



**BOARD OF PUBLIC WORKS
DEPARTMENT OF UTILITIES**

March 2, 2016

4:15 P.M.

**Fremont Municipal Building, 2nd Floor Conference Room,
400 East Military, Fremont Nebraska**

-
1. Approve minutes of February 17, 2016 and February 19, 2016
 2. Consider Accounts Payable – 1st half of March 2016
 3. Review Statement of Operations and Net Position for January 2016
 4. Consider Integrated Marketplace (meter agent & communication) Service Agreement (staff report)*
 5. Consider Marketing Agent Services Agreement (staff report)*
 6. Consider Biosolids Transportation Agreement renewal (staff report)
 7. Consider Net Metering Policy/Guidelines Update (staff report)
 8. Investments (staff report)
 9. General Manager Update
 - a. Warehouse activities – Dean Kavan
 - b. Medical and dental insurance benefit update
 - c. Strategic planning recap
 10. Adjournment

The agenda was posted at the Municipal Building on February 29, 2016. Enclosures are distributed to Board and Council Members only. The official current copy of the agenda is available at Municipal Building, 400 East Military, office of the General Manager. A copy of the Open Meeting Law is posted in the 2nd floor conference room for review by the public. The Board of Public Works reserves the right to adjust the order of items on this agenda.

*items referred to City Council (if any)

CITY OF FREMONT BOARD OF PUBLIC WORKS
February 17, 2016 - 4:15 P.M.

A meeting of the Board of Public Works was held on February 17, 2016 at 4:15 p.m. in the 2nd floor meeting room at 400 East Military, Fremont, Nebraska. The meeting was preceded by publicized notice in the Fremont Tribune and the agenda displayed in the Municipal Building. The meeting was open to the public. A continually current copy of the agenda was available for public inspection at the office of the General Manger, Department of Utilities, 400 East Military. The agenda was distributed to the Board of Public Works on February 15, 2016. A copy of the open meeting law is posted continually for public inspection.

Roll call showed Board Members Sawtelle, Gifford, Behrens, Vering and Shelso; 5 present, 0 absent. Others in attendance include Brian Newton, GM; Troy Schaben, Asst. GM; Keith Kontor, WWTP Supt.; Jeff Shanahan, LDW Supt.; Jody Sanders, Dir. Finance; Jan Rise, Admin. Services Dir.; John Hemschemeyer, Dir. H.R.; Alan Kaspar, Dir. Eng.; Dean Kavan, Stores Supt.; and Kirk Hillrichs, Gas Supt.

APPROVE MINUTES

Moved by Member Sawtelle, seconded by Member Behrens to approve the minutes of the February 3, 2016 meeting. Motion carried.

CONSIDER ACCOUNTS PAYABLE – 2nd HALF OF FEBRUARY 2016

Moved by Member Behrens, seconded by Member Sawtelle to approve the accounts payable in the amount of \$5,160,520.31. Motion carried.

REVIEW STATEMENT OF OPERATIONS AND NET POSITION FOR DECEMBER 2015

Jody Sanders, Director of Finance reviewed and discussed the December 2015 financial statements and operating statistics. It was moved by Member Vering and seconded by Member Sawtelle to accept the Statement of Operations and Net Position for December 2015. Motion carried.

REVIEW COLLECTION REPORT FOR JANUARY 2016

The board reviewed the collection report for January 2016.

CONSIDER CLAIM FROM PROPERTY OWNER AT 2029 N CLARMAR

After review of the claim and related staff report, noting no liability by the Department of Utilities, a motion was made by Member Shelso and seconded by Member Behrens to deny the claim. Motion carried.

CONSIDER AMENDMENT #1 FOR HDR ENGINEERING, INC. TO EVALUATE THE FEASIBILITY OF INCLUDING ANAEROBIC PRETREATMENT TO THE CURRENT WASTEWATER TREATMENT IMPROVEMENT STUDY

After hearing an explanation from Staff regarding the reasons for evaluating anaerobic pretreatment, a motion was made by Member Sawtelle and seconded by Member Vering to approve Amendment #1 to the current Wastewater Treatment Improvement Study for HDR Engineering Inc. for \$9,657. Motion carried.

CONSIDER ISSUING A PURCHASE ORDER FOR LOW EMITTING ELECTRIC (LEE) AND REALTIVE ACCURACY TEST AUDIT (RATA) TESTING FOR LON D. WRIGHT UNIT #8

A motion was made by Member Shelso and seconded by Member Behrens to issue a purchased order to TRC for LEE and RATA testing for three (3) years of testing, subject to the Department of Utilities being satisfied with TRC’s testing and test reports. Staff reviewed why this method of testing was selected over continuous monitoring for Mercury and Air Toxic Standards and Particulate Matter. Motion carried.

INVESTMENTS

None

GENERAL MANAGER UPDATE

Jeff Shanahan, Lon D. Wright Plant Superintendent presented a PowerPoint presentation highlighting some of the operations and maintenance activities at the plant, Southwest Power Pool information, and federal environmental regulations impacting the plant. Newton noted the current Police Station (former Department of Utility building) is the City’s building. Newton reported looking forward to the Strategic Planning session set for Friday, February 19th in the Kerrigan Room at the YMCA Hazel Keene Lodge at noon.

Member Sawtelle moved and Member Behrens seconded the motion to adjourn the meeting at 5:20 p.m. Motion carried.

Paul Gifford, Chairman

Allen Sawtelle, Secretary

Approved by:

Dennis Behrens

David Shelso

Toni Vering

CITY OF FREMONT BOARD OF PUBLIC WORKS
February 19, 2016 - 12:00 P.M.

A meeting of the Board of Public Works was held on February 19, 2016 at 12:00 p.m. in the Kerrigan Room at the YMCA Hazel R. Keene Lodge, 3402 West Military, Fremont, Nebraska. The meeting was preceded by publicized notice in the Fremont Tribune and the agenda displayed in the Municipal Building. The meeting was open to the public. A continually current copy of the agenda was available for public inspection at the office of the General Manger, Department of Utilities, 400 East Military, Fremont, Nebraska. The agenda was distributed to the Board of Public Works and a copy of the open meeting law was available to the public.

Roll call showed Board Members Sawtelle, Gifford, Behrens, Vering and Shelso; 5 present, 0 absent. Others in attendance include Mayor Scott Getzschman; City Council members Larry Johnson and Mike Kuhns; Brian Newton, GM; Troy Schaben, Asst. GM; Keith Kontor, WWTP Supt.; Jeff Shanahan, LDW Supt.; Jody Sanders, Dir. Finance; Jan Rise, Admin. Services Dir.; John Hemschemeyer, Dir. H.R.; Alan Kaspar, Dir. Eng.; Dean Kavan, Stores Supt.; Kirk Hillrichs, Gas Supt.; Larry Andreasen, Water Supt.; Nick Brand, Dir. IT; Paul Payne, City Attorney; Lottie Mitchel, LDW Office Associate; and Steve Narans, Facilitator.

Strategic Planning

Chairman Gifford opened the Strategic Planning session by welcoming everyone and then turned the meeting over to Steve Narans.

The strategic planning session can be recapped with the following summary of mission, vision, value statements, strengths, weaknesses, opportunities, threats, critical issues and proposed goals:

Mission Statement:

The mission of Fremont Department of Utilities, your locally owned and managed utility, is to provide safe, reliable, and cost effective electrical, natural gas, water, and wastewater services to the Fremont area which meet or exceed our customer's needs and expectations.

Tag line: Your local utility providing safe, reliable and affordable services to the Fremont area!

Vision Statement:

The Fremont Department of Utilities' vision is to enhance the quality of life for our customer-owners through our people and efficient, responsible, and sustainable use of public assets.

Core Values:

Safety: We value the importance of safety and a safe work culture. Safety will be our highest priority for both our employees and the general public.

Reliability: We value our commitment to providing reliable and essential utility services in a manner that our customers expect and deserve.

Responsibility: We value responsibility and believe we are each accountable for our personal and professional actions.

Ethics: We value high ethical standards in our personal, professional, and organizational conduct.

Fiscal Stewardship: We value stewardship and fiscal transparency. We are accountable for the efficient and effective use of the resources to which we have been entrusted.

People: We value people—the foundation of our success. We will treat employees and customers with dignity, respect and fairness. We are committed to developing our workforce and growing leaders who will successfully navigate the future.

Collaboration: We value teamwork and cooperation which is critical for achieving and sustaining high performance. We foster collaboration by developing cooperative goals, sharing information and resources, and

developing relationships.

Environmental Stewardship: We value our natural, historic, economic, and aesthetic resources and will work to preserve and enhance them for future generations.

Innovation: We value and embrace innovative business practices as we strive to remain at the forefront of service excellence.

Strengths

Strong credit rating
Provide good service, experienced employees, competitive rates
Strong leadership and political support
Have all four utilities
Public owned, local control
Employee dedication

Opportunities

Increase customer base
Increase technology usage
Change energy mix
Educate customers on challenges
Addition of tie line
Cooperation between resources

Critical issues

Provide infrastructure for Rawhide
Reliability of electric system
Manage workforce
Ageing infrastructure/investment in renewable
Protect assets from outside threat

Weaknesses

Loss of experienced employees
Dependent on coal
Federal regulations
Lack of economies
Aging infrastructure
Lagging technology

Threats

Environmental regulations
Security of assets
Labor/manpower
Electric energy markets
Aging infrastructure
DU/City 'division' City's need for funding

Proposed Goals

Lagging technology
Manage workforce
Increase customer base
Ageing infrastructure/investments in renewable energy
Reliability of electric system
Security of assets
Cooperation between resources
Providing infrastructure for Rawhide

Chairman Gifford thanked everyone for attending and contributing to the strategic planning session. He directed General Manager Newton to work with staff to take the work from the session to develop goal statements and action items to present to the Board of Public Works for approval.

Chairman Gifford adjourned the meeting at 4:15 p.m.

Paul Gifford, Chairman

Allen Sawtelle, Secretary

Approved by:

Dennis Behrens

David Shelso

Toni Vering

EAL DESCRIPTION: EAL: 02232016 ANDERSEND

PAYMENT TYPES

Checks Y
EFTs Y
ePayables Y

VOUCHER SELECTION CRITERIA

Voucher/discount due date 02/25/2016
All banks A

REPORT SEQUENCE OPTIONS:

Vendor X One vendor per page? (Y,N) N
Bank/Vendor One vendor per page? (Y,N) N
Fund/Dept/Div Validate cash on hand? (Y,N) N
Fund/Dept/Div/Element/Obj Validate cash on hand? (Y,N) N
Proj/Fund/Dept/Div/Elm/Obj

This report is by: Vendor

Process by bank code? (Y,N) Y
Print reports in vendor name sequence? (Y,N) Y
Calendar year for 1099 withholding 2016
Disbursement year/per 2016/05
Payment date 02/23/2016

Electric Fund - 051

Water Fund - 053

Sewer Fund - 055

Gas Fund - 057

VEND NO INVOICE NO	SEQ# VOUCHER NO	VENDOR NAME P.O. NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND- ISSUED AMOUNT
9999999 000064387	00 UT	BORISOW HOMES LLC	00 02/19/2016	051-0000-143.00-00	MANUAL CHECK	179.88	
					VENDOR TOTAL *	179.88	
0000584 20160225	00 PR0225	CEI	00 02/25/2016	051-0000-241.00-00	PAYROLL SUMMARY	EFT:	141,540.90
					VENDOR TOTAL *	.00	141,540.90
0003619 76108501 76116801 76108501 76108501	00 03/16 03/16 03/16 03/16	FIRST NATIONAL BANK FREMONT (TRUST)	00 02/23/2016 00 02/23/2016 00 02/23/2016 00 02/23/2016	053-6001-927.27-04 053-6001-927.27-04 055-7001-927.27-04 057-8001-927.27-04	Combined Utility 07-19-11 Combined Utility 06-03-14 Combined Utility 07-19-11 Combined Utility 07-19-11	EFT: EFT: EFT: EFT:	17,666.42 25,530.00 20,232.42 5,829.91
					VENDOR TOTAL *	.00	69,258.75
9999999 000070651	00 UT	GREENFIELD, CHARLES	00 02/10/2016	051-0000-143.00-00	FINAL BILL REFUND	CHECK #: 79499	154.51-
					VENDOR TOTAL *	.00	154.51-
0001964 20160211 20160225	00 PR0211 PR0225	IBEW LOCAL UNION 1536	00 02/25/2016 00 02/25/2016	051-0000-241.00-00 051-0000-241.00-00	PAYROLL SUMMARY PAYROLL SUMMARY	1,838.50 1,855.00	
					VENDOR TOTAL *	3,693.50	
0002999 20160225	00 PR0225	LAUGHLIN TRUSTEE, KATHLEEN A	00 02/25/2016	051-0000-241.00-00	PAYROLL SUMMARY	162.00	
					VENDOR TOTAL *	162.00	
0004192 20160225	00 PR0225	PAYROLL EFT DEDUCTIONS	00 02/25/2016	051-0000-241.00-00	PAYROLL SUMMARY	165,025.72	
					VENDOR TOTAL *	165,025.72	
9999999 000071623	00 UT	RECKINGER, JESSICA D	00 02/18/2016	051-0000-143.00-00	MANUAL CHECK	21.14	
					VENDOR TOTAL *	21.14	
9999999 000070651	00 UT	TULSON, JODIE	00 02/23/2016	051-0000-143.00-00	FINAL BILL REFUND	154.51	
					VENDOR TOTAL *	154.51	
0003109 5E9752086 5E9752086 5E9752086 5E9752086 5E9752086	00	UPS	00 02/23/2016 00 02/23/2016 00 02/23/2016 00 02/23/2016 00 02/23/2016	051-5001-940.60-79 051-5001-917.60-79 051-5105-502.60-79 051-5205-580.60-79 053-6105-502.50-23	2/20/16 Serv Chrg Share 2/20/16 Serv Chrg Share Ohio Lumex Co IML North America Water Samples	6.25 6.25 54.75 27.12 33.58	
					VENDOR TOTAL *	127.95	
					HAND ISSUED TOTAL ***		154.51-

VEND NO	SEQ#	VENDOR NAME							EFT, EPAY OR
INVOICE	VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK	HAND- ISSUED	
NO	NO	NO		DATE	NO	DESCRIPTION	AMOUNT	AMOUNT	
0003109	00								
						EFT/EPAY TOTAL ***			210,799.65
						TOTAL EXPENDITURES ****	169,364.70		210,645.14
					GRAND TOTAL *****				380,009.84

Account Number	Employee Name	Social Security	Deposit Amount
-------------------	---------------	--------------------	-------------------

Final Total 248,090.40 Count 166

EAL DESCRIPTION: EAL: 02292016 ANDERSEND

PAYMENT TYPES

Checks Y
EFTs Y
ePayables Y

VOUCHER SELECTION CRITERIA

Voucher/discount due date 03/03/2016
All banks A

REPORT SEQUENCE OPTIONS:

Vendor X One vendor per page? (Y,N) N
Bank/Vendor One vendor per page? (Y,N) N
Fund/Dept/Div Validate cash on hand? (Y,N) N
Fund/Dept/Div/Element/Obj Validate cash on hand? (Y,N) N
Proj/Fund/Dept/Div/Elm/Obj

This report is by: Vendor

Process by bank code? (Y,N) Y
Print reports in vendor name sequence? (Y,N) Y
Calendar year for 1099 withholding 2016
Disbursement year/per 2016/06
Payment date 03/03/2016

VEND NO	SEQ#	VENDOR NAME							EFT, EPAY OR
INVOICE	VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK	HAND- ISSUED	
NO	NO	NO		DATE	NO	DESCRIPTION	AMOUNT	AMOUNT	
0000957	00	AAA GARAGE DOOR INC							
16-1321	PI2501		00	03/03/2016	055-7105-512.50-35	PO NUM 042530	60.00		
						VENDOR TOTAL *	60.00		
0004595	00	ABPA REGION 12							
2016 VACHA	PI2438		00	03/03/2016	055-7105-502.60-62	PO NUM 042501	75.00		
						VENDOR TOTAL *	75.00		
0000959	00	ACE HARDWARE							
92655/3	PI2453		00	03/03/2016	051-5001-940.50-35	PO NUM 041343	17.10		
92657/3	PI2454		00	03/03/2016	051-5001-940.50-35	PO NUM 041343	2.14-		
						VENDOR TOTAL *	14.96		
0004276	00	AIRGAS USA LLC							
9048098321	PI2392		00	03/03/2016	051-5105-502.50-35	PO NUM 036774	136.10		
9048334361	PI2536		00	03/03/2016	051-5105-502.50-35	PO NUM 036774	108.88		
						VENDOR TOTAL *	244.98		
0001549	00	ALLIED OIL & TIRE CO INC							
102127-00	PI2431		00	03/03/2016	051-5205-580.50-35	PO NUM 042483	2,020.37		
102127-00	PI2432		00	03/03/2016	051-5205-580.60-79	PO NUM 042483	10.67		
						VENDOR TOTAL *	2,031.04		
0002612	00	ALTEC INDUSTRIES INC							
10469704	PI2382		00	03/03/2016	051-0000-154.00-00	PO NUM 041409	547.56		
						VENDOR TOTAL *	547.56		
0004587	00	AMERICAN UNDERGROUND SUPPLY LLC							
22006	PI2582		00	03/03/2016	053-0000-154.00-00	PO NUM 042482	1,587.37		
						VENDOR TOTAL *	1,587.37		
0004891	00	APEX INSTRUMENTS INC							
AI135365	PI2569		00	03/03/2016	051-5105-502.50-35	PO NUM 042508	680.30		
AI135365	PI2570		00	03/03/2016	051-5105-502.50-52	PO NUM 042508	89.02		
AI135365	PI2571		00	03/03/2016	051-5105-502.60-79	PO NUM 042508	25.15		
						VENDOR TOTAL *	794.47		
0000983	00	ARPS GRAVEL & CONCRETE INC							
191103	PI2420		00	03/03/2016	051-5105-502.60-61	PO NUM 042427	150.00		
						VENDOR TOTAL *	150.00		
9999999	00	BAKER, DEVON S							
000070837	UT		00	02/24/2016	051-0000-143.00-00	FINAL BILL REFUND	10.22		
						VENDOR TOTAL *	10.22		
0002768	00	BEARING HEADQUARTERS CO							
5062226	PI2436		00	03/03/2016	051-5105-502.50-35	PO NUM 042497	EFT:	670.72	
5062226	PI2437		00	03/03/2016	051-5105-502.60-79	PO NUM 042497	EFT:	27.46	
						VENDOR TOTAL *	.00	698.18	
0004021	00	BINMASTER / GARNER INDUSTRIES							

VEND NO	SEQ#	VENDOR NAME							EFT, EPAY OR HAND- ISSUED AMOUNT
INVOICE NO	VOUCHER NO	P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION		CHECK AMOUNT	
0004021	00	BINMASTER /							
201849		PI2506	00	03/03/2016	051-0000-153.00-00	PO NUM 042433		546.74	
201849		PI2523	00	03/03/2016	051-5105-502.60-79	PO NUM 042433		18.01	
						VENDOR TOTAL *		564.75	
0003545	00	BOMGAARS SUPPLY INC							
16117620		PI2509	00	03/03/2016	051-0000-154.00-00	PO NUM 042512		149.70	
16117630		PI2510	00	03/03/2016	055-7205-583.50-35	PO NUM 041345		28.48	
16117459		PI2455	00	03/03/2016	057-8205-870.50-35	PO NUM 041345		6.73	
						VENDOR TOTAL *		184.91	
0004518	00	CAPPEL AUTO SUPPLY INC							
184506		PI2593	00	03/03/2016	051-5001-940.50-48	PO NUM 041601		209.88	
184649		PI2595	00	03/03/2016	051-5001-940.50-35	PO NUM 041601		16.22	
184636		PI2594	00	03/03/2016	051-5105-502.50-48	PO NUM 041601		50.30	
184716		PI2596	00	03/03/2016	051-5205-580.50-48	PO NUM 041601		94.55	
184746		PI2549	00	03/03/2016	055-7105-512.50-35	PO NUM 041601		157.34	
184837		PI2550	00	03/03/2016	055-7105-512.50-35	PO NUM 041601		92.31	
						VENDOR TOTAL *		620.60	
0004789	00	CARGILL INC / NAT GAS							
C201602077670			00	03/03/2016	057-8205-807.50-02	Jan 2016 MMBTU		95,170.00	Natural gas purchase
						VENDOR TOTAL *		95,170.00	
0004144	00	CARPENTER PAPER COMPANY							
249181-01		PI2443	00	03/03/2016	051-0000-154.00-00	PO NUM 042260		33.71	
						VENDOR TOTAL *		33.71	
0003512	00	CDW GOVERNMENT INC							
CBZ7044		PI2524	00	03/03/2016	051-5001-917.50-42	PO NUM 042446		EFT:	7,820.46
CBZ7044		PI2525	00	03/03/2016	051-5001-922.50-42	PO# 042446		EFT:	7,820.47
						VENDOR TOTAL *		.00	15,640.93
0003817	00	CED AUTOMATION OMAHA							
5411-468098		PI2413	00	03/03/2016	051-5105-502.60-65	PO NUM 042178		4,830.95	
5411-468880		PI2579	00	03/03/2016	055-7105-512.50-35	PO NUM 042571		51.90	
						VENDOR TOTAL *		4,882.85	
0004659	00	CLARITUS INC							
IN233422		PI2619	00	03/03/2016	051-5001-903.60-65	PO NUM 042588		4,388.07	
						VENDOR TOTAL *		4,388.07	
0003684	00	CON-WAY FREIGHT INC							
219-786814		PI2578	00	03/03/2016	051-5105-502.60-79	PO NUM 042560		142.15	
						VENDOR TOTAL *		142.15	
0001041	00	CRESCENT ELECTRIC SUPPLY CO (OMAHA)							
S501605957-001		PI2385	00	03/03/2016	051-0000-155.00-00	PO NUM 042428		131.19	
S501605957-001		PI2421	00	03/03/2016	051-5105-502.60-79	PO NUM 042428		25.00	
						VENDOR TOTAL *		156.19	
9999999	00	CROMWELL, JASON R							

VEND NO	SEQ#	VENDOR NAME							EFT, EPAY OR
INVOICE	VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK		HAND- ISSUED
NO	NO	NO		DATE	NO	DESCRIPTION	AMOUNT		AMOUNT
9999999	00	CROMWELL, JASON R							
000058825	UT		00	02/24/2016	051-0000-143.00-00	FINAL BILL REFUND	431.51		
						VENDOR TOTAL *	431.51		
0002201	00	DELL MARKETING LP							
XJWKDK7P2	PI2573		00	03/03/2016	051-5001-917.50-42	PO NUM 042519	74.98		
XJWKDK7P2	PI2574		00	03/03/2016	051-5001-920.50-42	PO# 042519	74.98		
						VENDOR TOTAL *	149.96		
0004650	00	DESERT DIAMOND INDUSTRIES LLC							
11838	PI2610		00	03/03/2016	051-5001-940.50-35	PO NUM 042522	558.00		
11838	PI2611		00	03/03/2016	051-5001-940.60-79	PO NUM 042522	26.00		
						VENDOR TOTAL *	584.00		
0004098	00	DILLON CHEVROLET BUICK INC / WAHOO							
51G170	021916	PI2518	00	03/03/2016	051-5001-950.80-50	PO NUM 041911	33,111.00	3500 crew cab for electric distribution	
						VENDOR TOTAL *	33,111.00	crew	
0001072	00	DODGE COUNTY TREASURER							
0698938	'16CHEV		00	03/03/2016	051-5001-950.80-50	Tax/Title'16 Chev CrewCab	2,332.78		
						VENDOR TOTAL *	2,332.78		
0002872	00	DUGAN BUSINESS FORMS							
43247	PI2301		00	03/03/2016	051-5001-903.50-31	PO NUM 042340	3,074.56		
43228	PI2602		00	03/03/2016	051-5001-903.50-31	PO NUM 042340	2,797.52		
43229	PI2603		00	03/03/2016	051-5001-903.50-31	PO NUM 042340	894.52		
43284	PI2604		00	03/03/2016	051-5001-903.50-31	PO NUM 042340	111.82		
						VENDOR TOTAL *	6,878.42		
0003091	00	DUTTON-LAINSON CO							
731411-1	PI2386		00	03/03/2016	051-0000-154.00-00	PO NUM 042432	EFT:	273.17	
731418-1	PI2387		00	03/03/2016	051-0000-154.00-00	PO NUM 042432	EFT:	11.24	
731403-1	PI2390		00	03/03/2016	051-0000-154.00-00	PO NUM 042456	EFT:	3,016.24	
S80536-2	PI2504		00	03/03/2016	051-0000-156.00-00	PO NUM 041953	EFT:	3,986.82	
						VENDOR TOTAL *	.00	7,287.47	
0004605	00	DXP ENTERPRISES INC							
8554325	PI2383		00	03/03/2016	051-0000-154.00-00	PO NUM 042018	EFT:	188.98	
8560193	PI2441		00	03/03/2016	051-0000-154.00-00	PO NUM 042018	EFT:	84.75	
8563709	PI2533		00	03/03/2016	051-0000-153.00-00	PO NUM 042487	EFT:	824.65	
8566486	PI2530		00	03/03/2016	051-5001-940.60-61	PO NUM 042547	EFT:	87.33	
8577567	PI2615		00	03/03/2016	051-5001-940.50-35	PO NUM 042566	EFT:	71.70	
8563709	PI2564		00	03/03/2016	051-5105-502.60-79	PO NUM 042487	EFT:	19.96	
8553237	PI2428		00	03/03/2016	051-5205-580.50-35	PO NUM 042473	EFT:	243.75	
8553237	PI2429		00	03/03/2016	051-5205-580.60-79	PO NUM 042473	EFT:	12.49	
						VENDOR TOTAL *	.00	1,533.61	
0003087	00	EAKES OFFICE SOLUTIONS							
6903433-0	PI2422		00	03/03/2016	051-5105-502.50-41	PO NUM 042449	120.36		
S 120545	PI2439		00	03/03/2016	051-5105-502.60-61	PO NUM 042536	604.87		

VEND NO	SEQ#	VENDOR NAME							EFT, EPAY OR
INVOICE	VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK		HAND- ISSUED
NO	NO	NO		DATE	NO	DESCRIPTION	AMOUNT		AMOUNT
0003087	00	EAKES OFFICE SOLUTIONS							
						VENDOR TOTAL *	725.23		
0002959	00	EGAN SUPPLY CO							
240894		PI2414	00	03/03/2016	051-5001-940.50-35	PO NUM 042189	5.35		
240894		PI2415	00	03/03/2016	051-5001-940.60-61	PO NUM 042189	103.79		
242373		PI2416	00	03/03/2016	051-5001-940.50-35	PO NUM 042189	206.27		
242373		PI2417	00	03/03/2016	051-5001-940.60-61	PO NUM 042189	72.23		
						VENDOR TOTAL *	387.64		
0004551	00	ELEMETAL FABRICATION LLC							
19386		PI2590	00	03/03/2016	051-5001-940.50-35	PO NUM 041366	123.91		
19361		PI2406	00	03/03/2016	051-5105-502.50-35	PO NUM 041366	174.52		
19389		PI2614	00	03/03/2016	051-5105-502.60-61	PO NUM 042564	272.86		
						VENDOR TOTAL *	571.29		
0003771	00	ENVIRONMENTAL EXPRESS INC							
1000410924		PI2613	00	03/03/2016	055-7105-512.50-35	PO NUM 042528	1,778.28		
						VENDOR TOTAL *	1,778.28		
0002050	00	FASTENAL CO							
NEFRE134345		PI2505	00	03/03/2016	051-0000-154.00-00	PO NUM 042237	EFT:	31.65	
NEFRE134344		PI2520	00	03/03/2016	051-5001-940.50-35	PO NUM 042400	EFT:	24.37	
NEFRE134244		PI2608	00	03/03/2016	051-5001-940.50-35	PO NUM 042515	EFT:	260.25	
NEFRE134090		PI2393	00	03/03/2016	051-5105-502.50-35	PO NUM 041351	EFT:	149.82	
NEFRE134139		PI2394	00	03/03/2016	051-5105-502.50-35	PO NUM 041351	EFT:	171.82	
NEFRE134251		PI2457	00	03/03/2016	051-5105-502.50-35	PO NUM 041351	EFT:	140.90	
NEFRE134246		PI2456	00	03/03/2016	055-7105-512.50-35	PO NUM 041351	EFT:	206.90	
NEFRE134253		PI2458	00	03/03/2016	055-7105-512.50-35	PO NUM 041351	EFT:	53.32	
						VENDOR TOTAL *	.00	932.39	
0003680	00	FEDEX FREIGHT							
2730851476		PI2440	00	03/03/2016	051-5105-502.60-79	PO NUM 042541	114.00		
						VENDOR TOTAL *	114.00		
0004829	00	FIKES NEBRASKA DISTRIBUTING CO							
3340		PI2592	00	03/03/2016	051-5001-932.60-61	PO NUM 041390	EFT:	164.78	
						VENDOR TOTAL *	.00	164.78	
0004503	00	FLAGSHOOTER LLC							
16972523		PI2423	00	03/03/2016	053-6205-583.60-79	PO NUM 042451	36.72		
16972523		PI2424	00	03/03/2016	053-6205-583.50-35	PO NUM 042451	325.71		
16972523		PI2425	00	03/03/2016	055-7205-583.50-35	PO# 042451	661.29		
						VENDOR TOTAL *	1,023.72		
0004918	00	FLSMIDTH USA INC-TUCSON OPERATIONS							
0229520		PI2384	00	03/03/2016	051-0000-153.00-00	PO NUM 042294	517.05		
						VENDOR TOTAL *	517.05		
9999999	00	FORD, DARREL E.							

VEND NO	SEQ#	VENDOR NAME	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND- ISSUED AMOUNT
9999999	00	FORD, DARREL E.						
000063105	UT		00	09/17/2015	051-0000-143.00-00	MANUAL DEPOSIT REFUND	CHECK #: 78295	200.00-
						VENDOR TOTAL *	.00	200.00-
0001111	00	FREMONT BUILDERS SUPPLY INC						
513337	PI2430		00	03/03/2016	051-5001-940.60-61	PO NUM 042476	65.00	
						VENDOR TOTAL *	65.00	
0001131	00	FREMONT TRIBUNE						
76104	PI2407		00	03/03/2016	051-5001-932.60-78	PO NUM 041381	8.84	
76138	PI2545		00	03/03/2016	051-5001-932.60-78	PO NUM 041381	9.49	
						VENDOR TOTAL *	18.33	
0001132	00	FREMONT WINNELSON CO						
287867	00	PI2540	00	03/03/2016	053-6105-502.50-35	PO NUM 041353	107.25	
287835	00	PI2539	00	03/03/2016	055-7105-512.50-35	PO NUM 041353	46.80	
						VENDOR TOTAL *	154.05	
0004764	00	FULL THROTTLE CLEANING LLC						
742	PI2620		00	03/03/2016	051-5001-932.60-61	PO NUM 042590	1,685.25	
						VENDOR TOTAL *	1,685.25	
9999999	00	GARGES, TIMOTHY J						
000068229	UT		00	02/24/2016	051-0000-143.00-00	FINAL BILL REFUND	121.34	
						VENDOR TOTAL *	121.34	
9999999	00	GAUDIO, EMMALYN						
000070465	UT		00	02/24/2016	051-0000-143.00-00	MANUAL CHECK	85.75	
						VENDOR TOTAL *	85.75	
0004677	00	GOVCONNECTION INC						
53471265	PI2418		00	03/03/2016	051-5105-502.50-35	PO NUM 042329	EFT:	155.52
						VENDOR TOTAL *	.00	155.52
0001742	00	GRAINGER						
9030295167	PI2535		00	03/03/2016	051-0000-154.00-00	PO NUM 042549	EFT:	62.14
						VENDOR TOTAL *	.00	62.14
0001445	00	GRAYBAR						
982861612	PI2519		00	03/03/2016	051-5105-502.50-35	PO NUM 042175	1,099.96	
						VENDOR TOTAL *	1,099.96	
0004707	00	GREAT PLAINS COMMUNICATIONS INC						
4020010078	0216PI2409		00	03/03/2016	051-5001-917.60-65	PO NUM 041618	250.00	
4020010078	0216PI2410		00	03/03/2016	051-5001-922.60-65	PO# 041618	250.00	
4020010078	0216PI2411		00	03/03/2016	051-5001-917.50-53	PO# 041618	74.50	
4020010078	0216PI2412		00	03/03/2016	051-5001-922.50-53	PO# 041618	74.50	
4020010078	0216PI2408		00	03/03/2016	055-7105-502.60-76	PO NUM 041618	229.00	
						VENDOR TOTAL *	878.00	
0003155	00	HACH COMPANY						

VEND NO	SEQ#	VENDOR NAME							EFT, EPAY OR HAND- ISSUED AMOUNT
INVOICE NO	VOUCHER NO	P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT		
0003155	00	HACH COMPANY							
9800516		PI2612	00	03/03/2016	055-7105-502.50-52	PO NUM 042526	1,417.59		
						VENDOR TOTAL *	1,417.59		
0003324	00	HAMPTON INN KEARNEY							
86446732	SUND	PI2419	00	03/03/2016	053-6105-502.60-62	PO NUM 042390	228.38		
						VENDOR TOTAL *	228.38		
0004419	00	HANSEN TIRE LLC							
14884		PI2459	00	03/03/2016	051-5001-940.50-48	PO NUM 041355	1.58		
14884		PI2460	00	03/03/2016	051-5001-940.60-61	PO NUM 041355	15.00		
14895		PI2461	00	03/03/2016	053-6205-583.50-48	PO NUM 041355	1.58		
14895		PI2462	00	03/03/2016	053-6205-583.60-61	PO NUM 041355	15.00		
						VENDOR TOTAL *	33.16		
0004469	00	HAYES MECHANICAL							
362738		PI2559	00	03/03/2016	051-5105-502.60-61	PO NUM 041959	4,652.96		
						VENDOR TOTAL *	4,652.96		
0002794	00	HDR INC							
00475855-H		PI2481	00	03/03/2016	055-7105-502.60-61	PO NUM 041750	714.30		
						VENDOR TOTAL *	714.30		
0004073	00	HDS WHITE CAP CONSTRUCTION SUPPLY							
50003941846		PI2484	00	03/03/2016	057-8001-950.80-50	PO NUM 042309	1,318.75		
						VENDOR TOTAL *	1,318.75		
0004062	00	HOUSTON & ASSOCIATES LLC							
380		PI2597	00	03/03/2016	057-8205-870.60-61	PO NUM 041703	EFT:	2,500.00	
						VENDOR TOTAL *	.00	2,500.00	
0004188	00	HUNTEL COMMUNICATIONS							
224029		PI2546	00	03/03/2016	051-5001-922.60-75	PO NUM 041382	149.80		
						VENDOR TOTAL *	149.80		
0002199	00	HYDRAFLO INC							
32476		PI2534	00	03/03/2016	053-0000-154.00-00	PO NUM 042524	1,340.00		
						VENDOR TOTAL *	1,340.00		
0001687	00	INLAND TRUCK PARTS & SERVICE							
6-14559		PI2531	00	03/03/2016	051-5205-580.50-48	PO NUM 042551	7,740.06	Repairs to F750 line truck	
						VENDOR TOTAL *	7,740.06		
9999999	00	JACOBSEN, AMBER							
000060751		UT	00	02/24/2016	051-0000-143.00-00	FINAL BILL REFUND	201.25		
						VENDOR TOTAL *	201.25		
0001485	00	JOHN DAY COMPANY							
1371316-00		PI2391	00	03/03/2016	051-0000-154.00-00	PO NUM 042491	EFT:	191.80	
1371316-00		PI2435	00	03/03/2016	051-5001-940.60-79	PO NUM 042491	EFT:	13.04	

VEND NO	SEQ#	VENDOR NAME	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND- ISSUED AMOUNT
0001485	00	JOHN DAY COMPANY						
1365776-00	PI2560		00	03/03/2016	051-5205-580.50-35	PO NUM 042225	EFT:	325.02
1365776-00	PI2561		00	03/03/2016	051-5205-580.60-79	PO NUM 042225	EFT:	12.98
						VENDOR TOTAL *	.00	542.84
0004502	00	KEEP FREMONT BEAUTIFUL INC						
021816	PI2502		00	03/03/2016	051-5001-932.60-61	PO NUM 042531	4,000.00	
						VENDOR TOTAL *	4,000.00	
9999999	00	KENNEDY, KATHRYN E						
000063721	UT		00	02/24/2016	051-0000-143.00-00	FINAL BILL REFUND	109.86	
						VENDOR TOTAL *	109.86	
0004708	00	KIMBALL MIDWEST						
4704440	PI2427		00	03/03/2016	051-5001-940.50-35	PO NUM 042468	271.39	
						VENDOR TOTAL *	271.39	
9999999	00	KIRCHMANN, MARJORIE						
000019219	UT		00	02/24/2016	051-0000-143.00-00	FINAL BILL REFUND	333.27	
						VENDOR TOTAL *	333.27	
9999999	00	KOTSCHWAR, JOLENE M						
000067367	UT		00	02/26/2016	051-0000-143.00-00	MANUAL DEPOSIT REFUND	200.00	
						VENDOR TOTAL *	200.00	
0002902	00	KRIZ-DAVIS CO						
S101259441-003	PI2388		00	03/03/2016	051-0000-154.00-00	PO NUM 042454	EFT:	79.72
S101259441-004	PI2389		00	03/03/2016	051-0000-154.00-00	PO NUM 042454	EFT:	1,315.57
S101259441-006	PI2507		00	03/03/2016	051-0000-154.00-00	PO NUM 042454	EFT:	747.13
S101266908-001	PI2398		00	03/03/2016	051-5001-940.50-35	PO NUM 041357	EFT:	10.27
S101258224-001	PI2395		00	03/03/2016	051-5105-502.50-35	PO NUM 041357	EFT:	79.26
S101265125-001	PI2397		00	03/03/2016	051-5205-580.50-35	PO NUM 041357	EFT:	96.17
S101270331-001	PI2400		00	03/03/2016	051-5205-580.50-35	PO NUM 041357	EFT:	14.90
S101273138-001	PI2463		00	03/03/2016	051-5205-580.50-35	PO NUM 041357	EFT:	203.92
S101270689-001	PI2528		00	03/03/2016	051-5205-580.50-35	PO NUM 042511	EFT:	321.00
S101277027-001	PI2584		00	03/03/2016	051-5205-580.50-35	PO NUM 041357	EFT:	148.43
S101270930-001	PI2396		00	03/03/2016	053-6105-502.50-35	PO NUM 041357	EFT:	125.09
S101267130-001	PI2399		00	03/03/2016	053-6105-502.50-35	PO NUM 041357	EFT:	26.09
S101270930-001	PI2541		00	03/03/2016	053-6105-502.50-35	PO NUM 041357	EFT:	125.09
S101275335-001	PI2511		00	03/03/2016	055-7105-512.50-35	PO NUM 041357	EFT:	133.86
S101275774-001	PI2512		00	03/03/2016	055-7105-512.50-35	PO NUM 041357	EFT:	23.01
						VENDOR TOTAL *	.00	3,449.51
9999999	00	LAMSON, ABBY E						
000035267	UT		00	02/24/2016	051-0000-143.00-00	FINAL BILL REFUND	240.16	
						VENDOR TOTAL *	240.16	
9999999	00	LINDSEY, ELIZABETH A						
000066653	UT		00	02/24/2016	051-0000-143.00-00	FINAL BILL REFUND	82.09	
						VENDOR TOTAL *	82.09	
9999999	00	MANSO AGUILA, RICARDO						

VEND NO	SEQ#	VENDOR NAME	INVOICE NO	VOUCHER NO	P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND- ISSUED AMOUNT
9999999	00	MANSO AGUILA, RICARDO									
000071009		UT				00	02/24/2016	051-0000-143.00-00	FINAL BILL REFUND	88.20	
									VENDOR TOTAL *	88.20	
0002052	00	MATHESON LINWELD									
12820550		PI2401				00	03/03/2016	051-5105-502.50-35	PO NUM 041359	EFT:	65.95
12867992		PI2402				00	03/03/2016	051-5105-502.50-35	PO NUM 041359	EFT:	51.30
12735014		PI2513				00	03/03/2016	051-5105-502.50-35	PO NUM 041359	EFT:	62.73
50954282		PI2514				00	03/03/2016	051-5105-502.50-35	PO NUM 041359	EFT:	119.42
									VENDOR TOTAL *	.00	299.40
0001469	00	MCGRATH NORTH MULLIN & KRATZ									
436245		PI2452				00	03/03/2016	051-5105-502.60-61	PO NUM 041300	19,971.00	Attorney fees - Clyde Bergmann case
									VENDOR TOTAL *	19,971.00	
0000667	00	MCMMASTER-CARR SUPPLY CO									
50000946		PI2572				00	03/03/2016	051-5001-940.50-35	PO NUM 042516	69.50	
49364935		PI2426				00	03/03/2016	051-5105-502.50-35	PO NUM 042463	104.20	
49754352		PI2433				00	03/03/2016	051-5105-502.50-35	PO NUM 042490	412.84	
49754352		PI2434				00	03/03/2016	051-5105-502.60-79	PO NUM 042490	25.73	
50030582		PI2568				00	03/03/2016	051-5105-502.50-35	PO NUM 042507	75.24	
50190400		PI2575				00	03/03/2016	051-5105-502.50-35	PO NUM 042542	144.72	
50190400		PI2576				00	03/03/2016	051-5105-502.60-79	PO NUM 042542	7.62	
50390171		PI2577				00	03/03/2016	055-7105-512.50-35	PO NUM 042545	392.84	
									VENDOR TOTAL *	1,232.69	
0001229	00	MENARDS - FREMONT									
00678		PI2450				00	03/03/2016	051-0000-154.00-00	PO NUM 042475	175.78	
00793		PI2465				00	03/03/2016	051-5001-940.50-35	PO NUM 041361	51.30	
01120		PI2585				00	03/03/2016	051-5001-940.50-35	PO NUM 041361	130.48	
00821		PI2405				00	03/03/2016	051-5105-502.50-35	PO NUM 041361	129.66	
00749		PI2464				00	03/03/2016	051-5105-502.50-35	PO NUM 041361	27.73	
01142		PI2543				00	03/03/2016	051-5105-502.50-35	PO NUM 041361	14.19	
00659		PI2468				00	03/03/2016	051-5205-580.50-35	PO NUM 041361	76.53	
00662		PI2469				00	03/03/2016	051-5205-580.50-35	PO NUM 041361	23.42	
00615		PI2403				00	03/03/2016	053-6105-502.50-35	PO NUM 041361	16.02	
01062		PI2466				00	03/03/2016	053-6105-502.50-35	PO NUM 041361	34.94	
01187		PI2544				00	03/03/2016	053-6105-502.50-35	PO NUM 041361	157.03	
01124		PI2542				00	03/03/2016	053-6205-583.50-40	PO NUM 041361	47.44	
01012		PI2515				00	03/03/2016	055-7105-512.50-35	PO NUM 041361	98.32	
00668		PI2404				00	03/03/2016	057-8205-870.50-35	PO NUM 041361	26.41	
01092		PI2467				00	03/03/2016	057-8205-870.50-35	PO NUM 041361	47.44	
									VENDOR TOTAL *	1,056.69	
0002960	00	MIDLAND SCIENTIFIC INC									
5507947		PI2529				00	03/03/2016	055-7105-502.50-52	PO NUM 042529	254.75	
									VENDOR TOTAL *	254.75	
0003008	00	MIDWEST LABORATORIES INC									
794750		PI2470				00	03/03/2016	053-6105-502.60-61	PO NUM 041362	109.00	

VEND NO	SEQ#	VENDOR NAME	INVOICE NO	VOUCHER NO	P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND- ISSUED AMOUNT
0003008	00	MIDWEST LABORATORIES INC									
									VENDOR TOTAL *	109.00	
0004883	00	MISSISSIPPI LIME COMPANY									
1246746						00	03/03/2016	051-0000-158.02-00	2016-6 02/12/16 26.00TN	EFT:	4,402.52
1247833						00	03/03/2016	051-0000-158.02-00	2016-7 02/19/16 26.02TN	EFT:	4,405.91
1248741						00	03/03/2016	051-0000-158.02-00	2016-8 02/25/16 25.01TN	EFT:	4,234.88
									VENDOR TOTAL *	.00	13,043.31
0001486	00	MOTION INDUSTRIES INC									
NE01-436246		PI2497				00	03/03/2016	051-5105-502.50-35	PO NUM 042499	814.00	
NE01-436320		PI2498				00	03/03/2016	051-5105-502.50-35	PO NUM 042499	96.73	
									VENDOR TOTAL *	910.73	
0002985	00	MSC INDUSTRIAL SUPPLY CO INC									
48823110		PI2583				00	03/03/2016	051-0000-154.00-00	PO NUM 042573	76.92	
48823110		PI2616				00	03/03/2016	051-5001-940.50-35	PO NUM 042573	153.16	
									VENDOR TOTAL *	230.08	
9999999	00	MULDER, CYNTHIA									
000020315		UT				00	02/24/2016	051-0000-143.00-00	FINAL BILL REFUND	408.56	
									VENDOR TOTAL *	408.56	
0003057	00	NEBR DEPT OF ENVIRONMENTAL QUALITY									
0463KONTOR/2016		PI2499				00	03/03/2016	055-7105-502.60-77	PO NUM 042503	150.00	
									VENDOR TOTAL *	150.00	
0001958	00	NEBR PUBLIC HEALTH ENVIRONMENTAL									
472799		PI2558				00	03/03/2016	053-6105-502.60-61	PO NUM 041892	EFT:	865.00
									VENDOR TOTAL *	.00	865.00
0001430	00	NEBR RURAL WATER ASSN									
021216 BLAHA		PI2526				00	03/03/2016	053-6205-583.60-62	PO NUM 042471	75.00	
									VENDOR TOTAL *	75.00	
0003041	00	NEBR WELL DRILLERS ASSOCIATION									
021816 SUND		PI2490				00	03/03/2016	053-6205-583.60-62	PO NUM 042378	255.00	
									VENDOR TOTAL *	255.00	
0001473	00	NMC EXCHANGE LLC									
CUI204345		PI2488				00	03/03/2016	051-5105-502.50-35	PO NUM 042315	619.70	
									VENDOR TOTAL *	619.70	
0004151	00	NORTH AMERICAN ELECTRIC RELIABILITY									
20013		PI2598				00	03/03/2016	051-5105-502.60-61	PO NUM 042051	5,537.46	
									VENDOR TOTAL *	5,537.46	
0001020	00	O'REILLY AUTOMOTIVE INC									
0397-347413		PI2472				00	03/03/2016	051-5001-940.50-35	PO NUM 041364	65.00	
0397-348160		PI2587				00	03/03/2016	051-5001-940.50-48	PO NUM 041364	132.66	

VEND NO	SEQ#	VENDOR NAME	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0001020	00	O'REILLY AUTOMOTIVE INC						
0397-348114	PI2586		00	03/03/2016	051-5205-580.50-48	PO NUM 041364	71.66	
0397-348516	PI2588		00	03/03/2016	051-5205-580.50-48	PO NUM 041364	69.38	
0397-347080	PI2471		00	03/03/2016	057-8205-870.50-48	PO NUM 041364	123.57	
VENDOR TOTAL *							462.27	
0002888	00	OFFICENET						
818066-0	PI2445		00	03/03/2016	051-0000-154.00-00	PO NUM 042399	95.23	
818066-0	PI2491		00	03/03/2016	051-5001-940.50-40	PO NUM 042399	3.58	
VENDOR TOTAL *							98.81	
9999999	00	OLIVERIUS, BRENNEN						
000068113	UT		00	03/03/2016	051-0000-143.00-00	MANUAL CHECK	49.99	
VENDOR TOTAL *							49.99	
0001912	00	OMAHA PUBLIC POWER DISTRICT						
2462853776	0216		00	03/03/2016	051-5105-502.60-65	Feb '16 SPP Participation	EFT:	12,000.00
CSB000498	PI2538		00	03/03/2016	051-5305-560.60-61	PO NUM 040993	EFT:	34,144.41
VENDOR TOTAL *							.00	46,144.41
0002946	00	OMAHA PUBLIC POWER DISTRICT						
1115740525	0216		00	03/03/2016	051-5305-560.60-76	Feb 2016 Interconnection	EFT:	4,228.22
7281943133	0216PI2451		00	03/03/2016	055-7105-502.60-71	PO NUM 040582	EFT:	17.46
0128000051	0216PI2476		00	03/03/2016	057-8205-870.60-61	PO NUM 041567	EFT:	94.52
VENDOR TOTAL *							.00	4,340.20
0002523	00	OSMOSE UTILITIES SERVICES INC						
75U-0028406	PI2600		00	03/03/2016	051-5205-580.50-35	PO NUM 042334	EFT:	357.23
75U-0028406	PI2601		00	03/03/2016	051-5205-580.60-79	PO NUM 042334	EFT:	21.25
VENDOR TOTAL *							.00	378.48
0001268	00	P & H ELECTRIC INC						
114515	PI2589		00	03/03/2016	051-5105-502.50-35	PO NUM 041365	209.72	
114509	PI2605		00	03/03/2016	051-5105-502.50-35	PO NUM 042360	289.97	
VENDOR TOTAL *							499.69	
0004345	00	PAPIO-MISSOURI RIVER NRD						
6	PI2500		00	03/03/2016	053-6105-502.60-61	PO NUM 042504	87.05	
VENDOR TOTAL *							87.05	
0003827	00	PEST PRO'S INC						
MNCP BLD	022216PI2554		00	03/03/2016	051-5001-932.60-61	PO NUM 041635	42.80	
ASH MONO	022216PI2537		00	03/03/2016	051-5105-502.60-61	PO NUM 040565	48.15	
ASH PD	022216 PI2555		00	03/03/2016	051-5105-502.60-61	PO NUM 041667	48.15	
CMBT TUR	022216PI2556		00	03/03/2016	051-5105-502.60-61	PO NUM 041667	53.50	
PWR PLT	022216 PI2557		00	03/03/2016	051-5105-502.60-61	PO NUM 041667	85.60	
SUBSTA	022216 PI2551		00	03/03/2016	051-5205-580.60-61	PO NUM 041619	190.35	
WTR PLT	022216 PI2552		00	03/03/2016	053-6105-502.60-61	PO NUM 041620	69.55	
WST WTR	022216 PI2553		00	03/03/2016	055-7105-502.60-61	PO NUM 041634	110.00	
VENDOR TOTAL *							648.10	
0004800	00	PINNACLE BANK - VISA						

VEND NO	SEQ#	VENDOR NAME	INVOICE NO	VOUCHER NO	P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND- ISSUED AMOUNT
0004800	00	PINNACLE BANK - VISA									
021816/HRBEK		PI2503				00	03/03/2016	051-5001-940.60-62	PO NUM 042532	60.00	
FEB'16/KRISTIN		PI2516				00	03/03/2016	051-5001-920.60-62	PO NUM 041818	1,091.37	
2QNQR/CLEARY		PI2521				00	03/03/2016	051-5001-917.60-62	PO NUM 042430	78.40	
2QNQR/CLEARY		PI2522				00	03/03/2016	051-5001-922.60-62	PO# 042430	78.40	
81746/BOOTHE		PI2495				00	03/03/2016	051-5105-502.50-35	PO NUM 042492	504.63	
81746/BOOTHE		PI2496				00	03/03/2016	051-5105-502.60-79	PO NUM 042492	51.49	
									VENDOR TOTAL *	1,864.29	
0002793	00	PLIBRICO COMPANY LLC									
92741		PI2599				00	03/03/2016	051-5001-932.60-61	PO NUM 042276	844.00	
									VENDOR TOTAL *	844.00	
0003566	00	POLYDYNE INC									
1025851		PI2446				00	03/03/2016	055-0000-154.00-00	PO NUM 042437	EFT:	10,824.00
									VENDOR TOTAL *	.00	10,824.00
											Polymer for WWTP
0002028	00	QA BALANCE SERVICES									
5844		PI2562				00	03/03/2016	051-5105-502.60-61	PO NUM 042282	160.00	
5845		PI2532				00	03/03/2016	055-7105-512.60-61	PO NUM 042556	160.00	
									VENDOR TOTAL *	320.00	
0004906	00	RADIOSHACK									
033944		PI2609				00	03/03/2016	051-5205-580.50-35	PO NUM 042517	26.74	
									VENDOR TOTAL *	26.74	
0004413	00	RADWELL INTERNATIONAL INC									
INV2369687		PI2580				00	03/03/2016	055-0000-154.00-00	PO NUM 042203	471.75	
									VENDOR TOTAL *	471.75	
0001514	00	SAFWAY SERVICES LLC									
D056156		PI2492				00	03/03/2016	051-5105-502.60-61	PO NUM 042415	EFT:	2,891.82
									VENDOR TOTAL *	.00	2,891.82
9999999	00	SCHELLENBERG, ADAM									
000067987		UT				00	02/24/2016	051-0000-143.00-00	FINAL BILL REFUND	2.83	
									VENDOR TOTAL *	2.83	
9999999	00	SCHOLL, GREGORY S									
000068349		UT				00	02/24/2016	051-0000-143.00-00	FINAL BILL REFUND	32.34	
									VENDOR TOTAL *	32.34	
0001883	00	SECURITY EQUIPMENT INC									
302239		PI2483				00	03/03/2016	051-5105-502.60-65	PO NUM 042040	EFT:	921.28
									VENDOR TOTAL *	.00	921.28
0003036	00	SHAFFER COMMUNICATIONS INC									
16-0251		PI2565				00	03/03/2016	051-5105-502.50-35	PO NUM 042496	128.83	
16-0251		PI2566				00	03/03/2016	051-5105-502.60-61	PO NUM 042496	85.60	
16-0251		PI2567				00	03/03/2016	051-5105-502.60-79	PO NUM 042496	12.84	

VEND NO	SEQ#	VENDOR NAME							EFT, EPAY OR
INVOICE	VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK		HAND- ISSUED
NO	NO	NO		DATE	NO	DESCRIPTION	AMOUNT		AMOUNT
0003036	00	SHAFFER COMMUNICATIONS INC							
						VENDOR TOTAL *	227.27		
0001308	00	SHERWIN-WILLIAMS CO							
2075-4	PI2591		00	03/03/2016	051-5205-580.50-35	PO NUM 041371	48.15		
						VENDOR TOTAL *	48.15		
0002023	00	SOLUTIONONE							
439933	PI2482		00	03/03/2016	051-5001-903.60-65	PO NUM 041845	133.69		
440208	PI2517		00	03/03/2016	051-5001-903.60-65	PO NUM 041845	42.80		
						VENDOR TOTAL *	176.49		
0004530	00	SPC (SECURITY PRODUCTS CO)							
1119063	PI2617		00	03/03/2016	051-5001-903.50-35	PO NUM 042579	683.56		
1119063	PI2618		00	03/03/2016	051-5001-903.60-61	PO NUM 042579	376.70		
						VENDOR TOTAL *	1,060.26		
0000434	00	STOVER CO, RS							
INV-470709	PI2508		00	03/03/2016	051-0000-153.00-00	PO NUM 042489	436.56		
INV-470709	PI2527		00	03/03/2016	051-5105-502.60-79	PO NUM 042489	9.54		
						VENDOR TOTAL *	446.10		
0003891	00	SUNGARD PUBLIC SECTOR INC							
115216	PI2547		00	03/03/2016	051-5001-903.60-77	PO NUM 041500		EFT:	88.78
115216	PI2548		00	03/03/2016	051-5001-917.60-77	PO# 041500		EFT:	88.79
						VENDOR TOTAL *	.00		177.57
0004647	00	T SQUARE SUPPLY LLC							
12070	PI2474		00	03/03/2016	051-5001-940.50-35	PO NUM 041374	247.56		
12017	PI2473		00	03/03/2016	055-7105-512.50-35	PO NUM 041374	82.24		
12079	PI2475		00	03/03/2016	055-7105-512.50-35	PO NUM 041374	22.00		
12188	PI2606		00	03/03/2016	055-7105-512.50-35	PO NUM 042460	225.00		
12188	PI2607		00	03/03/2016	055-7105-512.60-61	PO NUM 042460	156.25		
						VENDOR TOTAL *	733.05		
0004281	00	TURBO PARTS LLC							
621715	PI2444		00	03/03/2016	051-0000-153.00-00	PO NUM 042374	10,598.37		
621715	PI2489		00	03/03/2016	051-5105-502.60-79	PO NUM 042374	117.43		
						VENDOR TOTAL *	10,715.80		
0003109	00	UPS							
5E9752096			00	03/03/2016	051-5001-940.60-79	2/27/16 Serv Chrg Share	6.25		
5E9752096			00	03/03/2016	051-5001-917.60-79	2/27/16 Serv Chrg Share	6.25		
5E9752096			00	03/03/2016	051-5105-502.60-79	Ohio Lumex/Samples	123.14		
5E9752096			00	03/03/2016	053-6105-502.50-23	Water Samples	33.58		
						VENDOR TOTAL *	169.22		
0000647	00	USABLUBOOK							
866488	PI2493		00	03/03/2016	051-5105-502.50-35	PO NUM 042466	63.90		
866488	PI2494		00	03/03/2016	051-5105-502.60-79	PO NUM 042466	8.40		

VEND NO	SEQ#	VENDOR NAME							EFT, EPAY OR
INVOICE	VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM		CHECK	HAND- ISSUED
NO	NO	NO		DATE	NO	DESCRIPTION		AMOUNT	AMOUNT
0000647	00	USABBLUEBOOK							
						VENDOR TOTAL *		72.30	
0003064	00	VOSS LIGHTING							
11071168-01	PI2581		00	03/03/2016	051-0000-154.00-00	PO NUM 042438		514.56	
						VENDOR TOTAL *		514.56	
0000482	00	WESCO RECEIVABLES CORP							
667609	PI2442		00	03/03/2016	051-0000-154.00-00	PO NUM 042065		1,032.55	
666190	PI2447		00	03/03/2016	051-0000-154.00-00	PO NUM 042439		873.12	
666865	PI2448		00	03/03/2016	051-0000-154.00-00	PO NUM 042455		448.06	
668166	PI2449		00	03/03/2016	051-0000-154.00-00	PO NUM 042455		4,393.69	
						VENDOR TOTAL *		6,747.42	
0004725	00	WHITE CASTLE ROOFING & CONTRACTING							
17407	PI2563		00	03/03/2016	051-5105-502.60-61	PO NUM 042402		529.00	
						VENDOR TOTAL *		529.00	
0003818	00	WILLCO INC							
8760	PI2485		00	03/03/2016	055-7105-502.50-35	PO NUM 042310		10,059.00	DISSOLVED OXYGEN/SOLIDS
8760	PI2486		00	03/03/2016	055-7105-502.50-35	PO NUM 042310		10,059.00	METERS FOR AERATION BASINS
8760	PI2487		00	03/03/2016	055-7105-502.60-79	PO NUM 042310		100.00	
						VENDOR TOTAL *		20,218.00	
0004135	00	WINDOW PRO INC							
24093	PI2477		00	03/03/2016	051-5001-932.60-65	PO NUM 041683		EFT:	10.70
24252	PI2478		00	03/03/2016	051-5001-932.60-65	PO NUM 041683		EFT:	117.70
24478	PI2479		00	03/03/2016	051-5001-932.60-65	PO NUM 041683		EFT:	10.70
24658	PI2480		00	03/03/2016	051-5001-932.60-65	PO NUM 041683		EFT:	117.70
						VENDOR TOTAL *		.00	256.80
						HAND ISSUED TOTAL ***			200.00-
						EFT/EPAY TOTAL ***			113,109.64
						TOTAL EXPENDITURES ****		265,368.75	112,909.64
						GRAND TOTAL *****			378,278.39

EAL DESCRIPTION: EAL: 03022016 ANDERSEND

PAYMENT TYPES

Checks Y
EFTs Y
ePayables Y

VOUCHER SELECTION CRITERIA

Voucher/discount due date 03/03/2016
All banks A

REPORT SEQUENCE OPTIONS:

Vendor X One vendor per page? (Y,N) N
Bank/Vendor One vendor per page? (Y,N) N
Fund/Dept/Div Validate cash on hand? (Y,N) N
Fund/Dept/Div/Element/Obj Validate cash on hand? (Y,N) N
Proj/Fund/Dept/Div/Elm/Obj

This report is by: Vendor

Process by bank code? (Y,N) Y
Print reports in vendor name sequence? (Y,N) Y
Calendar year for 1099 withholding 2016
Disbursement year/per 2016/06
Payment date 03/03/2016

VEND NO	SEQ#	VENDOR NAME	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND- ISSUED AMOUNT
0000584	00	CEI						
MAR 16 WC			00	03/03/2016	051-5001-905.20-29	Mar 2016 Worker Comp	EFT:	14,660.00
MAR 16 WC			00	03/03/2016	053-6001-905.20-29	Mar 2016 Worker Comp	EFT:	2,135.00
MAR 16 WC			00	03/03/2016	055-7001-905.20-29	Mar 2016 Worker Comp	EFT:	3,335.00
MAR 16 WC			00	03/03/2016	057-8001-905.20-29	Mar 2016 Worker Comp	EFT:	4,870.00
						VENDOR TOTAL *	.00	25,000.00
0004615	00	CENTRAL PLAINS ENERGY PROJECT*WIRE*						
021612A197			00	03/03/2016	057-8205-807.50-02	Feb'16 Dth	183,787.50	Natural gas purchase
						VENDOR TOTAL *	183,787.50	
0002872	00	DUGAN BUSINESS FORMS						
43247CM			00	03/03/2016	051-5001-903.50-31	Credit for Overbilling	6.12-	
						VENDOR TOTAL *	6.12-	
0003074	00	JACKSON SERVICES INC						
20160211		PR0211	00	03/03/2016	051-0000-241.00-00	PAYROLL SUMMARY	EFT:	194.96
20160225		PR0225	00	03/03/2016	051-0000-241.00-00	PAYROLL SUMMARY	EFT:	194.96
567 - 022916			00	03/03/2016	051-5001-932.50-46	Feb Mats	EFT:	14.98
567 - 022916			00	03/03/2016	051-5001-940.50-46	Feb Mops	EFT:	9.10
567 - 022916			00	03/03/2016	051-5001-940.20-29	Feb Uniforms/Whse	EFT:	69.18
1110 - 022916			00	03/03/2016	051-5001-932.50-46	Feb Mats/Mops/Towels	EFT:	217.22
1110 - 022916			00	03/03/2016	051-5001-940.50-46	Feb Mats	EFT:	488.74
567 - 022916			00	03/03/2016	051-5105-502.50-46	Feb Mats/Mops	EFT:	250.96
567 - 022916			00	03/03/2016	051-5105-502.20-29	Feb Uniforms	EFT:	1,046.30
1110 - 022916			00	03/03/2016	051-5105-502.50-46	Feb Mats	EFT:	334.09
567 - 022916			00	03/03/2016	051-5205-580.20-29	Feb Uniforms/Elect Distr	EFT:	1,204.16
567 - 022916			00	03/03/2016	051-5205-580.20-29	Feb Uniforms/Engineers	EFT:	57.04
567 - 022916			00	03/03/2016	053-6205-583.20-29	Feb Uniforms	EFT:	266.95
567 - 022916			00	03/03/2016	053-6205-583.50-46	Feb Misc Washings	EFT:	2.19
567 - 022916			00	03/03/2016	055-7105-502.20-29	Feb Uniforms	EFT:	146.84
1110 - 022916			00	03/03/2016	055-7105-502.50-46	Feb Mats/Mops	EFT:	99.52
567 - 022916			00	03/03/2016	057-8205-870.20-29	Feb Uniforms	EFT:	772.32
						VENDOR TOTAL *	.00	5,369.51
0002902	00	KRIZ-DAVIS CO						
S101270930-001		PI2541	00	03/03/2016	053-6105-502.50-35	PO NUM 041357	EFT:	125.09-
						VENDOR TOTAL *	.00	125.09-
0003136	00	NORTHERN NATURAL GAS CO *FNB WIRE*						
237825 FEB 2016			00	03/03/2016	057-8205-807.50-02		224,809.10	Natural gas purchase
						VENDOR TOTAL *	224,809.10	
0003923	00	STATE OF NEBRASKA - CELLULAR						
997364			00	03/03/2016	051-5001-932.50-53	Admin Cellular	23.69	
997364			00	03/03/2016	051-5001-940.50-53	Whse Cellular	47.30	
997364			00	03/03/2016	051-5001-903.50-53	Cellular & Language Line	54.72	
997364			00	03/03/2016	051-5105-502.50-53	Cellular	95.86	
997364			00	03/03/2016	051-5205-580.50-53	Engineers Cellular	99.09	
997364			00	03/03/2016	051-5205-580.50-53	Elect Distr Cellular	354.76	

VEND NO	SEQ#	VENDOR NAME							EFT, EPAY OR
INVOICE	VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK	HAND- ISSUED	
NO	NO	NO		DATE	NO	DESCRIPTION	AMOUNT	AMOUNT	
0003923	00	STATE OF NEBRASKA - CELLULAR							
997364			00	03/03/2016	053-6205-583.50-53	Cellular	142.88		
997364			00	03/03/2016	055-7105-502.50-53	Cellular	23.16		
997364			00	03/03/2016	057-8205-870.50-53	Cellular	162.84		
VENDOR TOTAL *							1,004.30		
EFT/EPAY TOTAL ***									30,244.42
TOTAL EXPENDITURES ****							409,594.78		30,244.42
GRAND TOTAL *****									439,839.20

BPW Claims 3/02/16 \$1,446,417.83

FREMONT DEPARTMENT OF UTILITIES
ELECTRIC SYSTEM
FINANCE ACTIVITY
FOR MONTH ENDED 01/31/16

2/26/16
1:02 PM
1. 1

	CURRENT YEAR ACTUAL Current Month	CURRENT YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDGET	
REVENUE IN DOLLARS								
Operating Revenue	2,722,206	10,489,511	2,906,373	10,749,845	12,546,492	37,639,500	27.87	CM Operating Revenue - Off System Sales (\$92K); Residential (\$72K)
Less Operating Expense	2,245,434	8,974,317	2,161,802	8,824,345	10,734,936	32,205,495	27.87	
Net Operating Revenue	476,772	1,515,194	744,571	1,925,500	1,811,556	5,434,005	27.88	
Nonoperating Revenue	7,701	80,309	11,743	142,078	78,328	235,000	34.17	
Less Nonoperating Expense	852,310	1,084,488	809,836	1,044,713	730,296	2,190,900	49.50	CM Nonoperating Exp - Bond Int Exp \$42K
Net Nonoperating Revenue	(844,609)	(1,004,179)	(798,093)	(902,635)	(651,968)	(1,955,900)	51.34	
Net Operating Revenue	476,772	1,515,194	744,571	1,925,500	1,811,556	5,434,005	27.88	
Net Nonoperating Revenue	(844,609)	(1,004,179)	(798,093)	(902,635)	(651,968)	(1,955,900)	51.34	
Net Revenue	(367,837)	511,015	(53,522)	1,022,865	1,159,588	3,478,105	14.69	
Interfund Transfer In	-	9,005	-	63,939	38,396	115,190	7.82	
Interfund Transfer Out	(176,905)	(707,625)	(198,034)	(792,138)	(724,284)	(2,172,865)	32.57	
Net Interfund Transfer	(176,905)	(698,620)	(198,034)	(728,199)	(685,888)	(2,057,675)	33.95	
Change in Net Position	(544,742)	(187,605)	(251,556)	294,666	473,700	1,420,430	(13.21)	
EXPENSE IN DOLLARS								
Production	1,435,421	5,578,668	1,477,865	6,011,618	6,888,512	20,665,693	26.99	CM Production - Salaries/Benefits \$36K; Fuel (\$130K); Parts \$37K
Distribution	226,198	841,690	216,802	789,001	1,009,540	3,028,797	27.79	CM Distribution - Salaries/Benefits \$18K; Parts (\$10K)
Administrative & General	971,266	1,633,118	936,480	1,556,009	1,303,988	3,912,305	41.74	CM A & G - Bond Int Exp \$42K
Depreciation	366,682	1,301,798	252,777	1,010,849	1,548,060	4,644,200	28.03	CM Depr - \$110K for AQCS
Subtotal	2,999,567	9,355,274	2,883,924	9,367,477	10,750,100	32,250,995	29.01	
Purchased Power	98,177	703,531	87,714	501,581	715,000	2,145,000	32.80	
Cost of Inventory Sold	-	-	-	-	132	400	-	
Total Expenses	3,097,744	10,058,805	2,971,638	9,869,058	11,465,232	34,396,395	29.24	
INFORMATIONAL ONLY, all amounts included above:								
PAYROLL IN DOLLARS								
Regular	487,597	1,899,485	454,951	1,851,161	2,213,288	6,639,916	28.61	
Overtime	39,003	192,314	35,864	185,386	191,164	573,500	33.53	
Total Payroll	526,600	2,091,799	490,815	2,036,547	2,404,452	7,213,416	29.00	
Off System Sales	30,589	330,842	122,880	617,426	600,000	1,800,000	18.38	
Late Payment Revenue	16,156	62,046	16,736	63,179	-	-	-	
Fixed Asset/Capital WIP	-	100	-	89,733	-	-	-	

ELECTRIC SYSTEM

**Statement of Operations
For the Month Ended 01/31/2016**

Production Data:	CURRENT YEAR		PRIOR YEAR	
	Current Month	Y-T-D	Current Month	Y-T-D
GENERATION:				
Gross Generation in M's	43,138	166,077	46,789	171,096
Less Plant Use	4,547	15,889	5,124	18,340
Net Generation	38,591	150,188	41,665	152,755
Purchased from other Utilities	2,627	15,819	2,450	13,717
Less sales to other Utilities	1,585	21,225	4,598	20,331
<i>System Net Output</i>	<i>39,633</i>	<i>144,781</i>	<i>39,517</i>	<i>146,141</i>
LOCAL LOAD PEAKS:				
Gross System Output, KW	75,160		81,170	
Gross System Output, Date	12-Jan-16		13-Jan-15	
Gross System Output, Time	9:00 AM		10:00 AM	
System Net Output, KW	68,110		71,960	
System Net Output, Date	12-Jan-16		13-Jan-15	
System Net Output, Time	9:00 AM		9:00 AM	
MISCELLANEOUS				
BTU Per KWH, Gross Generation	11,240		11,220	
BTU Per KWH, Net Generation	12,570		12,600	
Load Factor, Gross Generation	0.790		0.739	
Load Factor, Net Generation	0.782		0.738	
FUEL USE:				
Coal, Tons	27,047	102,406	29,325	105,616
Natural gas, Mcf	16,374	63,679	12,647	39,942
Propane, Gallons				
FUEL EXPENSE IN DOLLARS:				
Coal	\$ 777,548	\$ 2,949,102	\$ 906,354	\$ 3,269,898
Natural gas	\$ 60,584	\$ 244,126	\$ 59,948	\$ 214,450
Propane	\$ -	\$ -	\$ -	\$ -
Total	\$ 838,132	\$ 3,193,228	\$ 966,302	\$ 3,484,348
AVERAGE EXPENSE Per KWH				
Fuel, Gross Generation	\$0.01943		\$0.02065	
Fuel, Net Generation	\$0.02172		\$0.02319	
Production, Net Generation	\$0.03720	\$0.0371	\$0.03547	\$0.0394
INVENTORIES IN DOLLARS:				
Propane	\$ 12,400		\$ 21,360	
Fuel Oil	\$ 30,228		\$ 30,228	
Coal	\$ 1,800,218		\$ 2,028,684	
Production supplies	\$ 2,871,598		\$ 2,758,933	
Distribution supplies	\$ 1,522,224		\$ 1,473,024	
Gasboy	\$ 13,683		\$ 24,713	
Total	\$ 6,250,351		\$ 6,336,941	
COAL INVENTORY	62,621		65,639	

**City of Fremont Department of Utilities
Electric Fund Cash Transactions
For the Month Ended 01/31/2016**

	Beginning balance	Receipts	Disburse- ments	Ending balance	
Cash	\$ 3,705,474	\$ 4,610,330	\$ (4,366,001)	\$ 3,949,803	A.
Offset cash	\$ 1,127,615	594,548	(628,012)	\$ 1,094,152	A.
Petty Cash/drawers	\$ 2,300	-	-	\$ 2,300	A.
Money Market Accounts	\$ 3,766,915	569	-	\$ 3,767,484	A.
Bond proceeds	\$ 2,375,304	447	(823,436)	\$ 1,552,315	B.
Unrestricted CD Investments	\$ 10,500,000	-	-	\$ 10,500,000	C.
Insurance Reserve CD	\$ 250,000	-	-	\$ 250,000	D.
Monofill Closure CD	\$ 500,000	-	-	\$ 500,000	D.
Debt Service CDs	\$ 7,698,800	-	-	\$ 7,698,800	D.
Total	\$ 29,926,409	\$ 5,205,894	\$ (5,817,449)	\$ 29,314,854	
		net change	(611,555)		

Totals		Per Stmt of Net Position	
Unrestricted cash	A. \$ 8,813,739	\$ 8,813,739	\$ -
Restricted cash	B. \$ 1,552,315	\$ 1,552,315	\$ -
Unrestricted investments	C. \$ 10,500,000	\$ 11,518,320	\$ (1,018,320)
Restricted investments	D. \$ 8,448,800	\$ 7,430,480	\$ 1,018,320
Ending balance	\$ 29,314,854	\$ 29,314,854	\$ -

FREMONT DEPARTMENT OF UTILITIES
WATER SYSTEM
FINANCE ACTIVITY
FOR MONTH ENDED 01/31/16

2/25/16
1:45 PM
1. 1

	CURRENT YEAR ACTUAL Current Month	CURRENT YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDGET	
REVENUE IN DOLLARS								
Water Sales	220,319	1,027,202	211,831	901,159	1,103,664	3,311,000	31.02	
Tap Fees	-	-	-	1,000	2,000	6,000	-	
Total Operating Revenue	220,319	1,027,202	211,831	902,159	1,105,664	3,317,000	30.97	
Less Operating Expense	200,639	778,472	194,496	792,865	887,312	2,662,395	29.24	
Net Operating Revenue	19,680	248,730	17,335	109,294	218,352	654,605	38.00	
Nonoperating Revenue	1,032	4,087	181	41,994	4,728	14,200	28.78	
Less Nonoperating Expense	-	25,798	-	26,098	54,016	162,058	15.92	
Net Nonoperating Revenue	1,032	(21,711)	181	15,896	(49,288)	(147,858)	14.68	
Net Operating Revenue	19,680	248,730	17,335	109,294	218,352	654,605	38.00	
Net Nonoperating Revenue	1,032	(21,711)	181	15,896	(49,288)	(147,858)	14.68	
Net Revenue	20,712	227,019	17,516	125,190	169,064	506,747	44.80	
Interfund Transfer In	-	-	-	-	35,376	106,134	-	
Interfund Transfer Out	(15,492)	(61,978)	(12,500)	(50,000)	(61,968)	(185,914)	33.34	
Net Interfund Transfer	(15,492)	(61,978)	(12,500)	(50,000)	(26,592)	(79,780)	77.69	
Change in Net Position	5,220	165,041	5,016	75,190	142,472	426,967	38.65	
EXPENSE IN DOLLARS								
Production	27,923	102,460	19,226	118,246	155,836	467,650	21.91	CM Production - Chemicals \$5K
Distribution	53,142	174,928	58,646	203,243	207,092	621,420	28.15	CM Distribution - Salaries/Benefits (\$7K)
Administrative & General	40,838	212,050	40,642	193,920	249,236	747,883	28.35	
Depreciation	78,736	314,832	75,982	303,554	329,164	987,500	31.88	
Total Expense	200,639	804,270	194,496	818,963	941,328	2,824,453	28.48	
INFORMATIONAL ONLY, all amounts included above:								
PAYROLL IN DOLLARS								
Regular	50,095	198,262	54,913	191,150	222,600	667,845	29.69	
Overtime	4,012	11,521	2,064	9,368	10,564	31,700	36.34	
Total Payroll	54,107	209,783	56,977	200,518	233,164	699,545	29.99	
Fixed Asset/Capital WIP	-	-	-	55	-	-	-	

WATER SYSTEM

**Statement of Operations
For the Month Ended 01/31/2016**

PRODUCTION DATA:	Current Year Current Month		Prior Year Current Month	
TOTAL WATER PUMPED				
In 1,000 Gallons:	87,294		90,130	
Plant II Bypass:	4,722		1,604	
PEAKS:				
Peak Flow - Gallons/Minutes	7,933		7,838	
- Date	19-Jan-16		13-Jan-15	
- Time	10:05 AM		7:35 AM	
Peak Day - 1,000 Gallons	3,718		3,802	
- Date	21-Jan-16		6-Jan-15	
Avg. Day - 1,000 Gallons	2,816		2,907	
COST PER 1,000 GALLONS PUMPED:				
		YTD		YTD
Average Electric Cost	\$0.0830		\$0.0830	
Average Production Cost	\$0.3199	\$0.2485	\$0.2133	\$0.2293
Average Kilowatts Used	0.841		0.999	

December Production Data/January Sales Data

% OF TOTAL GALLONS PUMPED: CURRENT YEAR -	Previous month		Previous Month Y-T-D	
	M-GALLONS	%	M-GALLONS	%
Total Sales	83,177	102%	431,612	80%
Bulk Water Sales	3	0%	101	0%
Systems Use	1,229	2%	6,084	1%
Plant II Bypass	-		87,589	16%
Unmetered	197	0%	4,921	1%
Difference	(3,289)	-4%	6,180	1%
Total Water Pumped	81,317	100%	536,486	100%
PRIOR YEAR				
Total Sales	79,733	91%	371,121	87%
Bulk Water Sales	-		229	0%
Systems Use	951	1%	4,829	1%
Plant II Bypass	40	0%	35,560	8%
Unmetered	158	0%	1,979	0%
Difference	7,111	8%	11,763	3%
Total Water Pumped	87,993	100%	425,481	100%

12-month rolling average production cost per 1,000 gallons pumped:
\$0.2068
\$0.2265

**City of Fremont Department of Utilities
Water Fund Cash Transactions
For the Month Ended 01/31/2016**

	Beginning balance	Receipts	Disburse- ments	Ending balance	
Cash	\$ 654,209	\$ 220,917	\$ (155,039)	\$ 720,086	A.
Money Market Accounts	\$ 745,770	33		\$ 745,803	A.
Unrestricted CD Investments	\$ -			\$ -	B.
Debt Service CDs	\$ 875,000			\$ 875,000	C.
Total	\$ 2,274,978	\$ 220,950	\$ (155,039)	\$ 2,340,889	
		net change	65,911		

Totals		Per Stmt of Net Position	
Unrestricted cash	A. \$ 1,465,889	\$ 1,432,209	\$ (33,680)
Restricted cash	A. \$ -	\$ 33,680	\$ 33,680
Restricted investments	B.C. \$ 875,000	\$ 875,000	\$ -
Ending balance	\$ 2,340,889	\$ 2,340,889	\$ -

FREMONT DEPARTMENT OF UTILITIES
SEWER SYSTEM
FINANCE ACTIVITY
FOR MONTH ENDED 01/31/16

2/25/16
1:44 PM
1. 1

	CURRENT YEAR ACTUAL Current Month	CURRENT YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDGET	
REVENUE IN DOLLARS								
Sewer Rentals	372,683	1,703,080	395,354	1,618,438	1,600,328	4,801,000	35.47	CM Sewer Rentals - Commercial (\$18K)
Tap Fees	-	-	-	2,970	-	-	-	
Total Operating Revenue	372,683	1,703,080	395,354	1,621,408	1,600,328	4,801,000	35.47	
Less Operating Expense	301,890	1,307,111	305,674	1,209,760	1,421,980	4,266,410	30.64	
Net Operating Revenue	70,793	395,969	89,680	411,648	178,348	534,590	74.07	
Nonoperating Revenue								
Nonoperating Revenue	26,784	50,024	237	32,781	22,064	66,200	75.56	CM Nonop Rev - Biosolids application \$26K
Less Nonoperating Expense	-	-	-	-	17,948	53,856	-	
Net Nonoperating Revenue	26,784	50,024	237	32,781	4,116	12,344	405.25	
Net Operating Revenue	70,793	395,969	89,680	411,648	178,348	534,590	74.07	
Net Nonoperating Revenue	26,784	50,024	237	32,781	4,116	12,344	405.25	
Net Revenue	97,577	445,993	89,917	444,429	182,464	546,934	81.54	
Interfund Transfer In	-	-	-	-	28,352	85,063	-	
Interfund Transfer Out	(26,268)	(105,076)	(12,500)	(50,000)	(105,072)	(315,220)	33.33	
Net Interfund Transfer	(26,268)	(105,076)	(12,500)	(50,000)	(76,720)	(230,157)	45.65	
Change in Net Position	71,309	340,917	77,417	394,429	105,744	316,777	107.62	
EXPENSE IN DOLLARS								
Production	114,538	525,142	132,637	522,093	580,432	1,741,500	30.15	CM Production - Chemicals (\$8K)
Collection	35,293	157,911	23,466	95,382	182,064	546,265	28.91	CM Collection - Salaries/Benefits \$9K
Administrative & General	43,571	190,217	42,146	167,324	224,336	673,201	28.26	
Depreciation	108,488	433,841	107,425	424,961	453,096	1,359,300	31.92	
Total Expense	301,890	1,307,111	305,674	1,209,760	1,439,928	4,320,266	30.26	
INFORMATIONAL ONLY, all amounts included above:								
PAYROLL IN DOLLARS								
Regular	76,685	314,592	71,574	297,227	363,856	1,091,600	28.82	
Overtime	2,069	12,726	2,379	12,602	12,996	39,000	32.63	
Total Payroll	78,754	327,318	73,953	309,829	376,852	1,130,600	28.95	
Fixed Asset/Capital WIP	-	228,000	-	-	-	-	-	

SEWAGE SYSTEM

**Statement of Operations/Finance Activity
For the Month Ended 01/31/2016**

TREATMENT PLANT:	CURRENT YEAR		PRIOR YEAR	
	Current Month	Y T D	Current Month	Y T D
Input in 1,000 Gallons	127,190	530,977	128,228	520,447
Minimum Flow	3,230	13,191	1,900	6,420
Minimum Day	-	-	-	-
Maximum Flow	4,610	22,680	7,100	23,060
Maximum Day	-	-	-	-
Peak Hour Flow	6,600	9,600	7,100	7,900
Average Day	4,100	17,270	4,140	16,930
Gas Produced - 1,000 Cubic Feet	4,160	12,765	4,160	12,765
Propane Used - Gallons	-	-	-	-
Treatment Cost/ 1,000 Gallons	0.9005	0.9890	1.0344	1.0032
12-month rolling avg production cost/1,000 gal. input:	0.9032		1.0391	
Inventory in Dollars	\$ 137,549		\$ 133,513	

**City of Fremont Department of Utilities
Sewer Fund Cash Transactions
For the Month Ended 01/31/2016**

	Beginning balance	Receipts	Disbursements	Ending balance	
Cash	\$ 890,365	\$ 373,332	\$ (262,436)	\$ 1,001,261	A.
Money Market Accounts	\$ 304,201	7		\$ 304,208	A.
Unrestricted CD Investments	\$ 5,200,000			\$ 5,200,000	B.
Debt Service CDs	\$ 175,000			\$ 175,000	C.
Total	\$ 6,569,566	\$ 373,339	\$ (262,436)	\$ 6,680,469	
		net change	110,903		

Totals			Per Stmt of Net Position	
Unrestricted cash	\$ 1,305,469	A.	\$ 1,305,469	\$ -
Unrestricted investments	\$ 5,200,000	B.	\$ 5,057,870	\$ 142,130
Restricted investments	\$ 175,000	C.	\$ 317,130	\$ (142,130)
Ending balance	\$ 6,680,469		\$ 6,680,469	\$ -

FREMONT DEPARTMENT OF UTILITIES
 GAS SYSTEM
 FINANCE ACTIVITY
 FOR MONTH ENDED 01/31/16

2/25/16
 1:44 PM
 1. 1

	CURRENT YEAR ACTUAL Current Month	CURRENT YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDGET
REVENUE IN DOLLARS							
Operating Revenue	1,457,006	3,917,357	2,129,996	5,530,151	4,978,324	14,935,000	26.23
Less Operating Expense	1,391,219	4,367,980	1,689,597	5,817,737	4,690,712	14,072,475	31.04
Net Operating Revenue	65,787	(450,623)	440,399	(287,586)	287,612	862,525	(52.24)
Nonoperating Revenue	355	1,569	143	16,559	11,664	35,000	4.48
Less Nonoperating Expense	-	-	-	-	3,924	11,780	-
Net Nonoperating Revenue	355	1,569	143	16,559	7,740	23,220	6.76
Net Operating Revenue	65,787	(450,623)	440,399	(287,586)	287,612	862,525	(52.24)
Net Nonoperating Revenue	355	1,569	143	16,559	7,740	23,220	6.76
Net Revenue	66,142	(449,054)	440,542	(271,027)	295,352	885,745	(50.70)
Interfund Transfer In	-	-	-	-	-	-	-
Interfund Transfer Out	(55,881)	(223,534)	(57,989)	(231,958)	(240,188)	(720,582)	31.02
Net Interfund Transfer	(55,881)	(223,534)	(57,989)	(231,958)	(240,188)	(720,582)	31.02
Change in Net Position	10,261	(672,588)	382,553	(502,985)	55,164	165,163	(407.23)
EXPENSE IN DOLLARS							
Gas Purchase Expense	1,155,806	3,391,922	1,429,165	4,882,410	3,666,664	11,000,000	30.84
Distribution	120,242	462,663	113,142	442,001	468,272	1,404,960	32.93
Administrative & General	77,712	363,835	102,406	331,386	399,864	1,199,785	30.33
Depreciation	37,459	149,560	44,884	161,940	159,836	479,510	31.19
Total Expense	1,391,219	4,367,980	1,689,597	5,817,737	4,694,636	14,084,255	31.01
INFORMATIONAL ONLY, all amounts included above:							
PAYROLL IN DOLLARS							
Regular	104,557	400,181	108,485	408,841	412,988	1,239,000	32.30
Overtime	2,086	8,037	1,604	7,944	9,264	27,800	-
Total Payroll	106,643	408,218	110,089	416,785	422,252	1,266,800	32.22
Late Payment Revenue	9,953	17,778	7,691	14,911	21,664	65,000	27.35
Fixed Asset/Capital WIP	10,811	10,811	-	-	-	-	-

CM A&G - G/L on FA - unitizations done Jan '15

GAS SYSTEM

**Statement of Operations/Finance Activity
For the Month Ended 01/31/2016**

GAS SYSTEM:	CURRENT YEAR		PRIOR YEAR	
	Current Month	Y T D	Current Month	Y T D
Gas volume delivered (Mmbtu)	496,561	1,403,514	332,811	1,074,304
Gas Available for Sale	<u>496,561</u>	<u>1,403,514</u>	<u>332,811</u>	<u>1,074,304</u>
Cost of Gas / Mmbtu	2.51519	2.41674 A	3.61991	4.54472
Gas Use / Day / Mmbtu	16,018		10,736	
Gas Cost / Day	40,288.581		38,862.806	
Gas Storage in Mcf	<u>135,525</u>		<u>175,584</u>	

**City of Fremont Department of Utilities
Gas Fund Cash Transactions
For the Month Ended 01/31/2016**

	Beginning balance	Receipts	Disburse- ments	Ending balance	
Cash	\$ 1,279,996	\$ 1,274,806	\$ (1,076,982)	\$ 1,477,819	A.
Money Market Accounts	\$ 1,725,101	37	-	\$ 1,725,138	A.
Unrestricted CD Investments	\$ 2,750,000	-	-	\$ 2,750,000	B.
Debt Service CDs	\$ 250,000			\$ 250,000	C.
Total	<u>\$ 6,005,098</u>	<u>\$ 1,274,843</u>	<u>\$ (1,076,982)</u>	<u>\$ 6,202,958</u>	
		net change	197,860		

Totals		Per Stmt of Net Position	
Unrestricted cash	\$ 3,202,958 A.	\$ 3,202,958	\$ -
Unrestricted investments	\$ 2,750,000 B.	\$ 2,948,815	\$ (198,815)
Restricted investments	\$ 250,000 B.	\$ 51,185	\$ 198,815
Ending balance	<u>\$ 6,202,958</u>	<u>\$ 6,202,958</u>	<u>\$ -</u>

CITY OF FREMONT, NEBRASKA
STATEMENT OF NET POSITION - PROPRIETARY FUNDS

January 31, 2016

	Enterprise Funds				Total
	Electric Fund	Water Fund	Sewer Fund	Gas Fund	
ASSETS					
Current assets:					
Cash and cash equivalents	\$ 8,813,739	\$ 1,432,209	\$ 1,305,469	\$ 3,202,958	\$ 14,754,375
Investments	11,518,320	-	5,057,870	2,948,815	19,525,005
Receivables					
Accounts, net of allowance for doubtful accounts	1,016,941	175,408	157,933	623,497	1,973,779
Budget billing balance	(1,094,152)	-	-	-	(1,094,152)
Unbilled revenue	2,239,876	240,680	426,810	538,968	3,446,335
Due from other funds	119,185	1,434	356	6,791	127,765
Due from other governments	-	-	-	-	-
Interest	125,828	4,795	21,219	19,842	171,683
Inventory	6,250,351	335,370	137,549	814,867	7,538,136
Prepaid expenses	287,179	93,472	98,628	190,732	670,012
Total current assets	<u>29,277,267</u>	<u>2,283,369</u>	<u>7,205,835</u>	<u>8,346,469</u>	<u>47,112,940</u>
Noncurrent assets:					
Restricted cash and cash equivalents	1,552,315	33,680	-	-	1,585,995
Restricted investments	7,430,480	875,000	317,130	51,185	8,673,795
Unamortized bond discount	129,762	12,522	9,190	1,940	153,413
Unamortized bond insurance	66,576	17,632	12,335	2,379	98,922
Capital assets					
Land	2,086,695	1,890,618	143,803	116,340	4,237,456
Construction in progress	55,002,675	384,181	269,102	172,451	55,828,408
Depreciable capital assets	140,330,163	39,523,714	50,209,261	15,685,134	245,748,272
Less Accumulated depreciation	(91,477,278)	(15,723,151)	(23,798,793)	(10,488,840)	(141,488,062)
Net capital assets	<u>105,942,254</u>	<u>26,075,362</u>	<u>26,823,373</u>	<u>5,485,084</u>	<u>164,326,073</u>
Total noncurrent assets	<u>115,121,386</u>	<u>27,014,196</u>	<u>27,162,028</u>	<u>5,540,588</u>	<u>174,838,198</u>
Total assets	<u>144,398,653</u>	<u>29,297,565</u>	<u>34,367,863</u>	<u>13,887,058</u>	<u>221,951,138</u>
LIABILITIES					
Current liabilities:					
Accounts payable	271,855	8,993	16,033	883,540	1,180,420
Due to other funds	-	2,400	-	719	3,120
Accrued payroll and vacation	422,585	22,276	56,029	80,955	581,846
Sales tax payable	220,091	248	-	97	220,437
Accrued interest payable	626,339	33,268	4,819	919	665,345
Customer deposits	474,372	825	346	-	475,543
Warranty reserve surge protection	4,932	-	-	-	4,932
Current portion of long-term obligations	2,462,921	282,054	279,696	35,330	3,060,001
Total current liabilities	<u>4,483,096</u>	<u>350,065</u>	<u>356,923</u>	<u>1,001,560</u>	<u>6,191,644</u>
Noncurrent liabilities:					
Fly Ash liability	249,428	-	-	-	249,428
Compensated absences	502,279	42,939	44,749	154,348	744,315
Unamortized bond premium	2,044,035	50,713	275	-	2,095,023
Noncurrent portion of long-term obligations	58,652,026	6,590,228	2,107,448	355,298	67,704,999
Total noncurrent liabilities	<u>61,447,769</u>	<u>6,683,880</u>	<u>2,152,472</u>	<u>509,646</u>	<u>70,793,766</u>
Total liabilities	<u>65,930,864</u>	<u>7,033,945</u>	<u>2,509,394</u>	<u>1,511,206</u>	<u>76,985,409</u>
NET POSITION					
Invested in capital assets, net	72,587,331	19,220,712	24,448,564	5,096,836	121,353,443
Restricted for:					
Debt service	7,179,908	908,680	317,130	51,185	8,456,903
Fly Ash disposal	250,572	-	-	-	250,572
Unrestricted	(1,550,021)	2,134,228	7,092,774	7,227,831	14,904,812
Total net position	<u>\$ 78,467,789</u>	<u>\$ 22,263,620</u>	<u>\$ 31,858,468</u>	<u>\$ 12,375,852</u>	<u>\$ 144,965,729</u>

STAFF REPORT

TO: Honorable Mayor and City Council
Board of Public Works

FROM: Brian Newton, General Manager
Department of Utilities

DATE: February 24, 2016

SUBJECT: Power Marketing Agent Agreement

Recommendation: Approve Power Marketing Agent to Omaha Public Power District OPPD

BACKGROUND:

The City of Fremont Department of Utilities participates in the Southwest Power Pool (SPP). SPP is a Regional Transmission Organization (RTO) that ensures electric reliability within its footprint. Currently FDU utilizes OPPD to serve as a marketing agent, meter agent and communication provider to SPP. The contract with OPPD expires February 29, 2016, the current monthly contract price for these services are:

Current Provider	Marketing Agent	Metering / Communication Agent	Total per Month
OPPD	\$12,000	\$2,692	\$14,692

In December of 2015 The City of Fremont Department of Utilities issued a request for proposal (RFP) for SPP Marketing and Metering Agent services to Tenaska, Rainbow Marketing and OPPD. The table below illustrates the pricing comparison for the marketing agent, meter agent and communication provider.

Task	OPPD	Rainbow	Tenaska
Marketing Agent	\$8,882.50****(4)	\$8,000	\$10,000***(3)
Meter / Communication Agent	\$2,400	\$4,500 *(1)	Cost not listed**(2)
Total Monthly Compensation	\$11,282.50	\$12,500	N/A

(1)*Rainbow's price did not include the cost of communication set-up. (Rainbow discussed possibly utilizing OPPD for communications)

(2)**Tenaska did not provide pricing as FDU requested, their price did not include the cost of the communication set-up and the cost of the meter agent. Tenaska stated that FDU would be billed actual cost incurred by Tenaska.

(3)***FDU requested individual pricing per task, and would choose the options that best fit Fremont. Tenaska provided a lump sum price of all requested tasks, Meter Agent and Communication not included in price.

(4)****OPPD offered a discount for FDU selected groups of items.

See attached sheet for individually priced tasks.

LDW staff recommends that we accept the proposal from OPPD to serve as the marketing agent, meter agent and communication provider for one (1) year. The proposal from OPPD includes a second year with a 2% increase that will renew with approval by FDU and OPPD ninety (90) days prior to expiration (Note: the proposal does not automatically renew).

FISCAL IMPACT: \$11,282.50/month Cost to City of Fremont Department of Utility for a \$40,920 budgeted savings.

FY 15-16 \$78,977.50
FY 16-17 \$56,412.50

	OPPD	Rainbow	Tenaska
1 Data Entry	\$8,000	\$3,000	
2 Load Forecasting	\$500	\$2,000	
3 System Optimization	\$500	\$1,000	
4 Marketing Services			
5 Marketing Monitoring	\$500	\$2,500	
6 Outage Scheduling (CROW)	\$300	\$1,000	
7 Meter Data Management	\$1,400	\$3,500	**N/A
8 Transmission Management	\$1,000	\$2,000	**N/A
9 Settlements	\$400	\$2,000	
10 Meter Agent			
11 Marketing Agent			
12 Communications	\$1,000	\$1,000	**N/A
13 Representation	\$0	\$1,000	
14 Digital Certificates	\$250	*	
	\$13,850	\$19,000	\$10,000

OPPD option #1 (1, 2, 4, 6 & 9)	\$8,883	\$8,000	\$10,000
OPPD Meter option (7)	\$1,400	\$3,500	**N/A
Communications (12)	\$1,000	\$1,000	**N/A

Option #1 w/ Meter, Trans and Comm	\$11,283	\$12,500	\$10,000+ N/A
------------------------------------	----------	----------	------------------

Fremont Integrated Marketplace Services Agreement

This Integrated Marketplace Services Agreement ("Agreement") is entered into as of the day of _____ 2016 (the "Effective Date") by and between **Omaha Public Power District**, a public corporation and political subdivision of the State of Nebraska ("OPPD") and the **City of Fremont, Nebraska, doing business as the Fremont Department of Utilities**, a municipal corporation, ("**Fremont**"), also referred to individually as "Party" and collectively as "Parties".

In consideration of the mutual promises of the Parties herein and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, OPPD and Fremont agree as follows:

I. Meter Agent Services

A. Summary of Meter Agent Services:

Subject to and in accordance with the terms of this Agreement, Fremont hereby engages the services of OPPD to serve as its meter agent ("Meter Agent") for all purposes of the Southwest Power Pool ("SPP") Integrated Marketplace ("IM"). The role of OPPD as the Meter Agent for Fremont includes the submission of the actual meter data to SPP from Fremont's four generation units and Fremont load. OPPD and Fremont will execute all agreements and other documents necessary for OPPD to perform these services, including but not limited to the SPP Meter Agent Services Agreement. Unless otherwise defined herein, capitalized terms used in this Agreement shall have the meaning defined in the SPP Open Access Transmission Tariff ("OATT") provisions applicable to participation in the IM.

OPPD and Fremont will take the following actions to support OPPD's Meter Agent services for Fremont:

1. OPPD will obtain the actual meter values of the interchange tie lines with Fremont each hour of the previous day prior to 11:00 a.m. for timely meter data submittal to SPP for settlements. .
2. Fremont will be responsible for submitting hourly generation meter data for each unit to OPPD's transmission services group or as otherwise directed in writing from time to time by OPPD. This data must be submitted by Fremont to OPPD each day prior to 11:00 a.m. for timely submission to SPP.
3. Upon receipt of Fremont's meter data, OPPD will be responsible for the formatting and submittal of the data to SPP.

4. After the first of each month, by no later than the fifth business day of the month, there will be a reconciliation process between OPPD and Fremont to verify the previous month's data.
5. As to each interchange point, OPPD and Fremont will agree on which Party's meter will be considered the primary meter for purposes of this Agreement. In the absence of agreement, OPPD's meter shall be primary. The primary meter will have its values used for checkouts if there are any discrepancies.

B. Fremont Responsibilities:

1. **Governing Documents:** Fremont will sign an SPP-approved Meter Agent Services Agreement as the SPP IM Market Participant, with OPPD as the Meter Agent. Fremont agrees that it will comply with the provisions of the SPP OATT, the IM Market Protocols, and other documents needed to meet the terms of this Agreement. In the event there is a conflict between this Agreement and the SPP OATT, the OATT shall govern.
2. **Data Communications:** Fremont shall provide or arrange for communication of meter data in a format that is acceptable to OPPD.
3. **Notice of Meter Changes:** Fremont shall inform OPPD in writing of any additions, deletions, and modifications of metering that will impact the market data.
 - a. Fremont shall provide full details of the meter information to OPPD a minimum of 60 days prior to the implementation of the change, except when the meter equipment is changed or replaced due to equipment failure in which case notice of change will be provided as soon as possible. The information to be provided shall include the following:
 1. Information relating to retrieval of the meter data from the data source. This includes the method of doing so, communications, and full description of the meter.
 2. Information relating to the data and the processing of such data that will be applied for the new or modified Settlement Location (SL) and the impact to other existing SL or Net Actual Interchange (NAI) calculations.
 3. Completing the SPP IM registration required, which includes real-time data exchange and modeling coordination with SPP.
 4. Updating of the SPP Meter Agent Services Agreement, as required to enable OPPD to provide meter agent services.
 - b. In addition, Fremont shall be responsible for developing and testing a complete system for submission of data under this Agreement.

- c. Fremont shall notify OPPD of any significant metering issues related to the data provided to OPPD within 24 hours after the issue is identified. This includes change out of a meter, meter failures, and real-time data failures.
4. **Settlement Location Notification:** Fremont shall notify any other entity affected by the change in the SL (i.e. other Market Participant, Balancing Authority) at least seven days prior to the change.
5. **Data Exchange and Data Quality:** Fremont shall provide meter data for each meter identified in Exhibit A of the SPP Meter Agent Services Agreement to OPPD in a timely manner.
 - a. Data shall be provided to OPPD at least one (1) full business day prior to SPP's deadline for submission of meter data, as specified in Appendix D of the IM Market Protocols.
 - b. Upon notification to or upon discovery by Fremont that the data exchange has failed or data quality is questionable, Fremont will resolve the issue at its source.
 - c. In the absence of actual values for data required for settlement, it is Fremont's responsibility to provide estimated values for such data to OPPD; however, if Fremont fails to provide the actual or estimated meter data in a timely manner, OPPD will estimate the data for submission to SPP by the appropriate deadline. OPPD will be held harmless as set forth in section 3.2 of the Meter Agent Services Agreement.
6. **Submission Failures:** If OPPD fails to submit the meter data or NAI data by the Final Settlement Statement data cutoff, Fremont is responsible for initiating and pursuing the SPP OATT Dispute process. OPPD must provide to SPP any data it has available to help resolve the dispute.
7. **Metering Protocols:** Fremont will be responsible for ensuring that its generation units are metered properly and meet the requirements of the SPP OATT and the SPP Market Protocols.

C. **OPPD Responsibilities:**

1. **Governing Documents:** In addition to complying with the Meter Agent Services Agreement, OPPD shall provide services on behalf of Fremont in accordance with SPP's OATT and Market Protocols as they may be amended from time to time related to implementation of the Meter Agent Services Agreement. In the event there is a conflict between this agreement and the SPP OATT, the OATT shall govern.

2. **Meter Agent Registration:** OPPD shall be a registered Meter Agent for purposes of the SPP IM.
3. **Settlement Location Development:** OPPD shall provide all settlement data required for the Settlement Locations designated by Fremont in Exhibit A of the SPP Meter Agent Services Agreement.
4. **Data Communications:** OPPD and Fremont shall mutually agree upon a format and method of exchange of settlement data required to be provided by Fremont.
5. **Settlement Location Values:** OPPD shall determine the Meter Value for each of the Settlement Locations identified in Exhibit A of the SPP Meter Agent Services Agreement by applying all parameters as identified therein.
6. **Data Issue Notifications:**
 - a. OPPD will notify Fremont, as soon as practical, of any data exchange issues with the meter data source.
 - b. Upon failure to receive meter data from Fremont by the data submission deadline, OPPD will notify Fremont as soon as practicable and, if necessary, OPPD will estimate the data pursuant to 1.1 6. c. of the SPP Meter Agent Services Agreement.
7. **Data Submission:** OPPD shall submit Settlement Location Meter Values to SPP and the appropriate Balancing Authority by the deadlines outlined in Appendix D of the Market Protocols.

II. Communication Interface Service

A. Summary of Communication Interface Services:

Subject to and in accordance with the terms of this Agreement, OPPD will provide a communications interface for Fremont to allow Fremont to meet its data requirements as a SPP Market Participant in the IM. The communication interface services include the following:

1. OPPD will provide a support service as defined in Section II, subsection B hereof to provide ongoing support of the communication interface to allow the exchange of data to support Fremont's participation as a Market Participant. This service will be priced on a monthly basis.

2. OPPD has previously provided for implementation of the exchange of data that has been established at the execution of this contract. The implementation for any additional exchange of data points will fall outside the scope of this agreement and may require a separate agreement between the Parties.
3. OPPD will utilize the existing OPPD to Fremont Remote Terminal Unit (RTU) communications interface to support the two way data exchange between the two utilities respective Supervisory Control and Data Acquisition (SCADA) systems.
4. OPPD will utilize its existing OPPD to SPP Inter-Control Center Communications Protocol (ICCP) interface to support the two way data exchange between SPP and OPPD's respective SCADA systems.
5. Fremont will utilize its RTU and SCADA systems to process and respond appropriately to the data as defined for a Market Participant.

B. Support Scope:

OPPD Responsibilities:

1. OPPD will write data to Fremont's RTU to support their Integrated Marketplace implementation:
 - a. OPPD's write data to Fremont's RTU will be limited to a pass-through of MW setpoint value for each of Fremont's four generating units;
 1. OPPD will provide a stepped setpoint and a ramped setpoint as provided from SPP.
 2. All setpoints will be Net Megawatts (MW)
 3. OPPD will receive setpoints from SPP via ICCP
 4. OPPD will write setpoints to Fremont's RTU as analog setpoint values every 4 seconds.
2. OPPD will read data from Fremont's RTU
 - a. OPPD will scan Fremont's RTU at a maximum of every two seconds for generation critical data (such as unit output) and four seconds for all additional data.
 - b. OPPD will scan data that is currently defined in Fremont's RTU.
 - c. OPPD will pass-through Fremont's IM data to SPP via OPPD's ICCP link.
3. OPPD will provide the communication path between Fremont and SPP.
4. OPPD will not be responsible for support or troubleshooting of Fremont's RTU or SCADA system.

5. OPPD will provide afterhours support for the communication interface between OPPD and Fremont.
6. OPPD will take reasonable steps to return the OPPD to Fremont communication interface to service when problems occur.
7. OPPD will not be responsible for missing, inaccurate, or invalid data.

Fremont Responsibilities:

1. Fremont will define the data exchange points list necessary to support the IM and to be agreed upon at the time of the execution of this contract.
2. Fremont will be responsible for defining all necessary data points in their RTU interface and SCADA system.
3. Fremont will be responsible for implementing the necessary changes in their SCADA system to support the requirements of a Market Participant in the IM.
 - a. Fremont will be responsible for extracting and utilizing the setpoints 'written' to their RTU to meet the requirements of Market Participant.
 - b. Fremont will be responsible for writing the agreed upon data to their RTU for OPPD to be able to scan.
4. Fremont will be responsible for testing of existing and new database points as needed to support IM.
5. Fremont will provide unit data in Net value or provide OPPD with the necessary conversion factors to allow OPPD to convert values from Gross to Net.
6. Fremont will communicate directly with SPP with regards to any data issues or implementation issue on their end.
7. Fremont will be responsible for maintaining the list of data to be exchanged between OPPD and Fremont. Any changes in a data points attribute, name, or order, or any addition or deletion of data points will need to be updated in the data point list and the changes provided to OPPD.
8. Fremont will be responsible for updating SPP with relevant data if the interface becomes unavailable.

III. Pricing and Term

Fremont shall pay OPPD the following fees for the services provided by OPPD to Fremont under this Agreement:

A. Meter Agent Services Pricing:

1. **Monthly Fee:** **\$1,400**

The monthly fee will be included in the monthly Transmission Services billing statement from OPPD for the term of the Agreement.

B. Data Communication Interface Service Pricing:

1. **Monthly Fee:** **\$1,000**

The monthly fee will be included in the monthly Transmission Services billing statement from OPPD for the term of the agreement.

C. Payment of Invoices:

All invoices shall be due and payable within thirty (30) days of the date of issuance. Unpaid invoices shall bear interest at the lesser of one percent (1%) per month or the highest rate allowed by law.

D. Term of Agreement and Termination:

1. **Initial Term:**

The initial term of this Agreement ("Initial Term") shall commence on the Effective Date and shall terminate one (1) year after the initial commencement date of March 1, 2016.

2. **Extended Term:**

The Term may be extended by mutual written agreement of the Parties entered into at least ninety (90) days prior to the end of the Term. The term extension shall be valid for a period of one year and will have a 2% escalator added to it.

3. Termination:

This Agreement may be terminated at any time by mutual agreement of Fremont and OPPD. After the Initial Term, either Party may terminate the Agreement, upon giving 60 calendar days written notice to the other Party.

IV. Other Provisions.

A. Confidentiality

1. **Confidential Information.** For purposes of this Agreement, "Confidential Information" shall mean any information about the real, personal and intellectual properties, finances, operations, development strategies, business plans and other business information of each Party and any affiliate companies, which is designated as "Confidential" in accordance with this Agreement. Confidential Information, when disclosed in written, machine-readable, or other tangible form by one party to the other Party, shall be clearly marked as "Confidential." Information, which is disclosed orally and is considered confidential by a Party shall be treated as Confidential Information and used only according to the terms of this Agreement. Each disclosure of Confidential Information shall be documented by the disclosing Party, and in the case of oral disclosures such documentation shall be provided to the opposite Party within fifteen (15) working days in the form of a written notice, summarizing those matters designated as Confidential Information.
2. **Use of Confidential Information.** During the course of this Agreement, the Parties may disclose to each other certain Confidential Information, either by oral or written communications. These disclosures will be made upon the basis of the confidential relationship between the Parties and upon their agreement that, unless specifically authorized in writing by the other, they will:
 - (i) Use such Confidential Information solely for the purposes related to this Agreement, and shall not use such Confidential Information for any other purpose, including, but not limited to, entering or negotiating any competing business venture, or soliciting any other business; and
 - (ii) Promptly return to each other, upon request, any and all tangible material concerning such Confidential Information, including all copies and notes, or destroy the same and provide the other Party with a written statement that such destruction has occurred. Under no circumstances shall any Confidential Information or copy thereof be retained, except with the express written approval of the owner of such Confidential Information.

3. **Non-Disclosure.** Each Party agrees that it will use reasonable care to prevent unauthorized disclosure of Confidential Information. Neither Party will make any copies of Confidential Information that is in written or other tangible form except for use by authorized persons with a need to know in connection with the Business Relationship, and all persons having access to Confidential Information shall agree to comply with the terms of this Agreement. Each Party shall, upon request, provide the other with a list of persons authorized to receive Confidential Information.

Each Party further agrees not to distribute, disclose or disseminate Confidential Information in any way to anyone, except persons who have such need to know, or use Confidential Information for its authorized purpose. Each Party agrees that its disclosure of Confidential Information to a person who has a need to know shall be limited to only so much of the Confidential Information as is necessary for that person to perform his/her function in connection with the Confidential Information.

4. **No Obligations.** The furnishing of Confidential Information hereunder shall not obligate either Party to enter into any further agreement or negotiation with the other or to refrain from discussing or entering into a business relationship with any other Party.

B. Limitation of Liability

1. Neither party shall be liable for punitive, incidental, or consequential damages of any kind, including but not limited to the cost of replacement power or any outage-related costs incurred by the other party or its customers. The limitation of liability owed by OPPD for any claim arising from or related to the services provided by OPPD to Fremont under this Agreement, under a contract, tort, strict liability or any other legal theory, shall be the annual compensation amount paid by Fremont hereunder.
2. Neither Party shall be liable for the acts or omissions of the other party in connection with the performance of this Agreement. Fremont shall defend, indemnify and hold harmless OPPD from any claims, expenses, liabilities, or damages of any kind ("Liabilities") arising from or related to OPPD's performance of services for Fremont under this Agreement, except for Liabilities caused by OPPD's gross negligence or intentional misconduct.

C. Force Majeure

1. The term "Force Majeure" as used herein, shall mean any cause or causes not reasonably within the control and without the fault or negligence of the affected Party which wholly or partly prevents the performance of any of its obligations under this Agreement, including, without limitation by enumeration, acts of

God, acts of the public enemy, acts of terrorism or threats thereof (or actions to prevent the same), blockades, strikes or differences with workmen, civil disturbances, fires, explosions, storms, floods, landslides, washouts, labor and material shortages, boycotts, breakdowns of or damage to equipment or facilities and actions to prevent the same, interruptions to supply or delays in transportation, embargoes, inability to obtain or renew a necessary license, permit or approval, acts of military authorities, acts of local, state or federal agencies or regulatory bodies, court actions, bankruptcy court actions, arrests and restraints.

2. If an event defined as Force Majeure occurs, and the affected Party is unable to carry out any of its obligations under this Agreement, then upon the affected Party giving written notice to the other Party of such Force Majeure, the affected Party's obligations shall be suspended from and after the date of the Force Majeure specified in the notice to the extent made necessary by such Force Majeure and during its continuance. The notice shall specify in detail (to the extent known) the nature of the Force Majeure, the obligations which the affected Party is unable to perform or furnish due to Force Majeure, and the affected Party's best estimate of the probable duration of the Force Majeure. The affected Party shall use Commercially Reasonable Efforts to eliminate and cure such Force Majeure insofar as possible and with a minimum of delay, and to resume full performance of its obligations.

D. Waivers

Any waiver at any time by either Party of its rights with respect to any default under this Agreement, or with respect to any other matter arising in connection with this Agreement, shall not be deemed a waiver with respect to any other default or matter.

E. Notices

Any notice or demand under or required by this Agreement shall be in writing and shall be deemed properly given when (i) mailed by United States registered or certified mail, postage prepaid, return receipt requested, addressed as follows:

To OPPD: Omaha Public Power District
4325 Jones Plaza
Omaha, NE 68105
Attn: Manager FERC and SPP Policy - Joe Lang
(402) 514-1042
(402) 552-5679

Copy to: Stephen M. Bruckner
Fraser Stryker PC LLO
500 Energy Plaza

409 So. 17th St.
Omaha, NE 68102
Fax: (402) 341-8290

To Fremont: Fremont Dept. of Utilities
400 East Military Ave.
Fremont, NE 68025
Attn: Brian Newton, General Manager
Phone: (402)727-2610
Fax: (402) 727-2667

Copy to: Fremont Dept. of Utilities
400 East Military Ave.
Fremont, NE 68025
Attn: Jeff Shanahan, Power Plant Superintendent
Phone: (402)727-2644
Fax: (402) 727-2640

ii) when sent by telefax or e-mail; provided, such telefax or e-mail is confirmed by United States registered or certified mail, postage prepaid, return receipt requested, (iii) when sent by overnight courier to the address provided in clause (i), (iv) such other method as agreed to by the Parties in writing, or (v) to such other address as may be designated in writing by the Parties.

F. Successors and Assigns

1. All rights and obligations under this Agreement shall inure to the benefit of and shall be binding upon the successors and assigns of the respective Parties. Any assignment made in violation of this Agreement shall be void and of no force or effect as against the non-consenting Party.
2. No sale, assignment, transfer or other disposition permitted by this Agreement shall affect, release or discharge either Party from its rights or obligations under this Agreement, except as may be expressly provided by this Agreement.

G. Miscellaneous

1. Amendments. This Agreement may be amended by agreement between Fremont and OPPD, but no such amendment to this Agreement shall be effective unless it is in writing, executed by both Parties.

2. Approvals. Any approval required under this Agreement shall be given in writing and notice of such approval shall be required before any action is taken.

3. Entire Agreement. This Agreement constitutes the entire agreement between the Parties relating to the subject matter contemplated by this Agreement and supersedes all prior agreements, whether oral or written.

4. Counterparts. This Agreement may be executed in multiple counterparts to be construed as one.

H. Severability

If any part, term or provision of this Agreement is held by a court of competent jurisdiction to be unenforceable, the validity of the remaining portions or provisions shall not be affected, and the rights and obligations of the Parties shall be construed and enforced as if this Agreement did not contain the particular part, term, or provision held to be unenforceable, and a new provision shall be deemed to be substituted in lieu of the provision so severed which new provision shall, to the extent possible, accomplish the intent of the Parties hereto as evidenced by the provision so severed.

I. Governing Law

This Agreement shall be governed by, and construed in accordance with, the statutory and decisional law of the State of Nebraska without regard to conflict of law principles.

J. Jurisdiction

In the event any Party to this Agreement commences a legal proceeding in connection with or relating to this Agreement, the Parties hereby:

1. Agree under all circumstances absolutely and irrevocably to institute any legal proceeding in a court of competent jurisdiction located within Douglas County, Nebraska, whether a state or federal court; and
2. Agree that in the event of any legal proceeding, the Parties will consent and submit to the personal jurisdiction of any such court located in Douglas County, Nebraska.

K. No Third-Party Beneficiaries

Fremont and OPPD agree that no other person or entity is an intended third-party beneficiary of this Agreement.

L. Rules of Construction

1. The descriptive headings of the various articles, sections and subsections of this Agreement have been inserted for convenience of reference only and shall not be construed as to define, expand, or restrict the rights and obligations of the Parties.
2. Wherever the term “including” is used in this Agreement, such term shall not be construed as limiting the generality of any statement, clause, phrase or term.
3. The terms defined in this Agreement shall include the plural as well as the singular and the singular as well as the plural.
4. Whenever a statute, code, regulation is used in this Agreement, such term shall also include all successor statutes, codes and regulations.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their duly authorized representatives as of the Effective Date.

City of Fremont, Nebraska:

Omaha Public Power District:

By: _____

By: _____

Printed Name: Paul Gifford

Printed Name: _____

Title: Chairman, Board of Public Works

Title: _____

By: _____

Printed Name: Al Sawtelle

Title: Secretary, Board of Public Works

MARKETING AGENT SERVICES AGREEMENT

This Marketing Agent Services Agreement ("Agreement") is entered into as of the day of _____ 2016 (the "Effective Date") by and between Omaha Public Power District ("OPPD"), a public corporation and political subdivision of the State of Nebraska, and the City of Fremont, Nebraska, a city of the ___ class, doing business as the Fremont Department of Utilities ("Fremont"), also referred to individually as "Party" and collectively as "Parties".

RECITALS

- A. Fremont plans to continue participation in the Southwest Power Pool ("SPP") Integrated Marketplace ("IM") as a Market Participant (as defined herein) beginning on March 1, 2016.
- B. OPPD has continued to participate in the SPP IM in the conduct of its own business and is willing to provide services related to the SPP IM to Fremont.
- C. Fremont desires to have OPPD provide marketing agent services to allow Fremont to participate in the SPP IM and to provide services to Fremont related to bilateral energy transactions as provided in this Agreement.

NOW THEREFORE, in consideration of the mutual covenants set forth below, the Parties agree as follows:

Article 1. DEFINITIONS

The following terms, in addition to terms defined elsewhere in the Agreement, are defined for purposes of this Agreement. In the event of any conflict between the definitions set forth in this Agreement and applicable definitions in the SPP Tariff (as hereafter defined), the latter shall govern.

"Ancillary Services" shall have the meaning defined in the SPP Tariff for participants in the SPP IM.

"Ancillary Service Price" shall mean the price that Fremont determines for its cost of generation to bid into the SPP IM to either supply or purchase the various products defined in the SPP Tariff as Operating Reserves. These services shall include and not be limited to; spinning reserve, regulation and supplemental. Updates to the Ancillary Service Price shall be made by Fremont as needed to enable OPPD to perform its services under this Agreement.

"Bilateral Settlement Schedule" shall mean energy marketed under this Agreement on behalf of Fremont in a bilateral transaction and not offered/bid into the SPP IM.

"Day Ahead (DA)" shall mean the full 24 hour period that follows the current day and will be considered the Operating Day.

"Incremental Price Curve" shall mean the price that Fremont determines and provides to OPPD for its cost of generation at various points of production from minimum to maximum. Updates to generation costs shall be made as needed. The Incremental Price Curve must be represented as a monotonically increasing offer from minimum to maximum generation. The costs in the Incremental Price Curve will also be used as the basis for generation costs factored in

consummating a Bilateral Settlement Schedule and determination of the Net Benefit of this schedule.

“Load Forecast” shall mean the forecasted hour by hour electric loads for Fremont for the Day Ahead period. Load Forecasts will be made for the next day and the following six days (7 ongoing days of load forecasts) and modified as needed prior to 9:00 A.M. of the day prior to the Operating Day.

“Market Participant” shall have the meaning defined in the SPP Tariff for participants in the SPP IM.

“Market Protocols” shall mean detailed procedures that implement SPP’s governing documents relating to energy and operating reserve markets operations, TCR market, settlements, and market mitigation.

“Net Benefit” shall mean the net amount of revenue resulting from a bilateral sale of Fremont generation. This Net Benefit is calculated by using the energy sale price obtained on the wholesale market, less any OPPD incurred transmission/ancillary fees to deliver this energy, less the Fremont incremental price to provide the sale.

“Off-peak” shall mean any hours within the time period of Monday through Sunday 12:00 Midnight through 6:00 a.m. and 10:00 p.m. through 12:00 Midnight Central Prevailing Time.

“On-peak” shall mean any hours within the time period of Monday through Sunday 6:00 a.m. through 10:00 p.m. Central Prevailing Time.

“Operating Day” shall mean the day boundary for a single settlement period in the SPP IM.

“Operating Reserves” shall have the meaning defined in the SPP Tariff for participants in the SPP IM.

“OPPD Benefit” shall mean the fee assessed by OPPD to and payable by Fremont for purchasing or selling energy in a bilateral transaction at the direction of Fremont.

“Real Time (RT)” shall mean the hour to hour term of the Operating Day.

“Settlements” shall mean a summary billing of all SPP IM net daily charges and credits. This billing, is generated for each Market Participant and contains data for all of the Operating Days settled, either on an initial, final or resettlement basis, during the invoice period. For each Operating Day, only the net amounts (current total less previously invoiced - if a final or resettlement) contribute to the invoice amounts.

“Settlement Location” shall mean pricing points in the SPP IM footprint as defined for the IM pursuant to the SPP Tariff.

“SPP Tariff” shall mean the SPP Open Access Transmission Tariff, as revised and in effect during the Term of this Agreement.

“Transmission Congestion Rights” shall have the meaning defined in the SPP Tariff for participants in the SPP IM.

Article 2. TERM AND SERVICES

- 2.1 Contract Term.** The initial term of this Agreement ("Term") shall commence on the Effective Date and shall terminate one (1) year after the initial commencement date of March 1, 2016.
- 2.2 Term Extension.** The Term may be extended by mutual written agreement of the Parties entered into at least ninety (90) days prior to the end of the Term. The term extension shall be valid for a period of one year and will have a 2% escalator added to OPPD's monthly compensation.
- 2.3 Services.** Subject to and in accordance with the terms of this Agreement, OPPD shall serve as Fremont's agent to enable Fremont to participate as a Market Participant in the SPP IM and to enter into bilateral energy transactions.

Article 3. FREMONT'S RESPONSIBILITIES

- 3.1** During the Term, Fremont will be responsible for the commitment, dispatch and operation of its electricity-generating resources. Fremont represents that it understands and accepts the risks involved with participation in the SPP IM. Fremont understands and acknowledges that it may receive energy to supply Fremont electric load from sources other than generation resources owned by Fremont. Fremont further understands and acknowledges that Fremont-owned generation resources may not be dispatched under the IM by SPP to serve Fremont's load.
- 3.2** Fremont shall be responsible for providing information required by SPP to establish and maintain status as a Market Participant for purposes of the IM, including but not limited to all necessary financial data to establish any SPP-required credit limit. Fremont shall be solely responsible for the final settlement of payments and billing of energy and Ancillary Services stemming from conducting business in the SPP IM and pursuant to Bilateral Settlement Schedules.
- 3.3** In order to enable OPPD to perform its services hereunder, Fremont shall from time to time establish and provide in writing to OPPD its Incremental Price Curve for the cost to generate for each Fremont-owned generating unit. OPPD may request Incremental Price Curve Information as necessary to perform its services hereunder. The Incremental Price Curve information shall specify the cost of Fremont-owned generation resources and shall be relied on and used by OPPD as a basis for bid strategy for both the SPP IM and for bilateral transactions. Fremont shall also be responsible for determining its generation costs involved with bidding Ancillary Services for the various Operating Reserves required by SPP.
- 3.4** Fremont shall determine generation amounts it wishes to make available for offer in the SPP IM and the amount of load Fremont would be willing to purchase from the SPP IM for each Operating Day. These amounts shall be reviewed by OPPD and, once approved as final by Fremont, submitted to SPP as part of a bid strategy for the SPP IM. Fremont shall abide by the SPP Tariff and related documents applicable to the IM.
- 3.5** Fremont agrees that the accuracy and timeliness of energy data requirements provided by Fremont to OPPD is critical to OPPD successfully providing services to Fremont pursuant to this Agreement.
- 3.6** Fremont shall be responsible for the final decision and shall inform OPPD whether a sale or purchase stemming from Fremont-owned generation resources is to be consummated pursuant to a Bilateral Settlement Schedule. Fremont shall have the right to direct OPPD not to complete a bilateral sale of its energy on Fremont's behalf if Fremont informs OPPD in writing that the proposed price is less than the minimum "Acceptable Margin" as specified pursuant to Article 5.4.

- 3.7 Fremont shall supply to OPPD and SPP information regarding scheduled Fremont generation outages. This information shall be updated to OPPD as necessary to ensure that both Parties coordinate outage schedules to better optimize each Party's respective electric system. Fremont will be responsible for the decision to secure Transmission Congestion Rights needed to serve Fremont's load from either its own generation and/or a supply of energy from another source. Fremont will inform OPPD if it decides to secure Transmission Congestion Rights, and OPPD shall use reasonable efforts to secure them in accordance with Fremont's directions.
- 3.8 Fremont shall continue to be responsible for payment of all transmission and Ancillary Service fees (if required) that arise from bilateral energy transactions made by OPPD on its behalf. These costs shall be billed monthly to Fremont and separate from the OPPD agent service fees.
- 3.9 Fremont shall be responsible for all transmission reservations required to either complete transactions it plans or cover its responsibility to SPP for load and obligations as defined in the SPP Tariff and/or Protocols.

Article 4. OPPD'S RESPONSIBILITIES

- 4.1 OPPD shall only assume the credit risk associated with any bilateral sales to third parties of surplus energy from Fremont; provided, however, Fremont shall be responsible for paying OPPD for any such costs. In all other transactions, including the SPP IM, Fremont shall bear any credit risk.
- 4.2 OPPD shall be responsible to complete bilateral transactions OPPD enters into under this Agreement on behalf of Fremont.
- 4.3 OPPD shall be initially responsible for payment of ancillary fees (if any) that are accrued from sales of surplus energy from Fremont generation or purchases made for Fremont load. The payment of any of the costs associated with the aforementioned sales/purchases that are not handled as SPP Settlements will be the sole responsibility of Fremont and factored into the final price determination quoted by OPPD to Fremont.
- 4.4 OPPD shall use all reasonable efforts to bid both Fremont load and generation assets (energy and ancillary services) into the SPP IM as directed by Fremont. This may include offering Fremont surplus energy at the best available market price as a bilateral trade.
- 4.5 OPPD shall provide Fremont with a daily load forecast based on regression analysis of the OPPD load forecast obtained through the PRT services purchased by OPPD.
- 4.6 OPPD shall provide Fremont with an estimate of forward price expectations for energy prices. This information shall include expected prices for On-peak (Monday through Friday), Saturday through Sunday On-peak and Off-peak (Night) hours as requested. Updates to this information will be provided as requested. OPPD does not warrant or guarantee its forward price estimates.
- 4.7 OPPD shall supply to Fremont information regarding scheduled OPPD generation outages. This information shall be updated as necessary to ensure that both Parties coordinate outage schedules to better optimize each Party's respective electric system. In the event Fremont needs help scheduling unplanned outages, the OPPD Real Time desk will assist in entering/updating Control Room Operations Window (CROW) activities with SPP when requested by Fremont.
- 4.8 OPPD shall make available for review by Fremont all accounting information and prices of energy derived from transactions involving Fremont.
- 4.9 OPPD shall be responsible for reviewing all SPP transaction billing and payment reports for Fremont in order to compare the information shown on the reports with the information in OPPD's

records concerning transactions on behalf of Fremont in the SPP IM. OPPD will prepare for Fremont estimated, or shadow, settlements to assist Fremont's understanding of its payment obligations. Fremont shall be solely responsible for settling any accounts related to the SPP IM or bilateral transactions under this Agreement.

- 4.10 All amounts separate from the SPP IM settlement process that are credited or charged to Fremont for monthly totals will be confirmed by no later than close of business the 10th of the following month.

Article 5. COMPENSATION

- 5.1 **Marketing Agent Services.** OPPD shall submit to Fremont a monthly invoice and Fremont shall pay OPPD a fee of \$8,882.50 per month to serve as Fremont's agent in participating in the SPP IM under this Agreement. This fee will begin on March 1, 2016.
- 5.2 **Bilateral Settlement Schedules / Sales made for Fremont.** The OPPD Benefit for transactions under a Bilateral Settlement Schedule shall be set at \$0.25/megawatt hour (MWh) of the Net Benefit for each transaction and OPPD's billing for this OPPD Benefit will be included in OPPD's monthly invoice.
- 5.3 **Bilateral Settlement Schedules / Purchases made for Fremont.** When OPPD purchases energy for Fremont under a Bilateral Settlement Schedule, the OPPD Benefit will be set at \$ 0.25/MWh and will be included into the total price quoted to either deliver this energy to Fremont or the total price created by the purchase made strictly as a financial hedge. These purchases must be approved by Fremont for both price and volume.
- 5.4 **Acceptable Margin / Bilateral Settlement Schedules.** The Parties agree to establish a minimum acceptable margin to guide in the marketing of wholesale energy under a Bilateral Settlement Schedule. When Fremont surplus energy is sold in a bilateral fashion, the Parties agree that the minimum margin shall be \$1.00/MWh for all Bilateral Settlement Schedules whether for On-peak or Off-Peak energy.

Article 6. CONFIDENTIALITY

- 6.1 **Confidential Information.** For purposes of this Agreement, "Confidential Information" shall mean any information about the real, personal and intellectual properties, finances, operations, development strategies, business plans and other business information of each Party and any affiliate companies, which is designated as "Confidential" in accordance with this Agreement. Confidential Information, when disclosed in written, machine-readable, or other tangible form by one party to the other Party, shall be clearly marked as "Confidential." Information, which is disclosed orally and is considered confidential by a Party shall be treated as Confidential Information and used only according to the terms of this Agreement. Each disclosure of Confidential Information shall be documented by the disclosing Party, and in the case of oral disclosures such documentation shall be provided to the opposite Party within fifteen (15) working days in the form of a written notice, summarizing those matters designated as Confidential Information.
- 6.2 **Use of Confidential Information.** During the course of this Agreement, the Parties may disclose to each other certain Confidential Information, either by oral or written communications. These disclosures will be made upon the basis of the confidential relationship between the Parties and upon their agreement that, unless specifically authorized in writing by the other, they will:

- (a) Use such Confidential Information solely for the purposes related to this Agreement, and shall not use such Confidential Information for any other purpose, including, but not limited to, entering or negotiating any competing business venture, or soliciting any other business; and
- (b) Promptly return to each other, upon request, any and all tangible material concerning such Confidential Information, including all copies and notes, or destroy the same and provide the other Party with a written statement that such destruction has occurred. Under no circumstances shall any Confidential Information or copy thereof be retained, except with the express written approval of the owner of such Confidential Information.

6.3 Non-Disclosure. Each Party agrees that it will use reasonable care to prevent unauthorized disclosure of Confidential Information. Neither Party will make any copies of Confidential Information that is in written or other tangible form except for use by authorized persons with a need to know in connection with the Business Relationship, and all persons having access to Confidential Information shall agree to comply with the terms of this Agreement. Each Party shall, upon request, provide the other with a list of persons authorized to receive Confidential Information.

Each Party further agrees not to distribute, disclose or disseminate Confidential Information in any way to anyone, except persons who have such need to know, or use Confidential Information for its authorized purpose. Each Party agrees that its disclosure of Confidential Information to a person who has a need to know shall be limited to only so much of the Confidential Information as is necessary for that person to perform his/her function in connection with the Confidential Information.

6.4 No Obligations. The furnishing of Confidential Information hereunder shall not obligate either Party to enter into any further agreement or negotiation with the other or to refrain from discussing or entering into a business relationship with any other Party.

Article 7. LIMITATION OF LIABILITY

7.1 Neither party shall be liable for punitive, incidental, or consequential damages of any kind, including but not limited to the cost of replacement power or any outage-related costs incurred by the other party or its customers. The limitation of liability owed by OPPD for any claim arising from or related to the services provided by OPPD to Fremont under this Agreement, under a contract, tort, strict liability or any other legal theory, shall be the annual compensation amount paid by Fremont hereunder.

7.2 Neither Party shall be liable for the acts or omissions of the other party in connection with the performance of this Agreement. Fremont shall defend, indemnify and hold harmless OPPD from any claims, expenses, liabilities, or damages of any kind ("Liabilities") arising from or related to OPPD's performance of services for Fremont under this Agreement, except for Liabilities caused by OPPD's gross negligence or intentional misconduct.

Article 8 FORCE MAJEURE

8.1 The term "Force Majeure" as used herein, shall mean any cause or causes not reasonably within the control and without the fault or negligence of the affected Party which wholly or partly prevents

the performance of any of its obligations under this Agreement, including, without limitation by enumeration, acts of God, acts of the public enemy, acts of terrorism or threats thereof (or actions to prevent the same), blockades, strikes or differences with workmen, civil disturbances, fires, explosions, storms, floods, landslides, washouts, labor and material shortages, boycotts, breakdowns of or damage to equipment or facilities and actions to prevent the same, interruptions to supply or delays in transportation, embargoes, inability to obtain or renew a necessary license, permit or approval, acts of military authorities, acts of local, state or federal agencies or regulatory bodies, court actions, bankruptcy court actions, arrests and restraints.

- 8.2** If an event defined as Force Majeure occurs, and the affected Party is unable to carry out any of its obligations under this Agreement, then upon the affected Party giving written notice to the other Party of such Force Majeure, the affected Party's obligations shall be suspended from and after the date of the Force Majeure specified in the notice to the extent made necessary by such Force Majeure and during its continuance. The notice shall specify in detail (to the extent known) the nature of the Force Majeure, the obligations which the affected Party is unable to perform or furnish due to Force Majeure, and the affected Party's best estimate of the probable duration of the Force Majeure. The affected Party shall use Commercially Reasonable Efforts to eliminate and cure such Force Majeure insofar as possible and with a minimum of delay, and to resume full performance of its obligations.

ARTICLE 9 **WAIVERS**

Any waiver at any time by either Party of its rights with respect to any default under this Agreement, or with respect to any other matter arising in connection with this Agreement, shall not be deemed a waiver with respect to any other default or matter.

ARTICLE 10 **NOTICES**

Any notice or demand under or required by this Agreement shall be in writing and shall be deemed properly given when (i) mailed by United States registered or certified mail, postage prepaid, return receipt requested, addressed as follows:

To OPPD:	Omaha Public Power District 444 South 16th St. Omaha, NE 68102 Attn: Division Manager – Troy Via Phone: (402) 514- 1041 Fax: (402) 514 – 1035
Copy to:	Stephen M. Bruckner Fraser Stryker PC LLO 500 Energy Plaza 409 So. 17 th St. Omaha, NE 68102 Fax: (402) 341-8290
To Fremont:	Fremont Dept. of Utilities 400 East military Ave. Fremont, Ne. 68025 Attn: Brian Newton, General Manager Phone 402-727-2610 Fax: 402-727-2667

Copy to: Fremont Dept. of Utilities
400 East military Ave.
Fremont, Ne. 68025
Attn: Jeff Shanahan, Power Plant Superintendent
Phone 402-727-2644
Fax: 402-727-2640

ii) when sent by telefax or e-mail; provided, such telefax or e-mail is confirmed by United States registered or certified mail, postage prepaid, return receipt requested, (iii) when sent by overnight courier to the address provided in clause (i), (iv) such other method as agreed to by the Parties in writing, or (v) to such other address as may be designated in writing by the Parties.

ARTICLE 11 **SUCCESSORS AND ASSIGNS**

- 11.1** All rights and obligations under this Agreement shall inure to the benefit of and shall be binding upon the successors and assigns of the respective Parties. Any assignment made in violation of this Agreement shall be void and of no force or effect as against the non-consenting Party.
- 11.2** No sale, assignment, transfer or other disposition permitted by this Agreement shall affect, release or discharge either Party from its rights or obligations under this Agreement, except as may be expressly provided by this Agreement.

ARTICLE 12 **MISCELLANEOUS**

- 12.1 Amendments** This Agreement may be amended by agreement between Fremont and OPPD, but no such amendment to this Agreement shall be effective unless it is in writing, executed by both Parties.
- 12.2 Approvals** Any approval required under this Agreement shall be given in writing and notice of such approval shall be required before any action is taken.
- 12.3 Entire Agreement** This Agreement constitutes the entire agreement between the Parties relating to the subject matter contemplated by this Agreement and supersedes all prior agreements, whether oral or written.
- 12.4 Counterparts** This Agreement may be executed in multiple counterparts to be construed as one.
- 12.5 Severability** If any part, term or provision of this Agreement is held by a court of competent jurisdiction to be unenforceable, the validity of the remaining portions or provisions shall not be affected, and the rights and obligations of the Parties shall be construed and enforced as if this Agreement did not contain the particular part, term, or provision held to be unenforceable, and a new provision shall be deemed to be substituted in lieu of the provision so severed which new provision shall, to the extent possible, accomplish the intent of the Parties hereto as evidenced by the provision so severed.
- 12.6 Governing Law** This Agreement shall be governed by, and construed in accordance with, the statutory and decisional law of the State of Nebraska without regard to conflict of law principles.

12.7 Jurisdiction In the event any Party to this Agreement commences a legal proceeding in connection with or relating to this Agreement, the Parties hereby:

12.7.1 Agree under all circumstances absolutely and irrevocably to institute any legal proceeding in a court of competent jurisdiction located within Douglas County, Nebraska, whether a state or federal court; and

12.7.2 Agree that in the event of any legal proceeding, the Parties will consent and submit to the personal jurisdiction of any such court located in Douglas County, Nebraska.

12.8 No Third-Party Beneficiaries Fremont and OPPD agree that no other person or entity is an intended third-party beneficiary of this Agreement.

12.9 Rules of Construction

12.9.1 The descriptive headings of the various articles, sections and subsections of this Agreement have been inserted for convenience of reference only and shall not be construed as to define, expand, or restrict the rights and obligations of the Parties.

12.9.2 Wherever the term “including” is used in this Agreement, such term shall not be construed as limiting the generality of any statement, clause, phrase or term.

12.9.3 The terms defined in this Agreement shall include the plural as well as the singular and the singular as well as the plural.

12.9.4 Whenever a statute, code, regulation is used in this Agreement, such term shall also include all successor statutes, codes and regulations.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their duly authorized representatives as of the Effective Date.

OMAHA PUBLIC POWER DISTRICT

CITY OF FREMONT DEPARTMENT OF UTILITIES
FREMONT, NEBRASKA

Troy Via
Division Manager – EM&T
Omaha Public Power District

Paul Gifford
Chairman, Board of Public Works
City of Fremont Department of Utilities

Attest:

Allen Sawtelle,
Secretary, Board of Public Works
City of Fremont Department of Utilities

STAFF REPORT

TO: Board of Public Works

FROM: Keith Kontor, WWTP Superintendent
 Brian Newton, General Manager
 Department of Utilities

DATE: February 29, 2016

SUBJECT: Biosolids Hauling agreement – extension

Recommendation: Approve a two (2) year Biosolids Hauling Agreement renewal with Goree Backhoe and Excavating, Inc.

BACKGROUND:

The current Biosolids Hauling Agreement with Goree Backhoe and Excavating, Inc. is a two (2) year agreement with additional two (2) year extension periods if both parties agree. Per the agreement, at the end of each period the base unit prices are adjusted based upon the Kansas City, Consumer Price Index for Urban Wage and Clerical workers (KC-CPI). The chart below shows the price per ton adjusted for the KC-CPI, along with the revised March 2016 price per ton re-adjusted for the September 2015 fuel adjustment.

Biosolids Adjusted Unit Prices					
Feb. 29, 2016					
		3.0%	Jan 2014 - June 2014		
		1.3%	Jan 2015 - June 2015		
		<u>-1.7%</u>	Difference		
		Adjusted Index Diff. (75% of Difference) =			\$ (0.01275)
		Miles			
		0-10	10-20	20-30	30-40
Initial unit price/ton	\$	5.45	\$ 6.45	\$ 8.15	\$ 9.85
KC-CPI Adjustment for COL	\$	(0.069)	\$ (0.082)	\$ (0.104)	\$ (0.126)
New unit price/ton	\$	5.38	\$ 6.37	\$ 8.05	\$ 9.72
Sept. 15 Adjustment for Fuel	\$	(0.09)	\$ (0.26)	\$ (0.45)	\$ (0.62)
Mar. 16 Renewal price/ton	\$	5.29	\$ 6.10	\$ 7.60	\$ 9.11

FISCAL IMPACT: Based on estimated 4,000 tons hauled @ 20-30 miles = \$400.00 savings for 2016

STAFF REPORT

TO: BOARD OF PUBLIC WORKS

FROM: Alan Kaspar, Director of Electrical Engineering
Brian Newton, General Manager
Department of Utilities

DATE: February 26, 2016

SUBJECT: Net Metering Policy/Guidelines Update

Recommendation: Approve update to the FDU Policy and Guidelines for Net Metering.

Background: The existing Net Metering Policy/Guidelines dated January 2013 expired on December 31, 2015. This update includes an adjustment of the Renewable Net Metering Rate from \$0.0218 per kilowatt hour to \$0.0427 per kilowatt hour, and an adjustment of the additional metering investment cost recovery rate from \$2.81 per month to \$1.36 per month. The updated Policy shall remain in effect until December 31, 2018.

Fiscal Impact: Minimal. FDU currently has only one customer-generator with a qualified facility.

Fremont Department of Utilities

POLICY AND GUIDELINES FOR NET METERING TO A CUSTOMER-GENERATOR WITH A QUALIFIED FACILITY

February 2016

TABLE OF CONTENTS

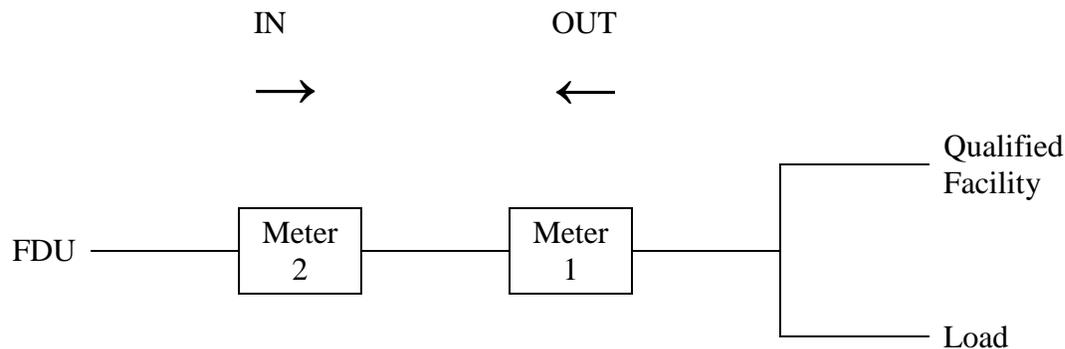
Subject	Page
Renewable Net Metering Policy and Pricing.....	1-1
Processing Request for Net Metering to a Customer-Generator with a Qualified Facility	2-1
Application for Net Metering to a Customer-Generator with a Qualified Facility	3-1
Agreement for Net Metering for a Customer-Generator of a Qualified Facility (25 kW and Less)	4-1
General Terms and Conditions of Interconnection and Power Purchases and Sales	APPENDIX A
Loss Factor Adjustment	APPENDIX B
Additional Interconnection Costs	APPENDIX C

Fremont Department of Utilities

RENEWABLE NET METERING POLICY AND PRICING

AVAILABLE: To renewable small power production facilities with production capacity of 25 kW and less that qualify under the guidelines implemented in Nebraska Legislative Bill 436 as adopted by the FDU Board of Public Works. This rate shall be used in conjunction with the applicable retail rate.

CHARACTER OF SERVICE: Unless otherwise provided by contract, the character of purchased power will be single or three phase alternating electric current at 60 hertz. Voltage shall be determined by the voltage of FDU' distribution system in the vicinity unless otherwise agreed. Renewable facilities will be metered as shown below.



PURCHASE OF OUTPUT FROM QUALIFYING FACILITIES: Owners of renewable Qualifying Facilities will be allowed to use the electrical output of their Qualifying Facilities to supply all or a portion of their own load and deliver the surplus to FDU. At the end of the billing period, FDU will subtract the metered energy which was delivered to FDU from that metered energy which was supplied by FDU. The net positive energy supplied to the Customer will be billed at the applicable retail rate. A net positive energy delivery to FDU will be purchased by FDU each billing period at this Renewable Net Metering rate. Other applicable fees and charges, including the customer charge and demand charge of the retail rate, will be billed to the Customer.

RENEWABLE NET METERING RATE: Energy from renewable Qualifying Facilities will be paid for on the following basis:

WINTER PERIOD for BILLS rendered in the 8-month period from October 1 through May 31 - - \$0.0427 per kilowatt hour for the net positive kilowatt-hours delivered to the System during the BILLING PERIOD.

SUMMER PERIOD for BILLS rendered in the 4-month period from June 1 through September 30 - - \$0.0427 per kilowatt hour for the net positive kilowatt hours delivered to the System during the BILLING PERIOD.

Renewable Net Metering Rate listed above includes the Loss Factor Adjustment listed in Appendix B.

TERMS AND CONDITIONS:

1. A signed written agreement between the Qualifying Facility and FDU will be required.
2. Qualifying Facilities, or renewable small power production facilities, are defined as those energies created by wind, solar, biomass, waste or hydro technologies.
3. This net metering policy shall remain in effect until December 31, 2018.
4. Customer Qualified Facility installation must comply with all applicable city, county, state, and federal laws and regulations.
5. Service will be furnished subject to the System's Service Regulations.

Processing Request for Net Metering to a Customer-Generator with a Qualified Facility

PURPOSE

This Procedure covers the process involved when customers request Net Metering for a Qualified Facility. The process starts when the customer first contacts Fremont Department of Utilities (FDU) for information about customer-owned generation facilities, progresses through the installation and inspection of the system, and finalizes when FDU gives written notice to the customer that operation of the facility may commence.

This Procedure documents the steps that should be taken so that these customers can receive accurate, timely assistance from the FDU personnel most qualified to help them.

GENERAL

FDU finds that it is in the public interest to: Encourage and support renewable energy resources; Stimulate the economic growth of the city; Encourage diversification of the energy resources used in the city; and Maintain low-cost, reliable electric service. FDU is generally obligated to interconnect with, operate in parallel, purchase electricity from and sell electricity to generators who qualify under the rules and regulations. Customer-owned generation that does not satisfy qualifying status requirements can be installed but will not be allowed to operate in parallel with FDU' electric system without special approval by FDU.

DEFINITIONS

Customer-Generator means an end-use electricity customer that generates electricity on the customer's side of the meter from a qualified facility.

Interconnection Agreement means an agreement between a local distribution utility (FDU) and a customer-generator that establishes the financial, interconnection, safety, performance, and reliability requirements relating to the installation and operation of a qualified facility.

Local Distribution System means the equipment and facilities used for the distribution of electric energy to the end-use electricity customer.

Local Distribution Utility means the owner or operator of the local distribution system. FDU is the local distribution utility for the City of Fremont, Nebraska.

Net Excess Generation means the net amount of energy, if any, by which the output of a qualified facility exceeds a customer-generator's total electricity requirements during a billing period.

Net Metering means a system of metering electricity in which a local distribution utility:

- a) Credits a customer-generator at the applicable retail rate for each kilowatt-hour produced by a qualified facility during a billing period up to the total of the customer-generator's electricity requirements during that billing period. A customer-generator may be charged a minimum monthly fee that is the same as other noncustomer-generators in the same rate class but shall not be charged any additional standby, capacity, demand, interconnection, or other fee or charge; and
- b) Compensates the customer-generator for net excess generation during the billing period at a rate equal to the local distribution utility's avoided cost of electric supply over the billing period. The monetary credits shall be applied to the bills of the customer-generator for the preceding billing period and shall offset the cost of energy owed by the customer-generator. If the energy portion of the customer-generator's bill is less than zero in any month, monetary credits shall be carried over to future bills of the customer-generator until the balance is zero. At the end of each annualized period, any excess monetary credits shall be paid out to coincide with the final bill of that period.

Qualifying Facility means a facility for the production of electrical energy that:

- a.) Uses as its energy source either methane, wind, solar resources, biomass, hydropower resources, or geothermal resources;
- b.) Is controlled by the customer-generator and is located on premises owned, leased, or otherwise controlled by the customer-generator;
- c.) Interconnects and operates in parallel with the local distribution system;
- d.) Is intended to meet or offset the customer-generator's requirements for electricity;
- e.) Is not intended to offset or provide credits for electricity consumption at another location owned, operated, leased, or otherwise controlled by the customer-generator or for any other customer;
- f.) Has a rated capacity at or below twenty-five kilowatts (25 kW);
- g.) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code (NEC) filed with the Secretary of State and adopted by the State Electrical Board under subdivision (5) of section 81-2104, the National Electrical Safety Code (NESC), The Institute of Electrical and Electronics Engineers (IEEE), and the Underwriters Laboratories, Inc. (UL); and
- h.) Is equipped to automatically isolate the qualified facility from the electrical system in the event of an electrical power outage or other conditions where the line is de-energized.

Customer is any person, partnership, association, firm, corporation (public or private), or governmental agency receiving or intending to receive service from FDU.

Parallel Operation is the situation that exists when the FDU electrical system and the customer owned generation system are simultaneously operated in a synchronized electric connection.

PROCESS

Customer contacts the FDU Electrical Engineering Department to get information about Net Metering.

FDU Electrical Engineering Department will meet with the customer to discuss details and requirements. FDU will provide policy, guidelines, application, contracts, rates, terms, timing, and any other information required for the customer to make an informed decision.

Customer will provide a site plan, a one-line diagram of the building's electrical distribution system, a summary of the total connected load, construction timeframes and deadlines, specifications and details of the transfer switch and/or interconnections with the utility distribution system and a completed application.

FDU will specify the date received on the application and review the supplied information.

FDU set up a meeting with the customer to discuss all pertinent issues regarding the proposed system including: Project Requirements, Contracts, Rates, Terms, Timing for Construction, and Technical Interconnection Requirements and Any Other Information as required.

Electrical Engineering Department will prepare an Agreement and send it to the customer for signatures. When the Agreement is received the Board of Public Works will sign the Agreement and send a copy to the customer.

Once the Agreement is received the FDU staff will give the customer notice to proceed with construction. FDU will work to meet schedules, provide service and complete construction as specified.

Prior to final connection, all fees, inspections, and other requirements will have to be completed.

Fremont Department of Utilities
Application for Net Metering to a
Customer-Generator with a Qualified Facility

Attn: Electrical Engineering
Fremont Department of Utilities
400 E. Military Avenue
P.O. Box 1468
Fremont, NE 68025

I, _____, request the Fremont Department of Utilities to
(owner)
review this application for interconnection and parallel operation of a customer-generation
to be located at _____.
(address where device sited)

The following specifications pertaining to the installation have been prepared by me or my
representative:

Generator and Prime Mover

- a) Manufacturer: _____
- b) Manufacturer's Reference Number, Style, or Type: _____
- c) Nameplate Data: _____
- d) Fuel Source: _____

Character of Service

- a) Voltage: _____
- b) Phase: _____
- c) Frequency: _____
- d) Maximum Parallel Operation. This is not generation capacity but maximum kW capacity
at interface: _____
- e) Disconnect Switch Description: _____
- f) Other Characteristics (if applicable): _____

Tower (if wind system)

a) Height: _____

b) Rotor Diameter: _____

Inverter (if applicable)

a) Manufacturer: _____

b) Model Number: _____

c) Size or Rating: _____

Does Your Facility meet the definition of a Qualifying Facility a Customer Generator?

_____ **Yes**

_____ **No**

Additional Information

Attach the following to the application:

- a) A detailed electrical diagram(s) of the generating equipment, protective features and proposed interconnection to FDU.
- b) If available, data showing wave-shape of the voltage at the interface at maximum output.
- c) Map showing location of the generation facility and other related equipment in relation to property lines, buildings, roads and other landmarks.

Additional Requirements

It is understood that I will not proceed with the installation of equipment based upon parallel operation with FDU until I have met with FDU personnel and received written confirmation that such can proceed. It is further understood that I must comply with any local, state and federal ordinances, codes and regulations. I will supply to FDU any other data concerning this installation should such be reasonably requested.

Name of Applicant: _____

Mailing Address: _____

Telephone: _____

Date Submitted: _____

Received by Date: _____ (by FDU)

Emergency Contact: _____

Telephone: _____

Cell Phone: _____

Net Metering for a Customer-Generator of a Qualified Facility (25 kW AND Less)

Fremont Department of Utilities

AND

This Net Metering Agreement, hereinafter called the "Agreement," is made and entered into as of the _____ day of _____, 20____, by and between _____, hereinafter referred to as the "Owner" of the Customer-Generator of a Qualifying Facility and the City of Fremont, a municipal corporation of the State of Nebraska, acting through the Fremont Department of Utilities, hereinafter referred to as "FDU."

WITNESSED: The Owner desires to install alternate energy generation equipment or a Qualifying Facility and has requested that it be interconnected to FDU such that it operates in parallel with FDU and FDU may receive energy from such Qualifying Facility. FDU agrees to allow such interconnection subject to the following terms and conditions, which are accepted and agreed to by the Owner:

ARTICLE I TERM OF AGREEMENT

This Agreement shall be binding upon execution and shall remain in effect for a term of twelve (12) months from the execution date. The Agreement may be terminated by either Party by giving 30 days written notice. Upon completion of the term, the Agreement will remain effective on a month-to-month basis unless terminated by either Party.

ARTICLE II SALE OF ENERGY

The Owner of the Qualifying Facility will sell and deliver the instantaneous surplus or excess electrical output beyond any load requirements associated with the Qualifying Facility to the FDU.

ARTICLE III RATES FOR PURCHASES FROM QUALIFYING FACILITY

FDU shall pay the Qualifying Facility for energy delivered to the utility according to the current period FDU price schedule for such purchases.

**ARTICLE IV
INTERCONNECTION COSTS**

Those additional costs above and beyond interconnection costs with respect to retail customers of similar load characteristics shall be recovered from the Qualifying Facility. Appendix C to this Agreement shall set forth those additional items and the FDU reimbursement mechanism.

**ARTICLE V
TERMS AND CONDITIONS**

This Agreement includes the following appendices which are attached and incorporated by reference herein:

Appendix A - General Terms and Conditions of Interconnection and Power Purchases and Sales

Appendix B - Loss Factor Adjustment

Appendix C - Additional Interconnection Costs

In addition, the terms and conditions of the FDU Service Regulations, as modified from time to time, shall also apply except as expressly modified in this Agreement.

In Witness Whereof, the Parties have executed this Agreement by their duly authorized representatives as of the date hereinabove set forth:

Qualifying Facility

Title

Attest

Fremont Department of Utilities

Title

Attest

Appendix A

General Terms and Conditions of Interconnection and Power Purchases and Sales

A-1 *Electrical Service Conditions*

A-1.1 *General*

a) Owner: _____

b) Location: _____

A-1.2 *Prime Mover and Generator*

a) Manufacturer: _____

b) Manufacturer's Reference
Number, Type or Style: _____

c) Serial Number: _____

d) Nameplate Data: _____

e) Fuel Source: _____

A-1.3 *Character of Service*

a) Voltage: _____

b) Phase: _____

c) Frequency: _____

d) Service Amp: _____

e) Other Characteristics: _____

A-1.4 *Points of Delivery and Receipt*

The point of delivery and/or receipt between FDU and the Qualifying Facility will be the FDU metering equipment or that point where the FDU service wires are joined to the Qualifying Facility's service terminals unless otherwise mutually agreed to by the Parties.

A-2 Rights and Obligations

A-2.1 Ownership and Responsibility

The Owner of the Qualifying Facility shall design, construct, install, own, operate and maintain the Facility and all equipment on the Owner's side of the point of delivery/receipt that is required to generate and deliver energy to FDU except for any special facilities as may be designated. The Facility's protection, control, safety and all associated equipment must meet standards of good engineering and electrical safety practices as determined solely by FDU and be capable of parallel operation with FDU service wires. The protection, control, safety and other associated equipment shall at all reasonable times be accessible to authorized FDU personnel.

A-2.2 Design

The Owner of the Qualifying Facility shall supply FDU with three copies of technical specifications and drawings upon request related to the production and interconnection facilities and related equipment. FDU' review of the Facility's specifications shall not be construed as confirming nor endorsing the design nor as any warranty of safety, durability or reliability of such Facility or equipment. FDU shall not, by reason of such review or failure to review, be responsible for strength, details of design, adequacy or capacity of the Qualifying Facility or other equipment, nor shall FDU' acceptance be deemed to be an endorsement of any Facility or equipment.

A-2.3 Interconnection Facilities

The Owner of Qualifying Facility shall construct, own and maintain interconnection facilities as required by FDU to deliver energy from the Qualifying Facility to the point of delivery/receipt. The interconnection facilities shall be of such size to accommodate the delivery of such energy. In the event it is necessary for FDU to install special interconnection facilities to re-enforce its electrical system for purposes of this Agreement, the Owner of the Qualifying Facility shall reimburse FDU its costs.

A-2.4 Protective Equipment

The Owner of the Qualifying Facility shall be responsible for providing and maintaining all equipment deemed necessary for the protection of its own facilities, property and operations. Such equipment shall be provided for on the Owner's side of the point of delivery/receipt. By virtue of the interconnection with the Qualifying Facility, FDU assumes no liability for the protection of any property or person associated with the Qualifying Facility's operations.

A-2.5 Changes in Conditions

The Owner of the Qualifying Facility agrees to make and bear all costs, except as otherwise provided, of changes in equipment necessitated by changes in service requirements as may be reasonably required by FDU.

The Owner of the Qualifying facility agrees to notify the FDU of any additions, removals, and/or changes to their generation and/or load.

A-2.6 Governmental Regulations, Codes and Ordinance

The Owner of the Qualifying Facility has the responsibility to comply with all applicable federal, state and local regulations, codes and ordinances including electrical codes. The Owner shall not begin initial operation of the Qualifying Facility until it has passed applicable code inspection requirements and has received written approval from FDU. The FDU review of design specifications and drawing or on-site inspections shall not be construed as approvals as to compliance with any such regulations, codes and/or ordinances.

A-2.7 Land Rights

The Owner of the Qualifying Facility grants to FDU all necessary right-of-ways and easements on the property of the Owner to install, operate, maintain, replace and remove FDU' metering and interconnection equipment. If any part of FDU' facilities are to be located on property owned by other than a Party to this Agreement, the Owner of the Qualifying Facility shall procure all necessary right-of-ways and easements for the construction, operation, maintenance and replacement of FDU' facilities upon such property in a form satisfactory to FDU. The standard FDU easement agreement will be utilized. Authorized FDU personnel have the right to enter at any reasonable time to inspect equipment located on the property or within an enclosure and make safety checks. This right does not relieve the Owner of the Qualifying Facility of the obligation to maintain such facilities.

A-3 Operations and Safety

A-3.1 Procedures

The Owner of the Qualifying Facility shall cooperate with FDU in developing mutually acceptable operating procedures for the delivery of the electrical output from the Qualifying Facility and associated interconnection. The Owner will be responsible for operating the Qualifying Facility and associated equipment in a manner that will not cause undesirable and harmful effects, unusual fluctuations and disturbances to occur on the electrical system of FDU or FDU' customers. Any future changes to the interconnection relay settings must receive the approval of FDU System Protection personnel before implementation.

A-3.2 Disconnect Equipment

The Owner shall provide equipment for manually disconnecting and isolating the Qualifying Facility from the FDU electrical system. An outside-mounted visible disconnect shall be installed on the Owner's side of the point of delivery/receipt near the meter or mutually agreed upon location. Such equipment must be capable of preventing the Qualifying Facility from energizing the FDU service wires and must include a device which, at FDU' discretion, FDU employees can operate and lock in place.

The Owner shall also provide equipment to automatically disconnect and isolate the Qualifying Facility from FDU during a service interruption. The automatic disconnect shall receive its voltage and frequency referenced from the FDU service wires. The automatic disconnect shall not close without proper voltage and frequency from the FDU service wires. Such equipment must be capable of preventing the Qualifying Facility from energizing FDU service wires during a service interruption. Please refer to the latest IEEE standard 1547 section on "Islanding."

A-3.3 Fault Protection

Adequate protection facilities shall be provided by the Owner to protect the FDU service wires from fault currents originating from the Qualifying Facility. The Owner shall also be responsible to provide adequate protection for the Qualifying Facility from fault currents originating in FDU.

A-3.4 Over/Under Voltage

It shall be the responsibility of the Owner to provide adequate protection or safeguards to prevent damage to FDU caused by over/under voltages originating in the Qualifying Facility and to protect the Qualifying Facility from inadvertent over/under voltage conditions originating from the FDU electrical system. Please refer to the latest IEEE standard 1547 for voltage ranges and clearing times when setting the interconnection relay.

A-3.5 Synchronization

The Owner shall provide adequate facilities for the proper synchronization of the Qualifying Facility with FDU service wires such that such synchronization is accomplished without causing undesirable currents, surges or voltage dips on the FDU electrical system. FDU employs automatic reclosing on its system circuit breakers. A fault and the subsequent breaker trip and reclose can cause an out-of-phase condition to exist between FDU and the customer generation facility. Following a period of interruption, the proper resynchronization of the Qualifying Facility shall be the responsibility of the Owner. The Owner shall keep the Qualifying Facility disconnected from the FDU Electrical System until resynchronization is established.

A-3.6 Grounding

The Owner shall ground the Qualifying Facility and associated equipment in such a manner that coordination is maintained with the relay protection system in use by FDU and the Qualifying Facility is protected from being subject to deleterious voltage and excessive current conditions.

A-3.7 Harmonics

Adequate design precaution must be taken by the Owner to prevent excessive and deleterious harmonic voltages and/or currents caused by the Qualifying Facility from occurring on the electrical system of FDU or to FDU' customers. The Qualifying Facility must be designed to operate with normal harmonic voltage and currents that originate from the FDU electrical system. Please refer to the latest IEEE standard 1547.

A-3.8 Power Factor

The operation of the Qualifying Facility shall not produce nor consume excessive reactive power. Should the power factor fall outside acceptable limits either lagging or leading, as determined by FDU, the Owner shall undertake the necessary modifications to meet the required power factor level.

A-3.9 Voltage Regulation

The Owner shall provide the necessary voltage regulation equipment to prevent the Qualifying Facility from causing excessive voltage variations on the FDU electrical system. The voltage variation caused by the Qualifying Facility must be within the ranges capable of being handled by the voltage regulation facilities used by FDU.

A-3.10 Voltage Flicker

Voltage surges or flickers caused by the operation, synchronization or isolation of the Qualifying Facility shall be within the standards of frequency of occurrence and magnitude established by FDU to prevent undue voltage flicker on the FDU electrical system. The Owner shall provide suitable equipment to reasonably limit voltage fluctuations caused by the Qualifying Facility.

A-3.11 Voltage Balance

The voltage produced by the Qualifying Facility must be balanced if it is a three-phase installation. The Owner shall be responsible in protecting the Qualifying Facility from an inadvertent phase unbalance in FDU service voltage.

A-3.12 Over/Under Frequency

The Owner shall provide the necessary facilities for safeguards and protection of equipment caused by the incurrence of an over or under frequency event. Please refer to the latest IEEE standard 1547 for frequency ranges and clearing times when setting the interconnection relay.

A-3.13 Emergency Dispatchability

An emergency condition exists when the reliability of the electric system is in jeopardy and customer service is threatened. During emergency conditions, the Owners of Qualifying Facilities may be asked to place control of their facilities under the direction of FDU until the electric system has returned to normal operation. FDU will determine when generation should be adjusted, brought on-line or shut down. If the Owner chooses to cooperate during these emergency conditions, they should be able to alter their generation schedules as directed by FDU' system operators.

A-4 Continuity of Service

FDU shall not be obligated to accept and FDU may require the Qualifying Facility to curtail, interrupt or reduce deliveries of energy in order to construct, install, maintain, repair, replace, remove, investigate or inspect any of its equipment or any part of its electrical system or if it determines that curtailment, interruption or reduction is necessary because of emergencies, forced outages, operating conditions on its electrical system or as otherwise required by prudent electrical utility practices. Such discontinuance of service or purchases shall be without notice or liability. The Owner of the Qualifying Facility shall promptly notify FDU of any extended Qualifying Facility outage along with the estimated duration of such outage or reduction. Any violation of the terms and conditions of the Agreement or FDU Service Regulations shall result in the immediate termination of the Agreement without notice or liability.

A-5 Metering

A-5.1 Ownership and Maintenance

FDU shall install, own, maintain and test all billing meters and associated equipment that is necessary in FDU' judgment to determine amounts and/or times of delivery of energy by the Qualifying Facility to FDU and from FDU to the Qualifying Facility and any associated load. The cost of any additional metering will be recovered by FDU in a monthly billing for interconnection and special facility's costs. The Qualifying Facility shall furnish the meter socket(s) and other related equipment plus sufficient space required by FDU in order to accommodate such equipment. The Owner of the Qualifying Facility agrees to allow FDU, at FDU' expense, to install additional metering to obtain other load and operating data provided such metering does not adversely affect the operations of the Qualifying Facility.

A-5.2 Sealed Meters and Testing

All meters used to determine the billings shall be sealed and the seals shall be broken by FDU employees only upon those occasions when the meters are to be inspected, tested or adjusted. If requested to do so by the Qualifying Facility, FDU shall inspect or test the meter(s) with the expense of such an inspection or test being paid by the Qualifying Facility unless upon being tested or inspected the meter is found to register inaccurately by more than two percent of full scale. FDU shall give reasonable notice of the time when any inspection or test shall take place such that the Owner may have a representative present at the test and inspection. If a meter is found to be inaccurate beyond two percent or is otherwise defective, it shall be repaired or replaced, at FDU' expense, in order to provide accurate metering.

A-5.3 Adjustments

If any test of metering equipment discloses any inaccuracy of more than two percent, the accounts between the Parties shall be adjusted in accordance with this section. Such correction and adjustment shall be made from the date the meter became inaccurate, if known. If such data cannot be determined, then the adjustment shall be made for the previous month or from the date of the latest test (if within the previous month) and for the elapsed period in the month during which the test was made. Should any metering equipment at any time fail to register or should the registration thereof be so erratic as to be meaningless, the amounts of energy transacted shall be determined by the Parties from the best available data.

A-5.4 VAR Metering

At FDU' option, VAR metering may be installed by FDU at the Qualifying Facility's expense to measure reactive power.

A-6 Billing and Payment

Once a billing month, FDU shall read the billing meter(s) installed to measure energy and capacity (real and reactive, if applicable) delivered to FDU from the Qualifying Facility. FDU shall then prepare a statement computing the amounts owed by FDU for such energy. From this amount, FDU shall deduct any amounts owed by the Owner of the Qualifying Facility to FDU for any additional interconnection, metering, and billing associated with the Qualifying Facility. The billing and payment shall be in accordance with adopted FDU regulations regarding such items.

A-7 Uncontrollable Forces

A Party shall not be considered to be in default in respect to any obligation hereunder if prevented from fulfilling such obligation by reason of uncontrollable forces. The term uncontrollable forces shall be deemed for the purposes hereof to mean storm, flood, lightning, earthquake, fire, explosion, civil disturbance, labor disturbance, sabotage, war, national emergency, restraint by court or public authority or other causes beyond the control of the Party affected which such Party could not reasonably have been expected to avoid by exercise of due diligence and foresight. Either Party unable to fulfill any obligation by reason of uncontrollable forces will exercise due diligence to remove such disability with reasonable dispatch.

A-8 Indemnity and Liability

Each Party shall indemnify the other Party, its officers, agents, and employees against all loss, damage, expense and liability to third persons for injury to or death of person or injury to property, proximately caused by the indemnifying Party's construction, ownership, operation, or maintenance of, or by failure of, any of such Party's works on facilities used in connection with this Agreement. The indemnifying Party shall, on the other Party's request, defend any suit asserting a claim covered by this indemnity. The indemnifying Party shall pay all costs that may be incurred by the other Party in enforcing this indemnity.

Nothing in this Agreement shall be construed to create any duty to any standard of care with reference to or any liability to any person not a Party to this Agreement.

At FDU' request, the Owner shall furnish to FDU copies of any property or liability insurance on the Facility.

A-9 Waiver

Any waiver at any time by either Party of its rights with respect to default under this Agreement shall not be deemed a waiver with respect to any subsequent default by the other Party under this Agreement.

A-10 Successors, Legal Representative or Assigns

This Agreement shall be binding upon and inure to the benefit of the successors, legal representatives, or assigns of the respective Parties. Neither Party shall assign this Agreement without the express written consent of the other Party, nor shall a Party be relieved of its obligations hereunder or impose additional obligations or burdens on the other Party by any assignment given.

A-11 Governmental Jurisdiction and Authorization

This Agreement is subject to the jurisdiction of those governmental agencies having control over the Parties or the Agreement. This Agreement shall not become effective until all required governmental authorization and permits are first obtained and copies are submitted to FDU.

This Agreement shall at all times be subject to such changes by such governmental agencies, and the Parties shall be subject to such conditions and obligations, as such governmental agencies may from time to time direct in the exercise of their jurisdiction. Both Parties agree to exert their best efforts to comply with all applicable rules and regulations of all governmental agencies having control over either Party or this Agreement. The Parties shall take all reasonable action necessary to secure all required governmental approvals of this Agreement in its entirety and without change.

Appendix B

Loss Factor Adjustment

The purchase rate or avoided energy cost is calculated at the FDU defined inlet of such energy. The purchase rate for energy delivered to FDU shall be adjusted by a factor of 1.039 to reflect the savings resulting from the variation in local transmission and distribution losses compared to if FDU had generated or purchased elsewhere an equivalent amount of energy. Loss Factor Adjustment is included in the "Renewable Net Metering Rate" listed in Section 1 of this document.

Appendix C

Additional Interconnection Costs

All interconnection costs above and beyond the normal costs of interconnection with a retail customer of like load characteristics are to be recovered from the Qualifying Facility. The additional FDU interconnection cost associated with this Facility is 1 or 2 below as applicable.

1. Additional Metering Investment for 200 amp service, watt hour meters.

The 2016 incremental standard kWh in/out metering cost per month is \$1.36. Such charge will be reviewed by FDU and is subject to change on a periodic basis.

2. Additional Metering Investment for other than 200 amp service and/or interval recording meters.

The metering cost will be determined on a case by case basis. These costs typically involve services with greater than 200 amps capacity and/or for interval recording meters.