,130	51,185	8,456,903
Fly Ash disposal	250,572	-	-	-	250,572
Unrestricted	22,485,851	2,688,485	7,947,086	8,346,297	41,467,718
Total net position	<u>\$ 77,717,406</u>	<u>\$22,419,224</u>	<u>\$ 32,251,375</u>	<u>\$ 13,406,592</u>	<u>\$ 145,794,598</u>

STAFF REPORT

TO: BOARD OF PUBLIC WORKS

FROM: Jan Rise, Administrative Services Director
Brian Newton, Utilities General Manager

DATE: August 17, 2016

SUBJECT: APPA Conference

Recommendation: Approve three-day Customer Connections conference sponsored by American Public Power Association (APPA)

Background: This APPA Customer Connections Conference training offers 35 sessions on customer services, energy services, key accounts, and public communications. Sessions include trends in developing better key account programs, energy services and programs, and marketing energy programs and communicating effectively with customers.

APPA invited Jan to speak on Fremont's surge protection service and other strategic initiatives to help navigate changing technologies, regulation, and customer preferences. Jan will co-present with two other utilities and facilitate a discussion regarding what other utilities are developing to meet new customer needs. Training sessions include customer service topics, marketing, key account programs, and large customer satisfaction. It offers substantial networking opportunities with peers and similarly situated utilities. APPA training is applicable for municipal utilities of all sizes and an opportunity to learn how others are successfully providing those services efficiently and effectively.

Fiscal Impact: Costs are estimated at \$1,900.

**FREMONT DEPARTMENT OF UTILITIES
SEMINAR/SCHOOL ATTENDANCE REQUEST**

Date request submitted to the Board of Public Works: August 24, 2016

Date of seminar/school: November 7-9, 2016

Location of seminar/school: American Public Power Association (APPA) Customer Connections Conference, Nashville, TN

**Name(s), title(s), and years of DU service of employee(s) proposed to attend:
Jan Rise, Administrative Services Director, 41 years**

Benefits to the Utility: This training 35 sessions on the topics of key accounts, energy services, marketing, public communications, and customer services. Sessions include trends in developing better key account programs, energy services and programs, and marketing energy programs and communicating effectively with customers.

APPA invited Jan to speak on Fremont's surge protection service and other strategic initiatives to help navigate changing technologies, regulation, and customer preferences. Jan will co-present with two other utilities and facilitate a discussion regarding what other utilities are developing to meet new customer needs. Training sessions include customer service topics, marketing, key account programs, and large customer satisfaction. APPA training is applicable for municipal utilities of all sizes and an opportunity to learn how others are successfully providing those services efficiently and effectively.

Estimated cost (which includes lodging, meals, and transportation): \$1,900

Brochure attached.

**Requested by: Brian Newton
Jan Rise**

Board action:

MONDAY, NOVEMBER 7

7:30 a.m.-4:30 p.m.
Conference Registration

7:30-8:30 a.m.
Networking Breakfast for Women in Public Power

Join your colleagues to discuss the growing influence of women in public power and share your common challenges and opportunities.

7:30-8:30 a.m.
Networking Continental Breakfast

8:30-10 a.m.
OPENING GENERAL SESSION

Recommended CEUs .2 / PDHs 1.5 / CPEs 1.8

Welcome to Nashville

Decosta Jenkins, Board Director, American Public Power Association and President & CEO, Nashville Electric Service, Tenn.

APPA Board Chair Address

Andy Boatright, Chair, American Public Power Association and Deputy Director, Independence Power & Light, Mo.

Public Power Forward: Our Changing Customers

New technologies are giving retail electric customers more choices. Customers have greater ability to control their energy generation and energy use. Public power utilities are uniquely positioned to respond to evolving customer needs and preferences that are driving change in our industry. Join expert panelists to explore what new programs customers want and how to engage them more effectively. Discover how to address concerns about rates, reliability, safety, and privacy.

Panelists
Steve Collier, Director, Smart Grid Strategies, Microsoft Utility Solutions, Austin, Texas

Harold DePriest, President & CEO, EPB, Chattanooga, Tenn.

Neel Gulhar, Senior Director, Product Strategy & Marketing, Opower, Arlington, Va.

Decosta Jenkins, President & CEO, Nashville Electric Service, Tenn.

10-10:30 a.m.
Break

10:30 a.m.-Noon

BREAKOUT SESSIONS

Attend any breakout session that meets your needs and interests.

Recommended CEUs .2 / PDHs 1.5 / CPEs 1.8

Customer Service Roundtable

Family Feud: Top 5 Customer Service Issues

 Network with public power customer service professionals from around the country. Discuss the top customer service issues facing public power.

Energy Services Roundtable

Jeopardy: What Is Energy Services

 The electric industry is undergoing an unprecedented pace of change and energy service professionals are being required to rapidly adapt to these dynamic times. Bring your smartphone to this interactive session and see what you know and need to know about flat load growth, distributed generation, energy efficiency, and the utility of the future.

Public Communications Roundtable

 Network and discuss communications issues with your peers from other utilities. Share best practices in internal communications, apps you can't live without, emerging technologies, utility scams, and more.

Key Accounts Roundtable

 Discuss key issues in handling large customers. Break off into two groups of large and small utilities to discuss table topics including how to effectively manage key accounts, new programs your utility is offering, and best practices for serving your C&I customers.

Noon-1:30 p.m.
Lunch (on your own)

Key to Sessions



Customer Services



Key Accounts



Energy Services



Public Communications

MONDAY, NOVEMBER 7

1:30-2:45 p.m.

BREAKOUT SESSIONS

Attend any breakout session that meets your needs and interests.

Recommended CEUs .1 / PDHs 1.25 / CPEs 1.5

7 Hallmarks of Strong Customer Service

 Customers only interact with their electric utility an average of nine minutes a year. When the time you have with your customers is so limited, providing top-notch service requires robust business processes and strong frontline employees. Learn about these and other pillars of strong customer service in public power.

Speaker: Steve VanderMeer, Senior Vice President, Planning and Marketing, Hometown Connections, Fort Collins, Colo.

Home Schooling Customers for Better Scores

 Learn how you can replicate the success of eScore, a Tennessee Valley Authority initiative to help homeowners implement new technologies to save energy and achieve load management and peak demand reduction. TVA conducts residential home energy audits and shows customers how to implement upgrades recommended in their audit to improve their home's eScore and earn rebates.

Speakers: Frank Rapley, Manager, Communications and Government Relations, Tennessee Valley Authority, Nashville, Tenn.; and Dan Ridings, Senior Director of Operations, CLEAResult, Nashville, Tenn.

Content Marketing With and Without the Media

 You have a great story to tell but it's hard to get the attention of your local media channels. Can you bypass the media to directly connect with your target audience? Learn how to leverage social media, your website, and public relations resources to develop, distribute, and market your content.

Speaker: Justin Allen, CEO, Ruckus Factory Digital Studios, Chicago, Ill.

From Account Manager to Energy Advisor

 The role of account managers is changing. Customers want more, utility offerings are expanding, and competition in energy services is increasing. Come and learn how account managers can transform their thinking and actions to become strategic, proactive energy advisors that customers turn to as their first stop before making energy decisions.

Speaker: Mike Hildebrand, Vice President, Business Development, E-Source, Boulder, Colo.

2:45-3 p.m.
Break

3-4:15 p.m.

BREAKOUT SESSIONS

Recommended CEUs .1 / PDHs 1.25 / CPEs 1.5

What Do Customers Think of Your Utility?

 Knowing what your customers really think and want is critical to planning business strategies and technology investments. Explore how independent market research can help you understand customer needs and how your utility is meeting them. Learn the fundamentals of a customer survey program and understand the benefits of customer segmentation.

Speakers: Steve VanderMeer, Senior Vice President, Planning and Marketing, Hometown Connections, Fort Collins, Colo.; Michael Vigeant, CEO, GreatBlue Research, Cromwell, Conn.

New Energy Services to Meet New Customer Needs

 Discover new opportunities to grow customers despite load loss — with lessons from APPA's Public Power Forward strategic initiative to help you navigate changing technologies, regulation, and customer preferences. See how one utility built a microgrid using small solar and storage and how another offers turnkey customer services in energy efficiency, demand response, and distributed generation.

Speakers: Kim DeVoe, Energy Services Engineer, Fort Collins Utilities, Colo.; Allen Mosher, Vice President, Policy Analysis, American Public Power Association, Arlington, Va.; and Jan Rise, Administrative Services Director, Freemont Department of Utilities, Neb.

Social Media Etiquette and Engagement

 New social media channels are emerging and speaking to different generations of your customers. Should you be on all or none? Are videos just for YouTube? Do you only tweet during an outage? Why do you need to engage socially and what does it do for you? Get answers and tips for social media results from real-life examples of success and failure.

Speaker: Sam Gonzales, Director of Digital and Social Media, American Public Power Association, Arlington, Va.

Communicating with Key Accounts in Every Situation

 You may have a great strategy in place to communicate with key account customers, but what if things don't go as planned? Can you affirm value when rates increase or services are reduced? Can you communicate effectively in an outage or crisis? Learn how to offer superior customer service in all situations.

Speaker: Fawn Walker, Energy Efficiency Programs Coordinator, Norwich Public Utilities, Conn.; and others to be announced

4:30-6 p.m.

Reception with Sponsors

Enjoy down time with colleagues. Network with the experts. Have a drink with industry suppliers and consultants and learn how they can help you succeed.

TUESDAY, NOVEMBER 8

7:30 a.m.–4:30 p.m.
Conference Registration

7:30–8:30 a.m.
Breakfast with Colleagues & Sponsors

8:30–10 a.m.

BREAKOUT SESSIONS

Recommended CEUs .2 / PDHs 1.5 / CPEs 1.8

Working Across Departments for a Seamless Customer Experience

 When customers call to complain about high bills or for help to reduce energy usage, can your customer service reps triage these calls before they send customers to the energy specialists? Learn about journey mapping—going through utility processes from the customer perspective. See how utility departments can work together to create a seamless experience for customers.

Speaker: *Julla Lundin, Senior Product Marketing Manager, Opower, Arlington, Va.*

Best Practices in Complex Issue Messaging

 Utility communicators are challenged with explaining energy industry changes to customers, policymakers, and the media in language that can easily be understood. Find out how public power utilities are messaging—and training leadership to message—on complex issues such as the Clean Power Plan, net metering, and rates.

Speaker: *John Egan, President, Egan Energy Communications, Lafayette, Colo.*

Preparing for Distributed Energy Resources

 Your commercial and industrial customers want solar and storage, and they're investing in electric vehicles. Are you ready to support these evolving technologies? Learn how to integrate distributed resources technology and evaluate metering, rates, safety, and other key issues on the front end before customers install.

Speakers: *Rene Evenson, Strategic Accounts Specialist, Fort Collins Utilities, Colo.; Kurt Stodgill, Director of Green Building & Sustainability, Austin Energy, Texas; and a representative from Seattle City Light, Wash.*

10–10:30 a.m.
Break with Sponsors

10:30 a.m.–Noon

BREAKOUT SESSIONS

Recommended CEUs .2 / PDHs 1.5 / CPEs 1.8

Customer Service Regulatory Compliance

 New regulations are impacting every aspect of the electric utility industry—and customer service is no exception. Is your utility in compliance? Navigate the changing landscape of regulation around multiple areas of customer service. Learn about regulations impacting auto dialing, ID verification, red flags, and cybersecurity for utilities accepting credit card information.

Speaker: *Scott Munn, Account Executive, Online Utility Exchange, Winterville, N.C.*

Benchmark Your Energy Efficiency Programs

 Discover the latest APPA resources to help you respond to "EIA Form 861-Schedule 6," simplify reporting, benchmark energy efficiency programs, and document energy savings. Hear the results of the 2016 APPA energy efficiency and demand side management survey and learn how to use the DSM Benchmarking Tool. See how your program stacks up and make better decisions.

Speaker: *Richelle Dodds, Engineering Services & DEED Coordinator, American Public Power Association, Arlington, Va.*

Rate Case Messaging: The Character/Competency Conundrum

 When rate increases are proposed and based on perfectly logical arguments, why don't customers simply agree with the engineering and financial experts? Do a deep dive into rate case messaging to help your customers accept rate increases. Consider rate messaging examples from utilities like yours across the country and examine diverse viewpoints.

Speaker: *Brooke Goggans, Director of Client Services, Hahn Public Communications, Austin, Texas*

Train to Retain: Key Accounts Staff Development

 Are your key accounts staff well trained to handle complex issues and navigate rapid changes in the industry? Come prepared to discuss your utility's training program and workforce initiatives in this interactive session. Get ideas from colleagues and take home a checklist of helpful tips.

Speaker: *Kerri Davis, Manager, Commercial & Key Accounts, Austin Energy, Texas*

TUESDAY, NOVEMBER 8



ELECTION DAY

Don't forget to vote early or cast an absentee ballot before you come to the conference.

Noon-1:30 p.m.

Lunch with Colleagues & Sponsors

Join your colleagues and enjoy a meal while taking advantage of this final opportunity to visit with conference sponsors. Lunch will be served from noon to 1:15 p.m.

1:30-2:45 p.m.

BREAKOUT SESSIONS

Recommended CEUs .1 / PDHs 1.25 / CPEs 1.5

Leveraging Smart Meters to Improve Customer Satisfaction and Utility Operations

Not every utility may be using smart meters yet, but those who are can give us a glimpse into the future of the electric utility industry. See how smart metering will help customers track and reduce energy usage and help your utility use real-time system data to improve technical operations and deliver reliable services in a cost-efficient manner.

Speakers: *Christopher Bieber, Vice President, Customer Care, Memphis Light, Gas & Water, Tenn.; Steve Herriman, Purchasing & IT Manager, Bolivar Energy Authority, Tenn.; and James Schreiber, Vice President & General Manager, Elster Solutions LLC, Seminole, Fla.*

Keeping Score: Energy Efficiency Programs

Review checklists and hear case studies from the upcoming APPA publication, "Evaluating Energy Efficiency Programs," with step-by-step plans for evaluating energy efficiency and demand response programs. Whether doing it yourself or managing others, learn about approaches and tools for planning, data collection, and process and market evaluation analyses. See how you can best work with trade allies and stakeholders.

Speakers: *Luisa Freeman, Senior Principal Consultant, DNV-GL, Arlington, Va.; and Sue Warren, Manager of Energy and Eco-Strategies, Lansing Board of Water & Light, Mich.*

Powering Up Your Economic Development Communications

Utilities have a unique role in economic development as supporters, advocates, stakeholders and innovators. Discover what utilities across the country are doing to engage site selectors and business owners. Learn how you can get noticed, promote your assets, and connect with economic development organizations in your territory.

Speaker: *Aaron Brossolt, Vice President of Business Development, Golden Shovel Agency, Felton, Calif.*

Hear from the Customer: Key Accounts Panel

What are key accounts really looking for in terms of utility services? How can utilities gauge and meet these needs? What are the most important qualities in a key accounts manager? Hear from different types of customers, including schools, national accounts, and other large entities.

Speakers: *Panelists will include a variety of key accounts served by Nashville Electric Service*

2:45-3 p.m.
Break



"Great program, relevant topics, and a perfect venue for exchanging ideas with utilities across the country. We're all dealing with similar challenges and it's helpful to hear creative solutions."

Andrew Grassell
Energy Development and Conservation Manager
Chelan County PUD, Wash.

TUESDAY, NOVEMBER 8

3-4:15 p.m.

BREAKOUT SESSIONS

Recommended CEUs .1 / PDHs 1.25 / CPEs 1.5

Promoting Customer Service Leadership

 Providing excellent service to customers is critical to the success of your utility. Discover how to establish customer service as a strategic function in your organization. Learn how to enhance the perception of customer service as a profession and help employees take on leadership roles in meeting customer needs.

Speaker: Patricia Cruz, Senior Consultant, Leldos, Austin, Texas

Making Distributed Generation Sense and Cents

  Learn how to design distributed generation programs that make sense for your utility and all of your customers. Discuss how to use distributed energy resources to your utility's best advantage—whether through rooftop interconnections or community solar initiatives. Understand net metering and other requirements. And explore how you can communicate the value of these programs to stakeholders.

Speakers: Mollie Gore, Manager of Corporate Communications, Santee Cooper, Moncks Corner, S.C.; Steve Noe, Sustainability Coordinator, Knoxville Utilities Board, Tenn.; and J.D. Steedly, Director of Program Development, Santee Cooper, Moncks Corner, S.C.

The Value of CRM in Managing Key Accounts

 How can your utility leverage Customer Relationship Management tools to better serve customers and prepare new employees to best serve your key accounts? Hear how a CRM can help utilities of all sizes develop and maintain relationships with key accounts.

Speakers: Phyllis Batson, Vice President, Customer Engagement & Care, CPS Energy, San Antonio, Texas; and a representative from Salesforce

Joint Action Agencies and State/Regional Associations Roundtable

Meet with your peers to discuss hot topics in customer communications for joint action agencies and state and regional associations.

4:30-5:30 p.m.

The Year In Public Power Videos Reception

Enjoy some food and drink while you view the winning videos from APPA's Excellence In Public Power Communications Awards. Video winners will also receive their awards during this reception. Vote for the "Audience Choice" award, which is presented at the closing general session on Wednesday.



"Great opportunity to network with others and to stay current in our industry."

John Adkinson
Energy and Business Services Manager
Lakeland Electric, Fla.

WEDNESDAY, NOVEMBER 9

7:30-8:30 a.m.

Networking Continental Breakfast

8:30-9:45 a.m.

BREAKOUT SESSIONS

Recommended CEUs .1 / PDHs 1.25 / CPEs 1.5

Customer Service Policies Roundtable

Hear results and trends from the APPA customer service policies survey and discuss best practices from public power utilities. Topics include application for service, security deposits, meter reading, billing payment options, credit and collections, non-payment disconnects, customer service/call centers, and customer service technology and communications.

Leveraging Data to Deliver Better Customer Services

Share ideas on how to use big data to segment your market. Discuss how to use data to find anomalies in usage and discuss potential problems with customers. Discover how to educate customers to use energy more efficiently and lower their bills.

Speaker: Andy Campbell, Technical Consultant, EPB, Chattanooga, Tenn.

Public Communications Rapid-fire Workshop

All of us are smarter than each of us! Join your fellow communicators in tackling crowd-sourced challenges that face public power utilities. Participants will be contacted in advance to submit topics that will be tackled in rapid-fire fashion. Come for the brainstorming, leave with great ideas.

12 Steps to Improve Large Customer Satisfaction

Customer satisfaction is important to retain your key accounts, in good times and bad. Learn a step-by-step approach to help nurture your key accounts. Hear what other utilities have done to increase customer satisfaction.

Speakers: Frank Barth, Energy Services Representative, WPPI Energy, Sun Prairie, Wis.; Joe Eills, President, TQS Research, Alpharetta, Ga.; and Rusty Smith, Business Development Manager, Marietta Power and Water, Ga.

9:45-10:15 a.m.

Break

10:15 a.m.-Noon

CLOSING GENERAL SESSION

Recommended CEUs .2 / PDHs 2 / CPEs 2.4

Honoring Our Colleagues

Presentation of Excellence in Public Power Communications awards and the Public Power Videos "Audience Choice" award. Recognition of graduates from APPA's Energy Efficiency Management, Key Public Power Account Executive, and Customer Service Management certificate programs.

Bridging the Generational Gap to Unleash the Potential of Gen Y and Millennials

The demographics of your customers and employees are changing rapidly. Gen-Yer Paul Moya delivers breakthrough insights and actionable data to help you recruit, retain and lead next generation employees and unleash the power of next generation consumers.

Moya explains how you can bridge the gap between four generations. He reveals the leadership principles that transcend generations to deliver immediate results. Come and discover Moya's 3-step "PowerPlay" model that will help you brand your organization as the go-to employer for millennials.

Paul Moya, Harvard Millennials Expert and CEO of Millennial Labs, Austin, Texas



Noon
Conference Adjourns

1-5 p.m.

APPA Customer Services Benchmarking Survey Results Meeting

If your utility participated in the 2016 APPA customer services benchmarking survey, join APPA and First Quartile Consulting to get survey results, discuss findings, and learn about new trends and best practices.

STAFF REPORT

TO: Board of Public Works

FROM: Brian Newton, General Manager
Department of Utilities

DATE: September 7, 2016

SUBJECT: Consulting Services to Analyze Renewable Energy Proposals

Recommendation: Approve Rainbow Energy Marketing to review Renewable Energy Proposals

BACKGROUND:

The City of Fremont Department of Utilities recently issued a request for proposals (RFP) for a purchase power agreement (PPA) for up to forty (40) Megawatts of renewable energy and associated renewable energy credits.

After initial review of the proposals it was decided by FDU staff to request proposals from independent consultants to review the proposals and assist FDU in making a recommendation.

FDU staff contacted two marketing companies Tenaska Power Services and Rainbow Energy Marketing. FDU requested that each company review up to three proposals for the best option for Fremont. Pricing for consulting services are:

Name of Company	Number of Proposals	Cost for Services
Tenaska Power Services	Two	\$22,500
Rainbow Energy Marketing	Three	\$4,450

When FDU staff contacted Tenaska and Rainbow, it became apparent that Tenaska Power Services does not typically offer these types of consulting services for companies that are not under a marketing agreement with them. Rainbow Energy Marketing has an Energy Marketer that is very familiar with Fremont, OPPD, NPPD and SPP.

LDW Staff recommends that the Board of Public Works authorize the Fremont Department of Utilities, General Manager, to issue a purchase order to Rainbow Energy Marketing for Renewable Energy Review Consulting Services for the amount of \$4,450 dollars.

Fiscal Impact: FY 15-16 \$4,450

Attached are the proposals from Tenaska Power Services and Rainbow Energy Marketing

September 1, 2016

**Proposal for Consultant Services
for the Review and Recommendation of Wind Energy
Supply for the City of Fremont, Nebraska - Department of
Utilities (Fremont)**



David Pettinger
Originator
304 N. 153rd Ave Cir
Omaha, NE 68154
402-660-3236
d.pettinger@rainbowenergy.com

Roger Vanderpool
Sr. Director of Midcontinent Trading
6400 Glenwood St. Suite 320
Overland Park, KS 66202
913-236-6600
r.vanderpool@rainbowenergy.com

Contents

1. Executive Summary

2. Scope of the Proposal

3. Compensation

4. References

5. Resumes

Appendix A. Statement of Qualifications/Experience

1. Executive Summary

Rainbow Energy Marketing Corporation (REMC) is one of the oldest and most experienced power marketing companies in the entire nation. With our parent company United Energy, we either own or help to manage a vast array of generation assets, fuel supplies and transmission positions across the United States. We have consistently proven our ability to locate attractive markets and execute successful transactions. Our experienced staff continues to be committed to providing superior energy management decisions whether for energy supply from the various markets or for future energy supply. We are also:

- A privately held company that has experience with oil, natural gas, wind and hydro generation.
- A diversified power, natural gas and oil trading, exploration and development company with a very strong financial position. We operate independently from utilities and other market participants.
- Located in offices throughout the country, providing enhanced regional access for marketing activities as well as customer contact and focus.
- Actively trading each day in all regions of the United States and into Canada and Mexico.
- Staffed 24 hours a day, REMC utilizes very experienced energy managers, analysts, traders and engineers who have proven and successful track records.
- Continuing to grow, particularly in the area of providing Energy Management Services.
- Committed to working with our customers to build strong, long-term relationships that maximize the value of their assets within their defined risk tolerance.

REMC trades power in all regions of the continental U.S. (excluding Alaska), within all of the RTOs/ISOs, within seven Canadian Provinces and we sell energy into and purchase energy from Mexico. We transact with virtually every major counterparty in both the physical and financial power markets.

2. Scope of the Proposal

REMC proposes to assist Fremont with its review, decision making and contract negotiations regarding the purchase of wind energy. This supply of renewable energy will help to position Fremont with a more diverse generation portfolio and will provide price security and a hedge against any future legislation impacting carbon based generation. The proposed consulting services offered will assist Fremont to make a sound decision for a supplier.

REMC understands that Fremont asks for assistance with, but not limited to, the following tasks that will include the following:

- The review of up to 3 proposals in detail to ensure that the most beneficial solution is achieved for Fremont**

PROPOSED SERVICES

The following summarizes REMC's proposal to provide the requested services.

- A. Review creditworthiness of each developer to mitigate any possible financial exposure for Fremont**
- B. Review historical nodal price information for each proposed wind farm site by comparing nearby Locational Marginal Price information. Create comparison to FDU load prices for same period**
- C. Review each and all curtailment protocols including economic, congestion/reliability and environmental/safety**
- D. Review generation forecast criteria and possible costs to Fremont**
- E. Review language detailing exposure to generation shortfalls and or excess**
- F. Review and estimate flow-gate/congestion possibilities that would create greatest price separation between generator and Fremont load points**
- G. Review and compare payment criteria against settlement periods**
- H. Review and comment on developer's experience and capabilities**
- I. Review site for compatibility with wind energy conversion facilities**
- J. Review and comment on developer's ability to perform**
- K. Review proposed technology (turbine selection)**
- L. Review and Comment on EPC contractor selection**
- M. Review with Fremont council proposed PPA language**
- N. Review status of Turbine Supply Agreement (TSA)**
- O. Review PTC qualifications**

The objective of these services will be to arrive at the best economical solution for renewable energy assets. It will increase the likelihood that the sale of these renewables into the market will closely match those costs that Fremont load pays. Any recommendations made by REMC will honor and comply with the risk tolerances established by the City of Fremont.

3. Compensation

Consulting Fee

REMC proposes to provide the aforementioned services described above and further detailed in the task list at a fixed fee of **\$4,450. This fee reflects an expected 18 hours of input from REMC personnel.** REMC considers the services described above to be all-inclusive, but recognizes that Fremont may wish to perform some of these services themselves or request that REMC perform additional work. REMC is open to negotiating fees based on any modifications that Fremont finds most beneficial.

SUMMARY

Through our experience in working with Municipalities, Public Power entities and privately held counterparties in Nebraska, South Dakota, Kansas and Missouri, along with our experience in managing operations for various assets in the SPP market, REMC believes it is well positioned to provide all of the services requested, and we very much look forward to working with Fremont. We recognize that there are some details in this proposal that need to be further discussed. As such, we would welcome an opportunity to meet and discuss, in-depth, the specific scope of these proposed services and answer any questions or address any concerns that you may have. REMC is prepared to offer any combination of support and services that Fremont desires. Please feel free to contact us anytime.

4. References

Northwestern Energy	Huron, SD
Kansas Municipal Energy Agency	Overland Park, KS
Carthage Missouri Utilities	Carthage, MO
Tyr Energy	Kansas City, MO

5. Resumes

David W. Pettinger

Originator – REMC

Mr. Pettinger has been actively involved with the production, transmission and marketing of electrical energy for 38 years. His career includes 10 years at Nebraska Public Power District, 26 years at Omaha Public Power District and now is a recent addition to the Rainbow Energy Marketing Corp. staff.

Dave was an integral part of OPPD's transition into the Southwest Power Pool Integrated Marketplace (SPP IM). His expertise in generation and transmission was critical to the success of the undertaking as he led a number of task teams through the process. His two-year involvement with the new market included asset registration, bilateral settlement schedule (BSS) coordination, demand bids, price sensitive bids, wind asset strategies and unit maintenance coordination (CROW). His responsibilities included the purchase and sale of wholesale energy at the SPP North Hub, transmission procurement and NERC tagging.

Dave was also instrumental in securing and maintaining a market agent services contract to supply SPP IM services to a Nebraska municipality with a peak load of 105MW. This service includes load forecasting, demand bid strategies, price sensitive bids, asset offering into both the SPP Day Ahead and Real Time Markets and shadow settlements.

His involvement with MAPP/MISO/SPP transitions has brought an abundance of knowledge regarding utility operations in RTO's and markets. A life-long resident of Nebraska, Dave takes pride in the communities of the state.

Roger Vanderpool

Senior Director of Midcontinent Trading

Mr. Vanderpool joined Rainbow Energy Marketing Corporation in 2002 with the creation of the Overland Park office. Mr. Vanderpool is responsible for term trading in the MAPP, SPP and EES regions.

Prior to joining Rainbow, Mr. Vanderpool was responsible for MAPP and Northern SPP term trading at Aquila Energy from 1998 to 2002. Mr. Vanderpool also worked for Omaha Public Power District from 1972 to 1998. From 1972-1978 in power plant operations, and from 1978 to 1998 Mr. Vanderpool was part of System Operation staff which included responsibilities in Load Forecasting, Switching, Generation Control, Marketing and Training. Mr. Vanderpool brings over 40 years of experience in power plant operations and marketing.

APPENDIX A

RAINBOW ENERGY MARKETING CORPORATION

Rainbow Energy Marketing Corporation is part of a family of companies that comprise United Energy Corporation (UEC). UEC is a diversified energy industry leader in acquiring, drilling, producing and reworking oil and gas properties, as well as extending that core business into the wholesale buying and selling of natural gas and electricity throughout the United States and portions of Canada. Today, UEC has ownership interest in over 2,000 oil and natural gas wells in western North Dakota and eastern Montana and interest in 18% of the over 7,350 wells in North Dakota. Additionally, UEC is an owner of over 75,000 acres of non-producing oil and gas mineral rights in the Williston Basin. During its last fiscal year, UEC's gross revenues exceeded \$3.4 billion. UEC's management team is highly experienced with an established track record and is proactive in taking advantage of opportunities while guarding against potential risks.

UEC's presence in the marketplace has continuously been tested throughout the cycles of the energy industry. It has and will continue to prove its stability and credibility as a participant in the industry based on its strong financial position, conservative business focus, integrity, and sound business ethics. UEC has successfully expanded from its roots in the oil and natural gas production business into the marketing of gas and electricity adding valuable diversification of the inherent market risks associated with the energy industry. This expansion has allowed us to extend our geographical focus as well. That diversification has also provided many synergies throughout the organization.

UEC stresses establishing and building relationships based on honesty and integrity and ensures that our actions always enhance our reputation. We attract and retain high quality individuals with entrepreneurial skill-sets who share in the same beliefs and will grow with us over the long-term. UEC ensures that the individual employees think and act like owners in all of their decisions.

Rainbow Energy Marketing Corporation

REMC grew out of UEC's beginnings in gas marketing and production and has been engaged in the Energy Management and trading business since 1994. The company was a very early entry into the deregulated electric power industry and has been focused on balancing supply and demand needs for electric utilities, independent power producers and other market participants. Rainbow specializes in providing its customers with tailor-made as well as standard energy products that fit the individual needs of its customers. Rainbow does business in all regions of the United States and in seven Canadian provinces.

In the fall of 2002, Rainbow significantly expanded its operations with the addition of a trading floor in Overland Park, KS along with a team of experienced trading professionals. This newly acquired talent blended positively with Rainbow's existing knowledge base and experience. The results, as measured by trading volumes, transactions and revenues, have been significant. In 2005, Rainbow added an office in Jacksonville, FL and increased our focus on the Southeast and Florida markets. In 2006, personnel were added in Minneapolis, MN to increase Rainbow's trading in the Northeast and Canadian markets. Rainbow subsequently opened offices in Denver, CO (2009), Saskatchewan, Canada (2010), Orlando, Florida (2010) and Houston (2014).

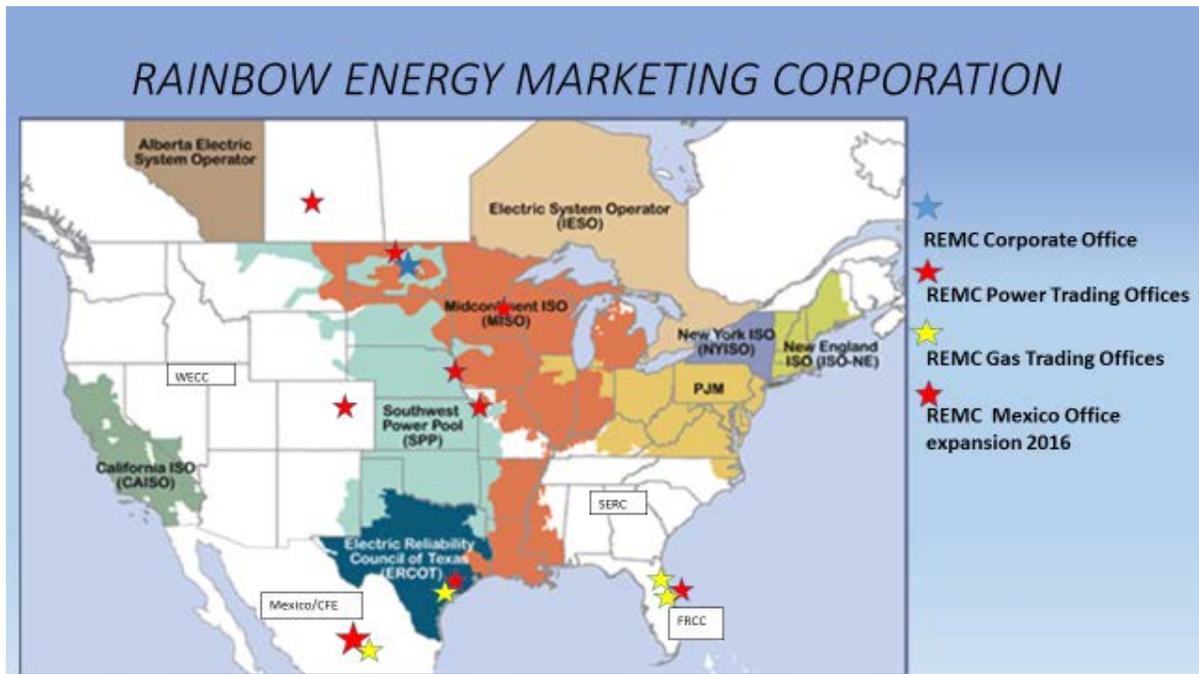
Energy Management Experience

As a logical outgrowth of “trading our own book,” in 2004 REMC began working with the municipal utility in Muscatine, Iowa to help market surplus energy from their system. It soon became clear that working with an organization like Muscatine was an excellent fit for REMC. Our expertise is in finding the best markets and moving energy from places of surplus to places of needs. This was exactly what Muscatine needed.

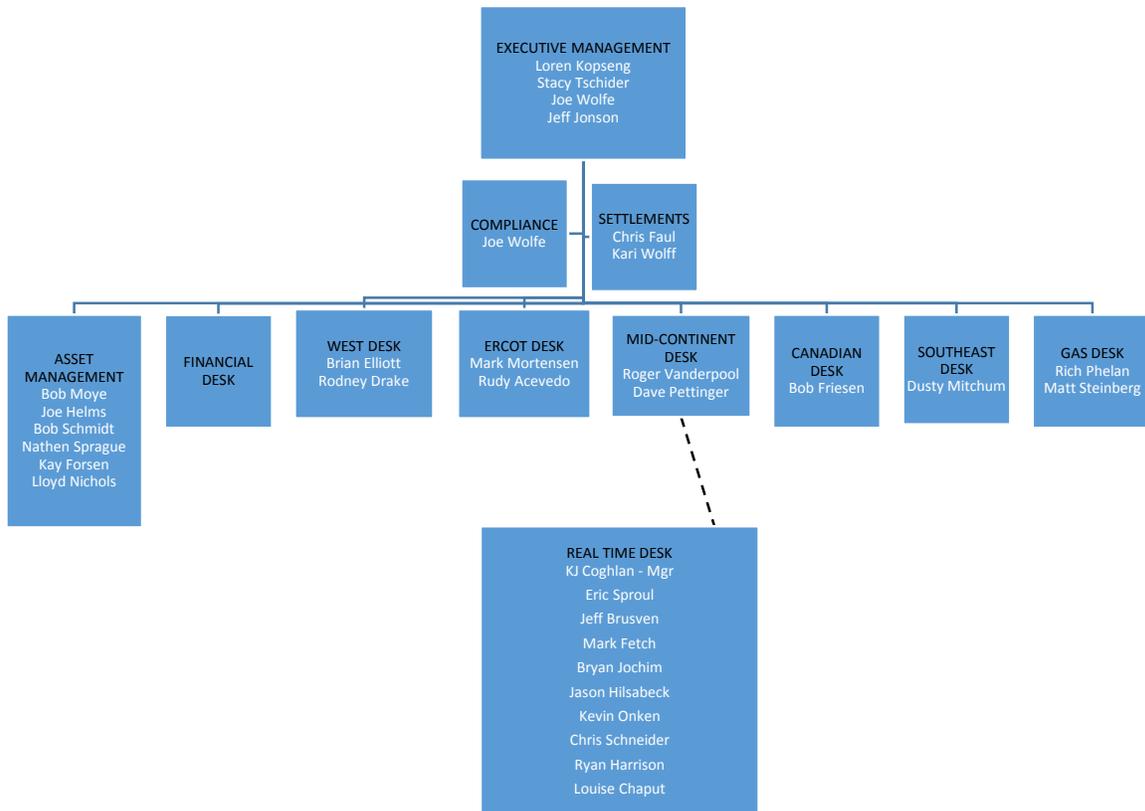
Since 2004, REMC has greatly expanded its Energy Management Services activities. We now work with ten Independent Power Producers, municipal utilities and electric cooperatives and provide a variety of power and natural gas management services.

Today, REMC manages power and gas supply to a total of 13 IPP resources, and manages the load and generation for approximately 30 cities, with over 100 generators in the SPP market.

The figures below depict the locations of the Rainbow offices and our organizational structure:



RAINBOW ENERGY MARKETING CORPORATION



RAINBOW PERSONNEL

Rainbow Energy Marketing has worked hard to recruit and retain only the best energy managers, analysts, traders and support personnel. We believe we have assembled an outstanding group of highly experienced and motivated individuals who know how to compete in complex and volatile markets, but also know how to develop and maintain long-lasting relationships with other market participants. We take pride in dealing with all counter parties in an honest and straightforward manner.

REMC currently has on staff 37 individuals who are focused on doing the best job possible for our Energy Management Partners. We have 12 seasoned short- to long- term power traders who are active in all regions of the United States and in several regions of Canada. These traders have, on average, over 20 years of utility and energy trading experience. We also have 10 real-time traders managing REMC and Energy Management Partner positions in all of the NERC trading regions. These individuals collectively have in excess of 50 years of power trading experience.

Supporting our trading personnel is an experienced Credit Risk Management team with over 20 years of collective experience in energy credit management. This group combines a wealth of knowledge, industry contacts, and work experience to manage the credit operations for our power and natural gas trading businesses. We are participants in the Credit Task Force working groups of MISO, PJM and SPP and active members in the International Energy Credit Association (IECA), an organization of credit and financial management professionals whose goal is to provide a forum for the free and open exchange of ideas and discussion of issues relevant to credit and financial management of the energy industry.

REMC staff has managed over 500,000 mmBtu of firm capacity per day for power generation and LDCs. REMC can utilize this experience and provide 24-hour-per-day service in gas procurement and sales, scheduling, pipeline imbalance management and transportation optimization. Furthermore, REMC can provide transparent daily accounting and pipeline reports relative to all transactions. Also, REMC can perform pipeline contract negotiations, risk management services, and provide structured products to optimize the asset.

REMC staff has significant prior experience developing and managing energy management arrangements. Three individuals in our Jacksonville, FL office have over 20 years of collective experience with such arrangements. These individuals were directly responsible for managing the day to day power and natural gas requirements of these cities and for developing and implementing Risk Management programs.

RAINBOW'S VALUE

Rainbow's value to its Energy Management Partners stems from our organization consisting of highly motivated staff that is focused on making the Energy Management arrangement an unqualified success. Our traders are highly principled, valuing honesty and integrity in all dealings, and have an unparalleled reputation for performance and reliability. These values are fundamental to our success and to the success of our Energy Management Partners.

TENASKA POWER SERVICES Co.

Fremont Department of Utilities (“Owner”) Consulting Services Agreement Term Sheet

August 19, 2016

Item	Details																
<i>Projects</i>	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;">Resource</th> <th style="text-align: center;">Type</th> <th style="text-align: center;">Region</th> <th style="text-align: center;">MW</th> </tr> </thead> <tbody> <tr> <td></td> <td style="text-align: center;">Wind</td> <td style="text-align: center;">SPP</td> <td></td> </tr> <tr> <td></td> <td style="text-align: center;">Wind</td> <td style="text-align: center;">SPP</td> <td></td> </tr> <tr> <td colspan="4" style="text-align: center;">Total</td> </tr> </tbody> </table>	Resource	Type	Region	MW		Wind	SPP			Wind	SPP		Total			
Resource	Type	Region	MW														
	Wind	SPP															
	Wind	SPP															
Total																	
<i>Owner</i>	Fremont Department of Utilities																
<i>Consultant</i>	Tenaska Power Services Co. (“TPS”)																
<i>Deal Structure</i>	Consulting Services Agreement																
<i>Study Period</i>	January 2019 to December 2019																
<i>Services</i>	<p>TPS shall provide the following Services for the Resources listed:</p> <ul style="list-style-type: none"> ○ TPS will conduct one analysis of each of two wind farms (the “Projects”) and their assumed operations for the Study Period, and furnish Owner with the Work Product, which will be one report containing the following: <ul style="list-style-type: none"> (a) TPS’s projections of the monthly average energy and congestion prices at the Projects’ nodes, which TPS estimates are likely to prevail for the Study Period, along with certain other financial and operational projections for the Projects. (b) A summary of the most prominent constraints (type and frequency) that TPS projects will affect the Projects’ nodes during the Study Period, and the expected bases between the generator nodes and the hedge location. ○ Prior to TPS’s commencement of its analysis for the Study Period, Owner may provide TPS with a set of assumptions and variables concerning transmission, peak demand, generation, and constraints that Owner desires TPS to analyze in preparing the Work Product. ○ TPS and Owner will coordinate on developing a reasonable range of generator assumptions and variables to include in TPS’s analysis, including confirming information about the size, location, 																

	<p>and expected online date of each of the Projects. The Projects are defined as</p> <ul style="list-style-type: none"> • _____ to be connected to the - kV line running from _____ to _____. • _____ to be connected to the - kV line running from _____ to _____. <ul style="list-style-type: none"> ○ TPS will report to Owner the amount of time TPS will require to complete its analysis, and to prepare the Work Product. TPS will advise Owner of any anticipated delays in delivering the Work Product. ○ TPS will seek additional information and clarifications from Owner when necessary to clarify or refine the Study Period assumptions to utilize in conducting TPS's analysis.
<i>Fees for Services</i>	U.S. \$22,500 invoiced upon completion of the study

This term sheet is not a bid or an offer that can be accepted and is intended to be for discussion purposes only. Final terms and conditions are subject to negotiation between the parties; review and approval by TPS management and execution of a definitive agreement.

STAFF REPORT

TO: BOARD OF PUBLIC WORKS

FROM: Troy Schaben, Assistant General Manager, Department of Utilities

DATE: September 7, 2016

SUBJECT: Purchasing Policy

Recommendation: Approve purchasing policy for City/DU employees and forward to City Council

Background: The City of Fremont and Department of Utilities have purchasing policies currently in effect that are very similar, but neither has been officially codified. The policies have been combined to create a single City Purchasing Policy. In addition, section IV has been added to allow purchases to be made under the Interlocal Cooperation Act or Joint Public Agency Act. Section IV will allow staff to make larger equipment purchases through companies who comply with the requirements of these acts and establish prices through a public bidding process. This would save time and money by eliminating the preparation of complex and either overly vague or restrictive bid specifications, as well as allowing quality, dependability, company customer service, maintenance history, company specific or new technology driven special features, etc, to be analyzed as opposed to what has historically been "lowest responsible bidder". The prices for equipment are set through a public bidding process, and purchases made through these acts would still need to adhere to the proposed City purchasing policy, requiring at least 3 bids and approval by the Board of Public Works and the City Council. Staff feels that specifically for larger equipment purchases, there is an advantage in selecting the best piece of equipment over the lowest responsible bid, and the addition of Section IV will allow the most equipment choices.

ORDINANCE NO. _____

AN ORDINANCE OF THE CITY OF FREMONT, NEBRASKA, ESTABLISHING PURCHASING POLICIES FOR ALL CITY OF FREMONT EMPLOYEES, REPRESENTATIVES, AND DESIGNEES; REPEALING ALL OTHER ORDINANCES OR PARTS OF ORDINANCES IN CONFLICT WITH THIS ORDINANCE; PROVIDING WHEN THE RATE SCHEDULES ARE EFFECTIVE; AND PROVIDING WHEN THIS ORDINANCE SHALL BE IN FULL FORCE AND EFFECT.

BE IT ORDAINED BY THE MAYOR AND CITY COUNCIL OF THE CITY OF FREMONT, NEBRASKA, THAT:

SECTION I. REQUIREMENTS FOR FORMAL CONTRACT PROCEDURE AND PUBLIC NOTICE

Any formal written contract for supplies, equipment, commodities, or services (excluding equipment and parts for Electrical Generating Units) that exceeds thirty thousand dollars (\$30,000), must be approved by the City Council after having been advertised publicly for a period no less than 21 days prior to the date of approval by the council. Notice shall be published in at least one official newspaper in the city, as well as the City of Fremont Website, and shall contain a brief description of the project, location where bid materials may be obtained, and the date and time of public bid opening. Contracts for equipment and parts for Electrical Generating units that exceed One Hundred Twenty Thousand Dollars (\$120,000) shall have the same requirements as above. Only for purchase by the Department of Utilities, the General Manager of the Department of Utilities or Chairman of the Board of Public Works may waive these limits if an emergency is declared. Any such declaration shall be affirmed by the Board of Public Works at its next regularly scheduled meeting, be made part of the minutes of said meeting, and forwarded to the City Council for affirmation. The General Manager of the Department of Utilities may purchase fuel on the spot market after receiving comparable quotations in excess of these limits without approval from the Board of Public Works or City Council.

SECTION II – REQUESTS FOR QUOTES

The purchase of any supplies, equipment, commodities, or services totaling less than \$30,000 (\$120,000 for equipment and parts for Electrical Generating units) and more than One Thousand Dollars (\$1,000) shall require solicitation of bids from no less than three (3) different sources. Quotes shall be documented and provided to Finance Department prior to any signed contract or purchase of supplies, equipment, commodities, or services. “Sole Source” or other types of purchases where there are not three (3) qualified bid sources may be used, but documentation must be provided prior to purchase to support any “Sole Source” purchase.

Quotes for purchases below \$1,000 are not required, but should be obtained if possible in order to provide the lowest cost to the City.

SECTION III – REQUESTS FOR PROPOSALS

Requests for Proposals may be used where criteria other than “lowest responsible bidder” could impact the overall cost of the contract, or when required by any State or Federal Agency/Revenue Source. Criteria used in the RFP process must be identified and included with the Request for Proposal. Any RFP contract exceeding \$30,000 must be approved by the City Council.

SECTION IV – INTERLOCAL COOPERATION ACT OR JOINT PUBLIC AGENCY ACT

The purchase of supplies and equipment may be made through a Vendor where the acquisition cost of the item being purchased has been established through a public bidding process conducted under the Interlocal Cooperation Act or a Joint Public Agency Act, and where the cost of obtaining the supplies or equipment does not result in any additional fees from any vendor, or require an exclusive purchasing agreement that would prevent the purchase of that item or any other item through the processes described in Sections I, II and III.

This ordinance shall take effect and be in force from and after its passage, approval, and publication according to law. This ordinance shall be published in pamphlet form on October 16, 2015 and distributed as a City Ordinance.

PASSED AND APPROVED THIS 13TH DAY OF OCTOBER, 2015.

Larry Johnson, Council President

ATTEST:

Kimberly Volk, MMC, City Clerk